

Republic of the Philippines  
**ENERGY REGULATORY COMMISSION**  
San Miguel Avenue, Pasig City



**IN THE MATTER OF THE  
APPLICATION TO CONFIRM  
THE AUTOMATIC COST  
ADJUSTMENTS  
IMPLEMENTED FOR THE  
YEARS 2018-2020, AND FOR  
AUTHORITY TO  
(REFUND)/RECOVER  
APPROVED (OVER)/UNDER  
RECOVERIES, WITH  
PRAYER FOR PROVISIONAL  
AUTHORITY**

**ERC CASE NO. 2021-015 CF**

**NORTHERN NEGROS  
ELECTRIC COOPERATIVE,  
INC. (NONECO),**

*Applicant.*

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**Promulgated:**

June 29, 2021

**ORDER**

On 22 April 2021, Northern Negros Electric Cooperative, Inc. (NONECO), filed an *Application* dated 24 March 2021 seeking the Commission's approval of its prayer for provisional authority requesting for confirmation of the amounts representing its (over)/under recoveries for the generation, transmission, system loss, lifeline subsidy and senior citizen discounts pass through cost relative to the Automatic Cost Adjustments Implemented for the years 2018-2020 and for approval of the proposed offsetting or netting out of the over-refund in the implementation of ERC Case No. 2015-019 CF in the amount of PhP709,990.50.

The pertinent allegations of the *Application* are hereunder quoted as follows:

1. Applicant NONECO is an electric cooperative duly organized and existing under and by virtue of the laws of the Republic of the Philippines, with principal office address at Barangay Tortosa, Manapla, Negros Occidental. It has an exclusive

franchise to distribute electric service in the cities of Victorias, Cadiz, Sagay, Escalante, San Carlos and the municipality of E.B. Magalona, Manapla, Toboso and Calatrava, all in the province of Negros Occidental. It may be served with notices and other processes of this Honorable Commission through its counsel at the address indicated herein.

2. Pursuant to Republic Act No. 9136, otherwise known as the Electric Power Industry Reform Act (EPIRA), Distribution Utilities (DUs), such as Applicant, are allowed to recover just and reasonable costs to enable them to operate viably. On 13 July 2009, the Energy Regulatory Commission (“ERC”) promulgated Resolution No. 16, Series of 2009 entitled “*A Resolution Adopting the Rules Governing the Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process for Distribution Utilities,*” which established a systematized confirmation process for the automatic cost adjustments implemented by the DUs and the true-up of pass through charges as approved by the ERC to ensure, among other things, appropriate recovery of adjustment and pass through costs in an efficient and transparent process.
3. Subsequent thereto, the Honorable Commission in its Resolution No. 21, Series of 2010 entitled “*A Resolution Amending Section 4 of Article 4 and Section 1 Article 5 of the Rules Governing the Automatic Cost Adjustment and True-Up Mechanism and Corresponding Confirmation Process for Distribution Utilities*” amended, among other things, the formula in calculating for System Loss Rate Over/Under Recovery.
4. Under Section 1 of Article 5 of Resolution No. 21, Series of 2010, DUs in the Visayas are scheduled to file their applications for confirmation purposes every three years. Hence, Applicant NONECO is now filing the instant Application for the confirmation of the automatic cost adjustments it has implemented for the period starting January 2018 until December of 2020. Moreover, Applicant likewise seek approval from the Honorable Commission of its (a) Generation Rate Over/Under Recovery (GOUR); (b) Transmission Rate Over/Under Recovery (TOUR); (c) System Loss Rate Over/Under Recovery (SLOUR); (d) Lifeline Subsidy Over/Under Recovery (LSOUR); and (e) Senior Citizen Over/Under Recovery (SCOUR), broken down as follows :

(OVER)/UNDER RECOVERIES IN PASS-THROUGH COSTS  
 (January 2018 to December 2020)

