

Republic of the Philippines  
**ENERGY REGULATORY COMMISSION**  
Pasig City



**IN THE MATTER OF THE  
APPLICATION FOR THE  
APPROVAL OF FORCE  
MAJEURE EVENT  
REGULATED FM PASS-  
THROUGH FOR TYPHOON  
QUINTA AND SUPER  
TYPHOON ROLLY IN LUZON,  
AND TROPICAL STORM  
VICKY AND LANDSLIDE IN  
MINDANAO IN ACCORDANCE  
WITH THE RULES FOR  
SETTING TRANSMISSION  
WHEELING RATES, WITH  
PRAYER FOR PROVISIONAL  
AUTHORITY**

**ERC CASE NO. 2021-084 RC**

**NATIONAL GRID  
CORPORATION OF THE  
PHILIPPINES (NGCP),**  
*Applicant.*  
X-----X

**Promulgated:**  
November 12, 2021

**ORDER**

On 20 October 2021, National Grid Corporation of the Philippines (NGCP), filed an *Application* dated 15 October 2021, seeking the Commission's approval of its force majeure event regulated FM pass-through for typhoon *Quinta* and super typhoon *Rolly* in Luzon, and tropical storm *Vicky* and landslide in Mindanao in accordance with the Rules for Setting Transmission Wheeling Rates (RTWR), with prayer for provisional authority.

The pertinent allegations of the *Application* are hereunder quoted as follows:

1. NGCP is a corporation created and existing under the laws of the Republic of the Philippines, with principal office address at NGCP Building, Quezon Avenue corner BIR Road, Diliman, Quezon City. It is the concessionaire that operates and maintains the nationwide transmission system pursuant to

Republic Act No. (RA) 9136, otherwise known as the Electric Power Industry Reform Act of 2001 (EPIRA).<sup>1</sup>

2. Under RA 9511,<sup>2</sup> NGCP was granted a franchise to construct, install, finance, manage, improve, expand, operate, maintain, rehabilitate, repair, and refurbish the present nationwide transmission system of the Republic of the Philippines.
3. Pursuant to Section 10.1.1 of the Rules for Setting Transmission Wheeling Rates (RTWR), NGCP is allowed to recover the cost incurred for the repair, restoration, and rehabilitation of its transmission assets and other related facilities damaged as a result of a force majeure event (FME), as defined in Article I, Section 1.3 of the RTWR.

#### STATEMENT OF FACTS

##### *Typhoon “Quinta”*

4. On 23 to 27 of October 2020, a Typhoon with local name “*Quinta*” was prevailing in South Luzon. Some provinces within the scope of operations of the NGCP South Luzon Operations and Maintenance (“SLOM”) District 3 were affected by the Typhoon *Quinta*.
5. The Philippine Atmospheric Geophysical and Astronomical Services Administration (PAGASA) confirmed, among others, the following: that Typhoon “*Quinta*” entered the Philippine Area of Responsibility (PAR) on 23 October 2020 and exited on 27 October 2020; that the affected provinces were among those where PAGASA raised the highest tropical cyclone warning signals during the same period; and that, Typhoon “*Quinta*” recorded maximum winds of 150 kilometers per hour (km/hr) and gustiness of 185 km/hr, which affected the South Luzon areas. A copy of the PAGASA letter dated 13 January 2021 with attached 2020 Tropical Cyclone Summary of Typhoon *Quinta*, is attached hereto as Annex “A”.
6. Due to the intensity of Typhoon “*Quinta*” and the tail-end effects even upon its exit from PAR, some transmission lines/structures in SLOM District 3 were toppled and damaged, thus affecting the operations of SLOM and the delivery of transmission service in the affected areas.

##### *Super Typhoon “Rolly”*

7. In the latter part of October 2020 towards the early part of November 2020, a Super Typhoon with local name “*Rolly*” also prevailed and affected South Luzon area. Several

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<sup>1</sup> Republic Act No. 9136 entitled, “An Act Ordaining Reforms in the Electric Power Industry, Amending for the Purpose Certain Laws and for Other Purposes”.

