

Republic of the Philippines  
**ENERGY REGULATORY COMMISSION**  
San Miguel Avenue, Pasig City



**IN THE MATTER OF THE  
APPLICATION FOR  
APPROVAL OF RATE  
ADJUSTMENT IN  
ACCORDANCE WITH R.A.  
9136, WITH PRAYER FOR  
PROVISIONAL AUTHORITY**

**ERC CASE NO. 2021-037 RC**

**BASILAN ELECTRIC  
COOPERATIVE, INC.  
(BASELCO),**

***Applicant.***

**x- - - - - x**

**Promulgated:**

**June 29, 2021**

**O R D E R**

On 26 May 2021, Basilan Electric Cooperative, Inc. (BASELCO), filed an *Application* dated 30 March 2021 (Application), seeking the Commission's approval of the its prayer for provisional authority or interim relief in the immediate implementation of the proposed Distribution, Supply and Metering (DSM) Charges, together with the corresponding 5% Reinvestment Fund, prior to and/or pending hearing on the merits, and its eventual approval.

The pertinent allegations of the *Application* are hereunder quoted as follows:

1. BASELCO is a non-stock, non-profit electric cooperative, organized and existing under and by virtue of Philippine laws, with principal offices at Km 3, Binuangan, Isabela City, Basilan;
2. It holds an exclusive franchise issued by the National Electrification Commission to operate an electric light and power distribution service in the cities of Isabela and Lamitan, and the municipalities of Maluso, Lantawan, Tuburan, Tipo-Tipo, Sumisip, Unkayapukan and Mohamad Adjul, all in the Province of Basilan.

**LEGAL BASIS FOR THE APPLICATION**

3. BASELCO is filing the instant Application for rate adjustment pursuant to pertinent provisions of R.A. No. 9136 otherwise known as the Electric Power Industry Reform Act of 2011 or the “EPIRA”, to wit:

*“SEC. 24. Distribution Wheeling Charge. – The distribution wheeling charges of distribution utilities shall be filed with and approved by the ERC pursuant to Paragraph (f) of Section 43 hereof.*

*SEC. 25. Retail Rate. – The retail rates charged by distribution utilities for the supply of electricity in their captive market shall be subject to regulation by the ERC based on the principle of full recovery of prudent and reasonable economic costs incurred, or such other principles that will promote efficiency as may be determined by the ERC.”*

**CAUSE OF ACTION**

4. On 20 December 2001, BASELCO filed an application with the Honorable Commission for the approval of its unbundled rates pursuant to the provisions of Republic Act No. 9136, otherwise known as the Electric Power Industry Reform Act of 2001 (R.A. No. 9136), based on year 200 historical test year, and docketed as ERC Case No. 2001-935;
5. On 20 May 2004, the Honorable Commission rendered its decision in said application, authorizing BASELCO to implement its unbundled rates, as follows:

**For BASELCO’s Customers in Mainland**

	Residential	Commercial	Industrial	Public Bldg.	Street Lights
Generation Charges					
Generation System Charge Php/kWh	4.7911	4.7911	4.7911	4.7911	
System Loss Charge Php/kWh	0.8455	0.8455	0.8455	0.8455	0.8455
Distribution Charges:					
Demand Charge Php/kWh					
Distribution System Charge Php/kWh	2.4241	1.1978	3.3686	0.8091	4.0813
Supply Charges:					
Retail Customer Charge PhP/Customer/Mo.		29.90	29.64	29.64	19.74
Supply System Charge PhP/kWh	0.5524				
Metering Charges:					
Retail Customer Charge PhP/Meter/Mo.	5.00	21.17	21.17	21.17	21.17
Metering System Charge PhP/kWh	0.3025				
Inter-Class Cross Subsidy Charge PhP/kWh	(0.5235)	1.3731	0.3118	1.8126	(1.9850)
Universal Charge:	0.0373	0.0373	0.0373	0.0373	0.0373

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	Residential	Commercial	Industrial	Public Bldg.	Street Lights
Missionary Electrification Charge PhP/kWh					
Environmental Chare Php/kWh	0.0025	0.0025	0.0025	0.0025	0.0025
Lifeline Rate (Discount)/Subsidy Php/kWh	0.0902	0.0902	0.0902	0.0902	0.0902
Rate Reduction due to LC	(0.6010)	(0.6010)	(0.6010)	(0.6010)	(0.6010)
Power Act Reduction	(0.3000)				