<b>(Over)/Under Recoveries</b>	
Generation Rate	(15,465,116.09)
Transmission Rate	(14,171,234.91)

Systems Loss Rate	(11,752,410.52)
Lifeline Subsidy Rate	(6,173,621.79)
Senior Citizen	(54,059.32)
<b>Total</b>	<b>(47,616,442.63)</b>

**Generation Rate Over/Under Recovery**

5. Generation charge over/under recoveries occur because of the lag in the pass on of generation costs to consumers. Basically, the rates used to compute for the generation recoveries in the current month were based on the generation cost incurred in previous month. Accordingly, when the generation cost of the current month is compared to the generation recoveries in the current month, which recoveries were computed on the basis of previous month's cost, an over- or under-recovery arises. Also, the differences in volumes (kWh) between the previous month (where the cost was incurred) and the current month (where the cost will be billed) contribute to the over/under-recovery.
6. In the instant Application, Applicant determined a generation rate over recovery in the total amount of PhP 15,465,116.09 for the period covering January 2018 to December 2020.

**Transmission Cost Over/Under Recoveries**

7. Over-/under- recovery in transmission charge occurs when there is difference between the actual transmission cost for the month and the allowed transmission recoveries in the same month. Basically, the transmission rates used to compute for the recoveries in the current month were based on the average transmission cost incurred in previous month. Accordingly, when the transmission cost of the current month is higher compared to the transmission recoveries in the current month, a transmission under-recovery arises. On the other hand, in cases when transmission recoveries are higher than transmission cost, there will be a resulting transmission over-recovery.
8. For the transmission cost, Applicant determined that it has an over recovery in the amount of Php 14,171,234.91 for the period covering January 2018 to December 2020.

**System Loss Rate Over/Under Recovery**

9. With the over-recovery in generation and transmission charges, there is a resulting over recovery in system loss as

well. This was due to the variance in the actual system loss kWh for the years 2018, 2019 and 2020 and the system loss kWh used in monthly billings for these years, which is based on the latest twelve-month moving average system loss for each month.

10. With respect to the calculation of Systems Loss Over/Under Recovery (SLOUR), Applicant arrived at an over recovery in the amount of Php 11,752,410.52 for the period covering January 2018 until December 2020.

**Lifeline Subsidy Over/Under Recovery**

11. In the implementation of Lifeline Discounts/Subsidy, Applicant incurred an over recovery in the amount of PhP 6,173,621.79 for the period January 2018 to December 2020. An over or under recovery usually arises when the lifeline discounts implemented (for lifeline consumers) for each billing month is higher or lower than the lifeline subsidy billed to non-lifeline consumers.

**Senior Citizen Over/Under Recovery**

12. Lastly, with respect to Senior Citizen Discounts, Applicant computed an over recovery in the amount of Php 54,059.32. The over recovery in the implementation of Senior Citizen Discount/Subsidy arises when the senior citizen discounts implemented is lower than the senior citizen subsidy billed.
13. Initially, Applicant intends to propose to (refund)/recover the foregoing amounts in the following manner:

**NORTHERN NEGROS ELECTRIC COOPERATIVE, INC. (NONECO)**  
**Proposed Recovery Scheme**

Particulars	Total (Over)/Under Recoveries (PhP)	Total Forecasted Kwhr Sales (3 Years)	Total Rate (Php/kWh)	(Refund)/ Recovery period (In mos)
Generation	(15,465,116.09)	808,607,291	(0.0191)	36
Transmission	(14,171,234.91)	808,607,291	(0.0175)	36
System Loss	(11,752,410.52)	808,607,291	(0.0145)	36
Lifeline	(6,173,621.79)	784,758,190	(0.0079)	36
Senior Citizen	(54,059.32)	761,172,253	(0.0001)	36
<b>Total</b>	<b>(47,616,442.63)</b>		<b>(0.0591)</b>	