<sup>2</sup> Republic Act No. 9511 entitled “An Act Granting the National Grid Corporation of the Philippines a Franchise to Engage in the Business of Conveying or Transmitting Electricity Through High Voltage Back-bone System or Interconnected Transmission Lines, Substations and Related Facilities, and for Other Purposes”.

provinces within the scope of operations of NGCP Systems Operations and SLOM District 3 were affected.

8. The PAGASA confirmed, among others, the following: that Super Typhoon “Rolly” entered the PAR on 29 October 2020 and exited on 03 November 2020; that the affected provinces were among those where PAGASA raised the highest tropical cyclone warning signals during the same period; and that Typhoon “Rolly” recorded maximum winds of 225 kilometers per hour (km/hr) and gustiness of 310km/hr, which affected South Luzon areas. A copy of the PAGASA letter dated 13 January 2021 with attached 2020 Tropical Cyclone Summary of Typhoon Rolly, is attached hereto as Annex “B”.
9. Due to the intensity of Super Typhoon “Rolly”, and its tail-end effects even upon its exit from PAR, some transmission lines/structures in SLOM District 3 were toppled and broken; various telecom equipment were also damaged; thus affecting the operations of Luzon System Operations and SLOM District 3 and the delivery of transmission service in the affected areas.

*Tropical Storm “Vicky”*

10. Towards the middle of December 2020, a Tropical Storm with local name “Vicky” was prevailing in Mindanao.
11. The PAGASA confirmed, among others, the following: that Tropical Storm “Vicky” entered the PAR on 18 December 2020 and exited on 21 December 2020; and that Tropical Storm “Vicky” recorded maximum winds of 65 kilometers per hour (km/hr) and gustiness of 80km/hr, which affected the Mindanao area. A copy of the PAGASA letter dated 13 January 2020 with attached 2020 Tropical Cyclone Summary of Typhoon Vicky is attached hereto as Annex “C”.
12. Due to Tropical Storm “Vicky,” a landslide occurred and caused damage to NGCP’s Bislig Substation in Mindanao. A copy of a Certification from City of Bislig, Province of Surigao del Sur dated 05 January 2021 is attached as Annex “D”.

**FME CLAIM**

13. After the occurrence of the foregoing Force Majeure Events (FMEs), NGCP immediately started the repair, restoration, and rehabilitation of its damaged transmission assets and facilities in order to fully restore transmission service to its customers.
14. In support of its claim for the above described FMEs, NGCP hereby submits the following:

*Typhoon Quinta*

- a. Consolidated Details of Activities and Expenditures for Force Majeure Event: Typhoon Quinta (as of August 2021), District 3-SLOM, as Annex “E”;

- b. Before and After Rehabilitation Pictures of Affected Assets FME Typhoon Quinta (31 August 2021), as Annex “F”;

*Super Typhoon “Rolly”*

- a. Consolidated Details of Activities and Expenditures for Force Majeure Event Typhoon Rolly (as of August 2021)– District 3-SLOM as Annex “G”;
- b. Before and After Rehabilitation Pictures of Affected Assets FME Typhoon Rolly (August 2021)– District 3-SLOM, as Annex “H”;
- c. Consolidated Details of Activities and Expenditures for Force Majeure Event Typhoon Rolly (as of August 2021)– LSO, as Annex “I”;
- d. Before and After Rehabilitation Pictures of Affected Assets FME Typhoon Rolly (as of August 2021)– LSO, as Annex “J”;

*Landslide due to Tropical Storm “Vicky”*

- a. Consolidated Details of Activities and Expenditures for Force Majeure Event Tropical Storm Vicky (as of July 2021)-District 4 MOM, as Annex “K”;
- b. Before and After Rehabilitation Pictures of Affected Assets FME Tropical Storm Vicky (as of July 2021)- District 4 MOM, as Annex “L”.