**For BASELCO's Customers in Maluso, Lumisip and Lantawan**

	Residential	Commercial	Industrial	Public Bldg.	Street Lights
Generation Charges					
Generation System Charge PhP/kWh	3.3770	3.3770	3.3770	3.3770	3.3770
System Loss Charge Php/kWh	0.5959	0.5959	0.5959	0.5959	0.5959
Distribution Charges:					
Demand Charge Php/kWh					
Distribution System Charge PhP/kWh	2.4241	1.1978	3.3686	0.8091	4.0813
Supply Charges:					
Retail Customer Charge PhP/Customer/Mo.		29.90	29.64	29.64	19.74
Supply System Charge PhP/kWh	00.5524				
Metering Charges:					
Retail Customer Charge PhP/Meter/Mo.	5.00	21.17	21.17	21.17	21.17
Metering System Charge PhP/kWh	0.3025				
Inter-Class Cross Subsidy Charge PhP/kWh	(0.5235)	1.3731	0.3118	1.8126	(1.9850)
Universal Charge:					
Missionary Electrification Charge PhP/kWh	0.0373	0.0373	0.0373	0.0373	0.0373
Environmental Share Php/kWh	0.025	0.025	0.025	0.025	0.025
Lifeline Rate (Discount)/Subsidy Php/kWh	0.0902	0.0902	0.0902	0.0902	0.0902
Rate Reduction due to LC	(0.6010)	(0.6010)	(0.6010)	(0.6010)	(0.6010)
Power Act Reduction	(0.3000)				

6. It has been nearly seventeen (17) years since BASELCO's existing rates were approved by the Honorable Commission in 2004. As such, the cooperative made a thorough review of its operations more particularly, its ability to meet current obligations and capability to comply with the required service standards. Based on said review, BASELCO has determined that its existing rates are no longer responsive to the demands and requirements of its current operations;
7. The insufficiency of the existing rates of BASELCO is attributable mainly to the following circumstances, to wit:

- a. Increase in the cost of its operations since the 2000 test year of its Unbundling Rate Application or over the past twenty (20) years, due to the expansion of its distribution system as well as the effects of inflation and other governmental requirements which are not provided for in its existing rates;
- b. The cooperative's present Reinvestment Fund is no longer sufficient to cover its capital expenditure requirements and loan amortizations with the National Electrification Administration (NEA);
- c. NEA's approval of BASELCO's plantilla positions and increase in salaries of existing plantilla positions through the adoption of NEA-approved salary scale for Large Electric Cooperatives under NEA Memo. No. 2020-057.

**THE PROPOSED RATE ADJUSTMENT**

8. In preparing the instant application, BASELCO used Year 2018 as test year and adopted the model computation utilized by electric distribution utilities in rate adjustment applications;
9. The proposed rates are designed after the existing presentation of rates, except for the 5% Reinvestment Fund, which shall be presented as separate line item in the electric bill;
10. The proposed Distribution, Supply and Metering (DSM) Rates are purely the cost of payroll and operations and maintenance (O&M) less other revenue items. Presented in the Table below is a comparison of the Existing and Proposed Rates and Revenues.

**EXISTING AND PROPOSED RATES AND REVENUES**

Customer Class		BILLING DETERMINANTS	IMPLEMENTED RATES	EXISTING REVENUES	PROPOSED RATES	PROPOSED REVENUES
<b>RESIDENTIAL</b>						
Distribution	Php/kWh	23,093,304	2.4241	55,980,479	2.4201	55,888,534
Supply	Php/kWh		0.5524	12,756,741	1.1333	26,170,750
Metering	Php/kWh		5.00	1,751,520	5	1,751,520
	Php/mtr/mo	29,192	0.3025	6,985,725	0.6306	14,563,521
<b>Total</b>				<b>77,474,465</b>		<b>98,374,325</b>
<b>COMMERCIAL</b>						
Distribution	Php/kWh	4,582,510	1.1978	5,488,930	0.08263	3,786,658
Supply	Php/cust/mo	1,083	29.90	388,580	74.71	970,914
Metering	Php/kWh					
	Php/mtr/mo		21.17	275,125	46.57	605,275
<b>Total</b>				<b>6,152,635</b>		<b>5,362,847</b>
<b>INDUSTRIAL</b>						