14. In support of the instant Application and all computations contained, Applicant hereto attached the following annexes:

*(This space is intentionally left blank.)*

<b>Documents</b>	<b>Annexes</b>
Board Resolution No. 20 Series of 2021	<b>A</b>
Summary of (Over)/Under Recoveries (for Years 2018-2020)	<b>B</b>
Computation of Rate Translation	<b>C</b>
<b>For the Year 2018</b>	
Computation of (Over)/Under Recoveries for 2018	<b>D</b>
Supplier and Transmission Date Sheet for 2018	<b>E</b>
Statistical Data Sheet for 2018	<b>F</b>
Summary of Actual Implemented Rates for 2018	<b>G</b>
Lifeline Discount/Subsidy for 2018	<b>H</b>
Uniform Reportorial Requirement (URR) for 2018	<b>I</b>
Monthly Financial and Statistical Report for 2018	<b>J</b>
Computation of Generation and System's Loss Rate for 2018 (pursuant to AGRA Guidelines)	<b>K</b>
Computation of Transmission Rate for 2018 (pursuant to TRAM Guidelines)	<b>L</b>
Computation of Lifeline Discount/Subsidy for 2018 (pursuant to LRA Guidelines)	<b>M</b>
Computation of Senior Citizen Discount/Subsidy for 2018	<b>N</b>
Sworn Statement on Pilferage Recoveries, Power Factor Discounts and Prompt Payment Discounts for the year 2018	<b>O</b>
Power Bills and Official Receipts (2018)	<b>P</b>
NGCP's Bills and Official Receipts (2018)	<b>Q</b>
Sample Bills of Lifeline Consumers (2018)	<b>R</b>
Sample Bills of Non-Lifeline Consumers (2018)	<b>S</b>
Sample Bills of Senior Citizen (2018)	<b>T</b>

For the Year 2019	
Computation of (Over)/Under Recoveries for 2019	<b>U</b>
Supplier and Transmission Date Sheet for 2019	<b>V</b>
Statistical Data Sheet for 2019	<b>W</b>
Summary of Actual Implemented Rates for 2019	<b>X</b>
Lifeline Discount/Subsidy for 2019	<b>Y</b>
Uniform Reportorial Requirement (URR) for 2019	<b>Z</b>
Monthly Financial and Statistical Report (2019)	<b>AA</b>
Computation of Generation and System's Loss Rate for 2019 (pursuant to AGRA Guidelines)	<b>BB</b>
Computation of Transmission Rate for 2019 (pursuant to TRAM Guidelines)	<b>CC</b>
Computation of Lifeline Discount/Subsidy for 2019 (pursuant to LRA Guidelines)	<b>DD</b>
Computation of Senior Citizen Discount/Subsidy for 2019	<b>EE</b>
Sworn Statement on Pilferage Recoveries, Power Factor Discounts and Prompt Payment Discounts for the year 2019	<b>FF</b>
Power Bills and Official Receipts (2019)	<b>GG</b>
NGCP Bills and Official Receipts (2019)	<b>HH</b>
Sample Bills of Lifeline Consumers (2019)	<b>II</b>
Sample Bills of Non-Lifeline Consumers (2019)	<b>JJ</b>
Sample Bills of Senior Citizen (2019)	<b>KK</b>
For the Year 2020	
Computation of (Over)/Under Recoveries for 2020	<b>LL</b>
Supplier and Transmission Date Sheet for 2020	<b>MM</b>
Statistical Data Sheet for 2020	<b>NN</b>
Summary of Actual Implemented Rates for 2020	<b>OO</b>
Lifeline Discount/Subsidy for 2020	<b>PP</b>