- 15. The total cost incurred by NGCP for the repair, restoration and rehabilitation of the transmission assets and facilities damaged by Typhoon Quinta and Super Typhoon Rolly in Luzon, and Landslide Incident brought about by Tropical Storm Vicky, including the recoverable values of the damaged assets (Net Fixed Asset Value) is One Hundred Thirteen Million Two Hundred Eighty Thousand Seven Hundred Fifty-One and 72/100 Pesos (Php113,280,751.72), breakdown of which is shown in the table below:

AMOUNT	
Capital Expenditure (CAPEX)*	6,816,792.44
Operating Expenditure (OPEX)	70,961,966.82
Net Fixed Asset Value (NFAV)	35,501,992.46
<b>Total</b>	<b>113,280,751.72</b>

*\*Inclusive of Permit Fees*

- 16. Section 10.1.1 of the RTWR allows NGCP to recover the cost for such repair, restoration, and rehabilitation. Pursuant to Article X, 10.2.2 of the RTWR which requires the regulated entity to file before the Honorable Commission an FME Notice specifying (a) the details of the Force Majeure Event concerned; and (b) the date the Force Majeure Event occurred, NGCP filed the following FME Notices with the Honorable Commission within three (3) months from the occurrence of the following FMEs:

- a. FME Notice Typhoon “Quinta” dated 08 January 2021, and was received on 12 January 2021, copy is attached hereto as Annex “M”. Receipt of said Notice was acknowledged by the Honorable Commission in its Letter dated 26 January 2021, copy is attached hereto as Annex “N”; and
  - b. FME Notice Typhoon “Rolly” dated 08 January 2021, and was likewise received on 12 January 2021, copy is attached hereto as Annex “O”. Receipt of said Notice was acknowledged by the Honorable Commission in its Letter dated 26 January 2021, copy is attached hereto as Annex “P”;
  - c. FME Notice Typhoon “Vicky” dated 08 January 2021, and was likewise received on 12 January 2021, copy is attached hereto as Annex “Q”. Receipt of said Notice was acknowledged by the Honorable Commission in its Letter dated 26 January 2021, copy is attached hereto as Annex “R”.
17. Consequently, within twelve (12) months after the occurrence of Typhoon “Quinta”, Typhoon “Rolly,” and Landslide Incident brought about by Tropical Storm “Vicky” which caused destruction and damage of NGCP transmission assets in Luzon and Mindanao, NGCP hereby files the instant FME Application, in accordance with Article X, Sections 10.2.1 and 10.2.3 of the RTWR.

**FM PASS-THROUGH AMOUNT COMPUTATION**

18. NGCP has not recovered the cost incurred in the repair and restoration of its affected transmission assets and facilities from its Industrial All-Risk (IAR) Insurance Policy procured from a reputable insurance company because (i) most of the affected assets are beyond 1,000 meters from any substation perimeter fence of NGCP, and/or (ii) the total repair and rehabilitation cost is still within the policy’s deductible amount of One (1) Million US Dollars (\$1,000,000.00) for each of the Force Majeure Events. Attached hereto are copies of the Certifications issued by the insurance company, as Annex “S-Series”.
19. Thus, it is but proper for NGCP to file the instant FME Application to recover the cost it incurred for the repair, restoration and rehabilitation of the transmission assets and facilities in Luzon and Mindanao which were damaged by the Force Majeure Events above-described, pursuant to the RTWR.
20. NGCP proposes the FM Pass-Through Amounts, in P/kW-month, as additional network charges for Luzon and Mindanao, starting the billing month of January 2022 until December 2025, or until such time that the amounts incurred are fully recovered, computed in the table below:

Luzon	2022	2023	2024	2025
P/kW-mo.	0.6451	0.0774	0.0837	0.0909
P/kWh	0.0012	0.0001	0.0002	0.0002