Customer Class		BILLING DETERMINANTS	IMPLEMENTED RATES	EXISTING REVENUES	PROPOSED RATES	PROPOSED REVENUES
Distribution	Php/kWh	1,095,979	3.37	-		0
Supply	Php/cust/mo	6	3.3686	3,691,914	1.4049	1,539,755
Metering	Php/kWh		29.64	2,134	74.71	5,379
	Php/mtr/mo		21.17	1,524	46.57	3,353
<b>Total</b>				<b>3,695,572</b>		<b>1,548,487</b>
<b>PUBLIC BUILDING</b>						
Distribution	Php/kWh	3,253,741	0.8091	2,632,602	0.5799	1,886,685
Supply	Php/kWh	325	29.64	115,596	74.71	291,364
Metering	Php/kWh		21.17	82,563		
	Php/mtr/mo				46.57	181,638
<b>Total</b>				<b>2,830,761</b>		<b>2,359,687</b>
<b>STREET LIGHT</b>						
Distribution	Php/kWh	502,111	4.0813	2,049,267	2.4683	1,239,371
Supply	Php/cust/mo	93	19.74	22,030	74.71	83,375
Metering	Php/mtr/mo		21.17	23,626	46.57	51,977
<b>Total</b>				<b>2,094,923</b>		<b>1,374,723</b>
<b>GRAND TOTAL</b>				<b>92,248,356</b>		<b>109,020,069</b>

11. From the Proposed Rates and Revenues presented above, BASELCO seeks the approval of its revenue requirements for its unbundled rates, based on the cost components presented below, to wit:

**SUMMARY OF PROPOSED REVENUE REQUIREMENT  
PER COST COMPONENT (PhP)**

PARTICULARS	TOTAL COMPANY (PhP) (1)	ELECTRIC ADJUSTMENT (PhP) (2)	PROPOSED REVENUE REQUIREMENT (PhP) (1+2)
Payroll	28,468,477	19,390,098	47,858,575
Operation & Maintenance (less: Fuel, PP and Payroll)	37,458,944	14,030,767	51,489,711
Debt Service	3,610,973	-	3,610,973
Less: Other Revenue Items (ORI)	9,926,134	-	9,926,134
<b>TOTAL REVENUE REQUIREMENT BEFORE REINVESTMENT</b>	<b>59,612,260</b>	<b>33,420,865</b>	<b>93,033,125</b>
Add: Reinvestment	15,986,943		15,986,943
<b>TOTAL REVENUE REQUIREMENT</b>	<b>75,599,203</b>	<b>33,420,865</b>	<b>109,020,068</b>

**11.a Payroll**

The payroll represents the basic salary of existing employees including employer's share in the SSS, PhilHealth and PAG-IBIG contributions, as well as

13<sup>th</sup> Month Pay. The adjustment covers the new plantilla positions and the increase in the salaries of existing plantilla positions through the adoption of NEA-approved salary scale for medium electric cooperatives.

**11.b Operations and Maintenance**

The operations and maintenance costs represent costs incurred in the ordinary repairs and maintenance of distribution lines, equipment, general plant and other administrative-related expenses that are necessary in the normal operation of the cooperative.

**11.c Debt Service**

Details of the loans acquired from NEA are as follows:

Type of Loan	Per NEA Loan Profile	
	EQA (PhP)	
OECF RE-Loan	132,598	530,393
Special Payment Arrangement	770,145	3,080,580
<b>GRAND TOTAL</b>	<b>132,598</b>	<b>3,610,973</b>

**11.d 5% Reinvestment Fund**

The 5% Reinvestment Fund is intended to finance the expansion, rehabilitation and upgrading of BASELCO's electric power system in accordance with ERC rules and guidelines.