Uniform Reportorial Requirement (URR) for 2020	<b>QQ</b>
Monthly Financial and Statistical Report for 2020	<b>RR</b>
Computation of Generation and System's Loss Rate for 2020 (pursuant to AGRA Guidelines)	<b>SS</b>
Computation of Transmission Rate for 2020 (pursuant to TRAM Guidelines)	<b>TT</b>
Computation of Lifeline Subsidy for 2020 (pursuant to LRA Guidelines)	<b>UU</b>
Computation of Senior Citizen Subsidy for 2020	<b>VV</b>
Sworn Statement on Pilferage Recoveries, Power Factor Discounts and Prompt Payment Discounts for year 2020	<b>WW</b>
Power Bills and Official Receipts (2020)	<b>XX</b>
NGCP Bills and Official Receipts ( (2020)	<b>YY</b>
Sample Bills of Lifeline Consumers (2020)	<b>ZZ</b>
Sample Bills of Non-Lifeline Consumers (2020)	<b>AAA</b>
Sample Bills of Senior Citizen (2020)	<b>BBB</b>

15. On the other hand, in the implementation of the Decision in ERC Case No. 2015-019 CF, which covers the approved cost adjustments for the years 2012, 2013 and 2014, there was a net OVER-REFUND in the amount of Php 709,990.50. In a Letter dated 3 February 2021, Applicant informed this Honorable Commission regarding the over-refund and proposed that the same be off-set or netted out or deducted from the amount of recoveries applied herein, to wit:

Particulars	Total (Over)/Under Recoveries (PhP) 2018-2020	Over Refund in the Implementation of Adjustments (2012-2014) ERC Case No. 2015-019 CF	Net (Over)/Under Recoveries (PhP) 2018-2020 (Net of Over Refund in ERC Case No. 215-019 CF)	Total Forecasted Kwhr Sales (3 Years)	Total Rate (Php/kWh ) nn 36 months
Generation	(15,465,116.09)	449,245.03	(15,015,871.06)	808,607,291	(0.0186)
Transmission	(14,171,234.91)	(22,678.19)	(14,193,913.10)	808,607,291	(0.0176)
System Loss	(11,752,410.52)	39,012.69	(11,713,397.83)	808,607,291	(0.0145)
Lifeline	(6,173,621.79)	179,691.54	(5,993,930.25)	784,758,190	(0.0074)
Senior Citizen	(54,059.32)	64,719.43	10,660.11	761,172,253	0.000013
Total					

Attached as “Annex CCC” is the Letter dated 3 February 2021 and its attachments regarding the over refund in the implementation of ERC Case No. 2015-019 CF;

16. Generation Costs, Transmission Costs, System Loss Costs, Lifeline Discounts and Senior Citizen Discounts are pass-through charges of DUs, like the Applicant. Hence, Applicant merely collects from its customers within its franchise area said costs and it neither earns any additional revenue nor should it incur losses from the imposition of the same. Given the foregoing, it is incumbent for NONECO to refund and/or recover whatever costs it incurred above and/or below the valid pass-through costs.
17. Thus, in order to maintain the revenue-neutral status of Applicant, it is urgent that a provisional authority be immediately issued pending hearing of the instant Application.

**PRAYER**

**WHEREFORE**, it is respectfully prayed to this Honorable Commission that:

1. Pending hearing of the instant Application, a Provisional Authority **BE ISSUED** approving the following amount representing its (over)/under recoveries for the generation, transmission, system loss, lifeline subsidy and senior citizen discounts pass through costs:

Generation (Over)/Under Recovery	(15,015,871.06)
Transmission (Over)/Under Recovery	(14,193,913.10)
System Loss (Over)/Under Recovery	(11,713,397.83)
Lifeline (Over)/Under Recovery	(5,993,930.25)
Senior Citizen (Over)/Under Recovery	10,660.11

2. Approve the proposed offsetting or netting out of the over-refund in the implementation of ERC Case NO 2015-019 CF in the amount of Php 709,990.50 from the recoveries under the instant application as follows:

*(This space is intentionally left blank.)*

Total	Over Refund in	Net
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Particulars	(Over)/Under Recoveries (PhP) 2018-2020	the Implementation of Adjustments (2012-2014) ERC Case No. 2015-019 CF	(Over)/Under Recoveries (PhP) 2018-2020 (Net of Over Refund in ERC Case No. 215-019 CF)
Generation	(15,465,116.09)	449,245.03	(15,015,871.06)
Transmission	(14,171,234.91)	(22,678.19)	(14,193,913.10)
System Loss	(11,752,410.52)	39,012.69	(11,713,397.83)
Lifeline	(6,173,621.79)	179,691.54	(5,993,930.25)
Senior Citizen	(54,059.32)	64,719.43	10,660.11
Total			

3. Finally, a **DECISION** be rendered PERMANENTLY APPROVING the (refund)/recovery of the proposed above mentioned amount, the charge per kilowatthour and the period of recovery to wit:

Particulars	Total (Over)/Under Recoveries (PhP) 2018-2020	Over Refund in the Implementation of Adjustments (2012-2014) ERC Case No. 2015-019 CF	Net (Over)/Under Recoveries (PhP) 2018-2020 (Net of Over Refund in ERC Case No. 215-019 CF)	Total Rate (Php/kWh) in 36 months
Generation	(15,465,116.09)	449,245.03	(15,015,871.06)	(0.0186)
Transmission	(14,171,234.91)	(22,678.19)	(14,193,913.10)	(0.0176)
System Loss	(11,752,410.52)	39,012.69	(11,713,397.83)	(0.0145)
Lifeline	(6,173,621.79)	179,691.54	(5,993,930.25)	(0.0074)
Senior Citizen	(54,059.32)	64,719.43	10,660.11	0.000013
Total				

Other relief just and equitable under the premises are also prayed for.

Finding the said *Application* to be sufficient in form with the required fees having been paid, the Commission hereby sets the same for determination of compliance with the jurisdictional requirements, expository presentation, Pre-trial Conference, and presentation of evidence on the following dates and online platform for the conduct thereof, pursuant to Resolution No. 09, Series of 2020<sup>1</sup>, dated 24 September 2020 and Resolution No. 01, Series of 2021, dated 17 December 2020 (ERC Revised Rules of Practice and Procedure)<sup>2</sup>:

<sup>1</sup> A Resolution Adopting the Guidelines Governing Electronic Applications, Filings and Virtual Hearings Before the Energy Regulatory Commission;

<sup>2</sup> A Resolution Adopting the Revised Rules of Practice and Procedure of the Energy Regulatory Commission.

<b>Date</b>	<b>Platform</b>	<b>Activity</b>
<b>5 August 2021</b> (Thursday) at nine o'clock in the morning (9:00 AM)	<b>Microsoft Teams</b>	Determination of compliance with the jurisdictional requirements and expository presentation
<b>12 August 2021</b> (Thursday) at nine o'clock in the morning (9:00 AM)	<b>Microsoft Teams</b>	Pre-trial Conference and presentation of evidence

**RELATIVE THERETO**, NONECO is hereby directed to:

- 1) Cause the publication of the attached *Notice of Virtual Hearing* once (1x) in a newspaper of nationwide circulation in the Philippines at its own expense, the date of publication to be made not later than ten (10) days before the date of the scheduled initial hearing;
- 2) Furnish with copies of this *Order* and the attached *Notice of Virtual Hearing* the Offices of the Provincial Governors, the Mayors and the Local Government Unit (LGU) legislative bodies within NONECO's franchise area for the appropriate posting thereof on their respective bulletin boards;
- 3) Inform the consumers within NONECO's franchise area, by any other means available and appropriate, of the filing of the *Application*, its reasons therefor, and of the scheduled virtual hearing thereon;
- 4) Furnish with copies of this *Order* and the attached *Notice of Virtual Hearing*, the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress. They are hereby requested, if they so desire to send their duly authorized representatives and attend the scheduled hearing; and
- 5) Furnish with copies of the *Application* and its attachments all those making requests therefor, subject to the resolution of the prayer for confidential treatment of information, if any, and reimbursement of reasonable photocopying costs.<sup>3</sup>

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<sup>3</sup> For the e-mail address of the applicant, please see page 14.