Mindanao	2022	2023	2024	2025
P/kW-mo.	0.0600	0.0322	0.0288	0.0263
P/kWh	0.0001	0.0001	0.0001	0.0001

21. NGCP also proposes the FM Pass-Through Amounts for the years 2022 to 2025 to allow the recovery of the expenditures incurred by NGCP relative to the FME Typhoon “Quinta”, FME Super Typhoon “Rolly”, FME Landslide brought about by Tropical Storm “Vicky” pending the reset process for the next Regulatory Period. A copy of the proposed FM Pass-Through Amounts computation is attached hereto as Annex “T”.
22. Further, the FM Pass-Through Amounts in this Application do not breach the Force Majeure Threshold Amount (FMTA) of PhPo.0402/kWh, as computed in accordance with the relevant formula prescribed by the RTWR. A copy of the FMTA Computation is hereto attached as Annex “U”.
23. Also, NGCP considered the NFAV of the transmission assets and facilities damaged by FME Typhoon “Quinta”, FME Super Typhoon “Rolly”, and FME Landslide brought about by Tropical Storm “Vicky” in the FME claim, given that NGCP would have normally fully recovered the return of capital on said assets for the duration of their economic lives had these assets not been damaged or destroyed by said FME. Copies of the Details of the NFAV in relation to the assets affected by the aforesaid FMEs” is attached hereto as Annex “V-Series”.

**JUSTIFICATION FOR THE ISSUANCE OF  
PROVISIONAL AUTHORITY**

24. NGCP respectfully moves for the immediate issuance of a provisional approval for the immediate recovery of the FM Pass-Through Amounts pursuant to Section 3, Rule 14 of the ERC Revised Rules of Practice and Procedure.
25. NGCP seeks to immediately recover the actual expenses incurred for the repair, restoration and rehabilitation of the damaged transmission assets and facilities. It must be emphasized that the rehabilitation of the assets damaged by the FME required significant capital infusion, the recovery of which should be allowed immediately in order to avoid any financial strain in the operation of NGCP and to allow the continuous provision of transmission services to the grid customers.

26. In addition, the timely implementation of the FM Pass-Through Amounts will allow the equal or even spread of the increases or decreases in tariffs from the initial implementation of the recovery of the cost.
27. A copy of the Judicial Affidavit of Engr. Julius Ryan D. Datingaling OIC-Head of the Revenue Management Department (RevMD) of the Revenue and Regulatory Affairs (RRA) of the National Grid Corporation of the Philippines (NGCP), in support of the prayer for the immediate issuance of a provisional authority, is hereto attached as Annex “W”.

**PRAYER**

WHEREFORE, it is most respectfully prayed of this Honorable Commission to:

1. DECLARE the occurrence of Typhoon “Quinta” in South Luzon, Super Typhoon “Rolly” in South Luzon, and Landslide Incident caused by Tropical Storm Vicky which resulted in an increase in costs incurred by the NGCP to restore, repair and rehabilitate various affected transmission assets and facilities in the NGCP Operations and Maintenance and System Operations, as a Force Majeure Event (FME);
2. Immediately GRANT Provisional Authority to implement and bill the following FM Pass-Through Amounts to Luzon and Mindanao customers starting the billing month of January 2022 to December 2025, or until such time that the amounts incurred are fully recovered:

Luzon	2022	2023	2024	2025
P/kW-mo.	0.6451	0.0774	0.0837	0.0909
P/kWh	0.0012	0.0001	0.0002	0.0002

Mindanao	2022	2023	2024	2025
P/kW-mo.	0.0600	0.0322	0.0288	0.0263
P/kWh	0.0001	0.0001	0.0001	0.0001

3. APPROVE the FME CAPEX and OPEX amounting to Seventy-Seven Million Seven Hundred Seventy-Eight Thousand Seven Hundred Fifty Nine and 26/100 Pesos (Php77,778,759.26) incurred by NGCP for the repair, restoration and rehabilitation of the damaged transmission assets and facilities due to Typhoon “Quinta,” “Rolly,” and Landslide brought about by Tropical Storm “Vicky”, exclusive of VAT;
4. APPROVE the Net Fixed Asset Value of the transmission assets and facilities damaged due to Typhoon “Quinta,” Super Typhoon “Rolly,” and landslide incident brought about by

Tropical Storm “Vicky” amounting to Thirty Five Million Five Hundred One Thousand Nine Hundred Ninety Two and 46/100 Pesos (Php 35,501,992.46) and ALLOW its recovery given that it would have been fully recovered by NGCP if these transmission assets and facilities have not been damaged or destroyed by the said FMEs; and the NFAV of other assets and facilities affected by the said FMEs, which are yet to be retired be CONSIDERED during the updating of the costs prior to the evaluation/ approval of the case during the next Reset Process.

5. APPROVE, after due notice and hearing, the proposed FM Pass-Through Amounts to be collected from the Luzon and Mindanao customers starting January 2022 billing month to December 2025 or until such time that the amounts incurred are fully recovered, as follows:

Luzon	2022	2023	2024	2025
P/kW-mo.	0.6451	0.0774	0.0837	0.0909
P/kWh	0.0012	0.0001	0.0002	0.0002

Mindanao	2022	2023	2024	2025
P/kW-mo.	0.0600	0.0322	0.0288	0.0263
P/kWh	0.0001	0.0001	0.0001	0.0001

6. EXCLUDE the proposed Pass-Through Amounts from the side constraint calculation.

NGCP prays for other relief deemed just and equitable under the premises.

Finding the said *Application* to be sufficient in form with the required fees having been paid, the Commission hereby sets the same for determination of compliance with the jurisdictional requirements, expository presentation, Pre-trial Conference, and presentation of evidence on the following dates and online platform for the conduct thereof, pursuant to Resolution No. 09, Series of 2020<sup>3</sup> dated 24 September 2020 and Resolution No. 01, Series of 2021, dated 17 December 2020 (ERC Revised Rules of Practice and Procedure)<sup>4</sup>:

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<sup>3</sup> A Resolution Adopting the Guidelines Governing Electronic Applications, Filings and Virtual Hearings Before the Energy Regulatory Commission.

<sup>4</sup> A Resolution Adopting the Revised Rules of Practice and Procedure of the Energy Regulatory Commission.



<b>Date</b>	<b>Platform</b>	<b>Activity</b>
<b>11 January 2022</b> (Tuesday) at two o'clock in the afternoon (2:00 P.M.)	<b>Microsoft Teams</b>	Determination of compliance with the jurisdictional requirements and expository presentation for Luzon and Mindanao Stakeholders
<b>18 January 2022</b> (Tuesday) at two o'clock in the afternoon (2:00 P.M.)	<b>Microsoft Teams</b>	Pre-trial Conference and presentation of evidence

**RELATIVE THERETO**, NGCP is hereby directed to:

- 1) Cause the publication of the attached *Notice of Virtual Hearing* in two (2) newspapers of nationwide circulation in the Philippines at its own expense, twice (2x) within two (2) successive weeks, the dates of publication not being less than seven (7) days apart, and the date of the last publication to be made not later than ten (10) days before the date of the scheduled initial hearing;
- 2) Furnish with copies of this *Order* and the attached *Notice of Virtual Hearing* the Offices of the Provincial Governors, the City and Municipal Mayors, and the Local Government Unit (LGU) legislative bodies where NGCP principally operates, including its regional offices, for the appropriate posting thereof on their respective bulletin boards;
- 3) Inform the consumers within the affected area, by any other means available and appropriate, of the filing of the *Application*, its reasons therefor, and of the scheduled hearing thereon;
- 4) Furnish with copies of this *Order* and the attached *Notice of Virtual Hearing* the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress. They are hereby requested, if they so desire, to send their duly authorized representatives and attend the scheduled hearings scheduled hearing; and
- 5) Furnish with copies of the *Application* and its attachments all those making requests therefor, subject to the

resolution of the prayer for confidential treatment of information, if any, and reimbursement of reasonable photocopying costs.<sup>5</sup>