Within five (5) calendar days prior to the date of the virtual hearing, Applicant must submit to the Commission via electronic mail (e-mail) at [doCKET@erc.ph](mailto:doCKET@erc.ph), copy furnish the Legal Service through [legal@erc.ph](mailto:legal@erc.ph), the scanned copies of their written compliance with the aforementioned jurisdictional requirements attaching therewith, methodically arranged and duly marked, the following:

- 1) The evidence of publication of the attached *Notice of Virtual Hearing* consisting of affidavit of the Editors or Business Managers of the newspapers where the said *Notice of Virtual Hearing* was published, and the complete issues of the said newspapers;
- 2) The evidence of actual posting of this *Order* and the attached *Notice of Virtual Hearing* consisting of certifications issued to that effect, signed by the aforementioned Governors, Mayors and LGU legislative bodies or their duly authorized representatives, bearing the seals of their offices;
- 3) The evidence of other means employed by NONECO to inform the consumers within the affected franchise area of the filing of the *Application*, its reasons therefor, and of the scheduled hearing thereon;
- 4) The evidence of receipt of copies of this *Order* and the attached *Notice of Virtual Hearing* by the OSG, the COA, and the Committees on Energy of both Houses of Congress;
- 5) The evidence of receipt of copies of the *Application* and its attachments, except those covered by any motion for confidential treatment of information, by all those making requests therefor, if any; and
- 6) Such other proof of compliance with the requirements of the Commission.

Moreover, NONECO is hereby required to post on their bulletin boards, the scanned copies of the foregoing jurisdictional requirements, together with the newspaper publications and certifications issued by the concerned Office of the Mayors, Provincial Governors and Local Legislative Bodies, and to submit proof of their posting thereof.

NONECO and all interested parties are also required to submit via e-mail at [doCKET@erc.ph](mailto:doCKET@erc.ph), copy furnish the Legal Service through [legal@erc.ph](mailto:legal@erc.ph), at least five (5) calendar days before the date of the scheduled virtual hearing and Pre-trial Conference, their respective Pre-Trial Briefs containing, among others:

- 1) A summary of admitted facts and proposed stipulation of facts;
- 2) The issues to be tried or resolved;
- 3) The documents or exhibits to be presented, stating the purposes and proposed markings therefor, which should also be attached to the Pre-trial Brief; and
- 4) The number and names of the witnesses, with their written testimonies in a Judicial Affidavit form attached to the Pre-trial Brief.

NONECO must ensure that all the documents or exhibits proposed to be presented have already been duly submitted to the Commission at least five (5) calendar days before the date of the scheduled initial virtual hearing and Pre-trial Conference pursuant to the preceding paragraph.

Failure of NONECO to comply with the above requirements within the prescribed period shall be a ground for cancellation of the scheduled hearing, and the resetting of which shall be six (6) months from the said date of cancellation.

NONECO must also be prepared to make an expository presentation of the instant *Application*, aided by whatever communication medium that they may deem appropriate for the purpose, in order to put in plain words and explain, for the benefit of the consumers and other concerned parties, the nature of the *Application* with relevant information and pertinent details substantiating the reasons and justifications being cited in support thereof.

NONECO is hereby directed to file a copy of their Expository Presentation via e-mail at [doCKET@erc.ph](mailto:doCKET@erc.ph), copy furnish the Legal Service through [legal@erc.ph](mailto:legal@erc.ph), at least five (5) calendar days prior to the scheduled virtual hearing. NONECO shall also be required, upon the request of any stakeholder, to provide an advance copy of their

expository presentation, at least five (5) calendar days prior to the scheduled virtual hearing.