Within five (5) calendar days prior to the date of the initial virtual hearing, NGCP must submit to the Commission via electronic mail (e-mail) at [doCKET@erc.ph](mailto:doCKET@erc.ph), copy furnish the Legal Service through [legal@erc.ph](mailto:legal@erc.ph), the scanned copies of its written compliance with the aforementioned jurisdictional requirements attaching therewith, methodically arranged and duly marked, the following:

- 1) The evidence of publication of the attached *Notice of Virtual Hearing* consisting of affidavit of the Editors or Business Managers of the newspapers where the said *Notice of Virtual Hearing* was published, and the complete issues of the said newspapers;
- 2) The evidence of actual posting of this *Order* and the attached *Notice of Virtual Hearing* consisting of certifications issued to that effect, signed by the aforementioned Governors, Mayors and LGU legislative bodies or their duly authorized representatives, bearing the seals of their offices;
- 3) The evidence of other means employed by NGCP to inform the consumers within the affected area of the filing of the *Application*, its reasons therefor, and of the scheduled hearing thereon;
- 4) The evidence of receipt of copies of this *Order* and the attached *Notice of Virtual Hearing* by the OSG, the COA, and the Committees on Energy of both Houses of Congress;
- 5) The evidence of receipt of copies of the *Application* and its attachments by all those making requests therefor, if any; and
- 6) Such other proof of compliance with the requirements of the Commission.

Moreover, NGCP is hereby required to post on its bulletin boards, the scanned copies of the foregoing jurisdictional requirements, together with the newspaper publications and certifications issued by the concerned Office of the Mayors, Provincial

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<sup>5</sup> For the e-mail address of the applicant, please see page 13.

Governors and Local Legislative Bodies, and to submit proof of its posting thereof.

NGCP and all interested parties are also required to submit via e-mail at [docket@erc.ph](mailto:docket@erc.ph), copy furnish the Legal Service through [legal@erc.ph](mailto:legal@erc.ph), at least five (5) calendar days before the date of the scheduled virtual hearing and Pre-trial Conference, their respective Pre-Trial Briefs containing, among others:

- 1) A summary of admitted facts and proposed stipulation of facts;
- 2) The issues to be tried or resolved;
- 3) The documents or exhibits to be presented, stating the purposes and proposed markings therefor, which should also be attached to the Pre-trial Brief; and
- 4) The number and names of the witnesses, with their written testimonies in a Judicial Affidavit form attached to the Pre-trial Brief.

NGCP must ensure that all the documents or exhibits proposed to be presented have already been duly submitted to the Commission at least five (5) calendar days before the date of the scheduled initial virtual hearing and Pre-trial Conference pursuant to the preceding paragraph.

Failure of NGCP to comply with the above requirements within the prescribed period shall be a ground for cancellation of the scheduled hearing, and the resetting of which shall be six (6) months from the said date of cancellation.

NGCP must also be prepared to make an expository presentation of the instant *Application*, aided by whatever communication medium that it may deem appropriate for the purpose, in order to put in plain words and explain, for the benefit of the consumers and other concerned parties, the nature of the *Application* with relevant information and pertinent details substantiating the reasons and justifications being cited in support thereof.

NGCP is hereby directed to file a copy of its Expository Presentation via e-mail at [docket@erc.ph](mailto:docket@erc.ph), copy furnish the Legal Service through [legal@erc.ph](mailto:legal@erc.ph), at least five (5) calendar days prior to the scheduled virtual hearing. NGCP shall also be required, upon the

request of any stakeholder, to provide an advance copy of its expository presentation, at least five (5) calendar days prior to the scheduled virtual hearing.

Any interested stakeholder may submit its comments and/or clarifications at least one (1) calendar day prior to the scheduled virtual hearing, via e-mail at [doCKET@erc.ph](mailto:doCKET@erc.ph), copy furnish the Legal Service through [legal@erc.ph](mailto:legal@erc.ph). The Commission shall give priority to the stakeholders who have duly submitted their respective comments and/or clarifications, to discuss the same and propound questions during the course of the expository presentation.

NGCP is hereby directed to submit, either through personal service, registered or ordinary mail/private courier, one (1) set of the original or certified true hard/printed copy/ies of its Jurisdictional Compliance, Expository Presentation, Pre-trial Brief, and Judicial Affidavit/s of witness/es, within five (5) working days from the date that the same were electronically submitted, as reflected in the acknowledgment receipt e-mail sent by the Commission. Similarly, all interested parties who filed their Petition for Intervention or Opposition are required to submit the hard/printed copy thereof within the same period through any of the available modes of service.

Finally, NGCP, including its authorized representative/s and witness/es, are hereby directed to provide the Commission, thru [legal.virtualhearings@erc.ph](mailto:legal.virtualhearings@erc.ph), with their respective e-mail addresses upon receipt of this *Order*. The Commission will send the access link/s to the aforementioned hearing platform within five (5) working days prior to the scheduled hearing.

**SO ORDERED.**

Pasig City, 29 October 2021.

FOR AND BY AUTHORITY  
OF THE COMMISSION:

  
**AGNES VST DEVANADERA**  
*Chairperson and CEO*

  
LS: KJP/LSP/MCCG



\*AVSTD-2021-11-510-0119\*

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Copy Furnished:

1. National Grid Corporation of the Philippines (NGCP)  
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Bienz Reiner Draeion A. Que  
*Counsels for Applicant NGCP*  
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3. Office of the Solicitor General (OSG)  
134 Amorsolo Street, Legaspi Village, Makati City  
Email: [docket@osg.gov.ph](mailto:docket@osg.gov.ph)
4. Commission on Audit (COA)  
Commonwealth Avenue, Quezon City  
Email: [citizensdesk@coa.gov.ph](mailto:citizensdesk@coa.gov.ph)
5. Senate Committee on Energy  
GSIS Building, Roxas Boulevard, Pasay City  
Email: [senateenergycommittee@gmail.com](mailto:senateenergycommittee@gmail.com)
6. House Committee on Energy  
Batasan Hills, Quezon City  
Email: [committee.energy@house.gov.ph](mailto:committee.energy@house.gov.ph)
7. Office of the City Mayor  
Quezon City
8. Office of the Sangguniang Panglungsod of  
Quezon City
9. Office of the Provincial Governor  
La Union
10. Office of the Sangguniang Panlalawigan  
La Union
11. Office of the City Mayor  
San Fernando La Union
12. Office of the Sangguniang Panglungsod  
San Fernando LA Union
13. Office of the Provincial Governor  
Laguna
14. Office of the Sangguniang Panlalawigan  
Laguna
15. Office of the City Mayor  
Binan City, Laguna
16. Office of the Sangguniang Panglungsod  
Binan City, Laguna
17. Office of the Provincial Governor  
Lanao del Norte
18. Office of the Sangguninang Panlalawigan  
Lanao del Norte

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19. Office of the City Mayor  
Iligan City
20. Office of the Sangguniang Panglungsod  
Iligan Lanao del Norte
21. Office of the Provincial Governor  
Davao del Sur
22. Office of the Sangguniang Panlalawigan  
Davao Del Sur
23. Office of the City Mayor  
Davao City
24. Office of the Sangguniang Panglungsod  
Davao City
25. Regulatory Operations Service  
17<sup>th</sup> Floor, Pacific Center Building, San Miguel Avenue,  
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Email: [ros@erc.ph](mailto:ros@erc.ph)