Any interested stakeholder may submit its comments and/or clarifications at least one (1) calendar day prior to the scheduled virtual hearing, via e-mail at [doCKET@erc.ph](mailto:doCKET@erc.ph), copy furnish the Legal Service through [legal@erc.ph](mailto:legal@erc.ph). The Commission shall give priority to the stakeholders who have duly submitted their respective comments and/or clarifications, to discuss the same and propound questions during the course of the expository presentation.

NONECO is further directed to submit, either through personal service, registered or ordinary mail/private courier, one (1) set of the original or certified true hard/printed copy/ies of their Jurisdictional Compliance, Expository Presentation, Pre-trial Brief, and Judicial Affidavit/s of witness/es, within five (5) working days from the date that the same were electronically submitted, as reflected in the acknowledgment receipt e-mail sent by the Commission. Similarly, all interested parties who filed their Petition for Intervention or Opposition are required to submit the hard/printed copy thereof within the same period through any of the available modes of service.

Finally, NONECO, including their authorized representative/s and witness/es, is hereby directed to provide the Commission, thru [legal.virtualhearings@erc.ph](mailto:legal.virtualhearings@erc.ph), with their respective e-mail addresses upon receipt of this *Order*. The Commission will send the access link/s to the aforementioned hearing platform within five (5) working days prior to the scheduled hearing.


**SO ORDERED.**

Pasig City, 21 June 2021.

FOR AND BY AUTHORITY  
OF THE COMMISSION:

  
**AGNES YST DEVANADERA**  
*Chairperson and CEO*



  
LS: MBVM/CLB/MCCG

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Copy Furnished:

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4. Commission on Audit (COA)  
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5. Senate Committee on Energy  
GSIS Building, Roxas Boulevard, Pasay City  
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6. House Committee on Energy  
Batasan Hills, Quezon City  
[committee.energy@house.gov.ph](mailto:committee.energy@house.gov.ph)
7. Office of the City Mayor  
City of Victorias
8. Office of the Local Government Unit (LGU) Legislative Body  
City of Victorias
9. Office of the City Mayor  
City of Cadiz
10. Office of the Local Government Unit (LGU) Legislative Body  
City of Cadiz
11. Office of the City Mayor  
City of Sagay
12. Office of the Local Government Unit (LGU) Legislative Body  
City of Sagay
13. Office of the City Mayor  
City of Escalante
14. Office of the Local Government Unit (LGU) Legislative Body  
City of Escalante
15. Office of the City Mayor  
City of San Carlos
16. Office of the Local Government Unit (LGU) Legislative Body  
City of San Carlos
17. Office of the Municipal Mayor  
Municipality of E.B. Magalona, Negros Occidental
18. Office of the Local Government Unit (LGU) Legislative Body  
Municipality of E.B. Magalona, Negros Occidental
19. Office of the Municipal Mayor  
Municipality of Manapla, Negros Occidental
20. Office of the Local Government Unit (LGU) Legislative Body  
Municipality of Manapla, Negros Occidental
21. Office of the Municipal Mayor  
Municipality of Toboso, Negros Occidental

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22. Office of the Local Government Unit (LGU) Legislative Body  
Municipality of Toboso, Negros Occidental
23. Office of the Municipal Mayor  
Municipality of Calatrava, Negros Occidental
24. Office of the Local Government Unit (LGU) Legislative Body  
Municipality of Calatrava, Negros Occidental
25. Office of the Governor  
Province of Negros Occidental
26. Office of the Local Government Unit (LGU) Legislative Body  
Province of Negros Occidental
27. Office of the President of PCCI  
Philippine Chamber of Commerce and Industry (PCCI)  
3rd Floor, Chamber and Industry Plaza (CIP)  
1030 Campus Avenue corner Park Avenue  
McKinley Town Center, Fort Bonifacio, Taguig City
28. Regulatory Operations Service  
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