**Computation of 5% Reinvestment Fund (PhP)**

<b>Actual Sales</b>	<b>31,723,938</b>	
<b>Annualized sales</b>	<b>32,527,645</b>	
Ave. Generation Rate/kWh-		5.0759
Ave. System Loss Rate/kWh		1.0169
Payroll	47,585,575	1.5086
O & M	51,489,711	1.6231
Debt Services	3,610,973	1.1138
Total		9.3383
Divided by 95%		
Gross of Reinvestment		9.8298
<b>Reinvestment Rate</b>		<b>0.4915</b>
<b>Reinvestment fund</b>		<b>15,986,943</b>

**11.e Other Revenue Items (ORI)**

The Other Revenue Items at the end of Year 2018 totaling PhP9,175,976.64 represent reconnection fees, penalties on late payment of power bills,

penalties on illegal reconnection and other electric related revenues. 50% of network-related revenues was deducted in computing the total revenue requirement.

12. **Lifeline Rate and Level.** The proposed lifeline rates for marginalized residential consumers to be applied to Generation, Systems Loss, Distribution, Supply and Metering shall be as follows:

**LIFELINE DISCOUNT RATE**

kWh	Discount Rate (%)
0-5	10
6-15	5

Following the prescribed formula in computing Lifeline Subsidy Rate to be charged to non-lifeline customers, the average lifeline subsidy rate as of December 31, 2018 is PhPo.11.

13. **Other Charges.** BASELCO shall continue to implement the existing Other Charges per approved Unbundled Rates. Further, it shall adopt the charges imposed under R.A. No. 7832 otherwise known as the Anti-Pilferage Act.

**SUPPORTING DATA AND DOCUMENTS**

14. In support of the foregoing allegations, BASELCO is submitting herewith the following data and documents, which are being made integral parts hereof, as follows:

Markings	Nature of Document
Annex A	Decision in ERC Case No. 2001-935, BASELCO's Application for Approval of Unbundled Rates pursuant to R.A. 9136
Annex B	NEA 2020 EC Categorization and Classification by Size
Annex C	Folder 1 – Uniform Filing Rate (UFR) Summary
Annex D	Folder 2 – Payroll for UFR
Annex E	Folder 3 – Summary of Vouchers

**ALLEGATIONS IN SUPPORT OF THE MOTION FOR PROVISIONAL AUTHORITY**

15. BASELCO repleads the foregoing allegations as may be material herein;
16. As indicated in Paragraph 7 above, the existing rates of BASELCO, which have never been adjusted for around seventeen (17) years are no longer sufficient to meet the demands and requirements of its operations.
17. In view thereof, BASELCO respectfully prays of this Honorable Commission for issuance of a provisional authority, allowing the cooperative to implement the rates proposed in the instant Application immediately upon filing and initial evaluation hereof and while the application is

pending, to enable BASELCO to viably pursue and sustain its operations.

**COMPLIANCE WITH PRE FILING REQUIREMENTS**

18. Finally, in compliance with the pre-filing requirements for the instant application under the Revised ERC Rules of Practice and Procedure, BASELCO is submitting herewith the following documents which are being made integral parts hereof, to wit:

Markings	Nature of Document
Annex F	Judicial Affidavit in Support of the Motion for Provisional Authority
Annex G and Series	Proof of furnishing copies of the Application to the Offices of the Mayor and Sangguniang Panglungsod of Isabela City and Offices of the Governor and Sangguniang Panlalawigan of Basilan
Annex H and Series	Proof of publication of the Application in a newspaper of general circulation in the Philippines

**PRAYER**

**WHEREFORE**, premises considered, applicant Basilan Electric Cooperative, Inc. (BASELCO) most respectfully prays of this Honorable Commission that upon initial evaluation of the instant Application and while the same is pending, the cooperative be allowed to implement the proposed Distribution, Supply and Metering (DSM) Charges presented in the table below, together with the corresponding 5% Reinvestment Fund, and after due notice and hearing, said rates be approved accordingly:

Customer Class		BILLING DETERMINANTS	PROPOSED RATES	PROPOSED REVENUES
<b>RESIDENTIAL</b>				
Distribution	Php/kWh	23,093,304	2.4201	55,888,534
Supply	Php/kWh		1.1333	26,170,750
Metering	Php/kWh		5	1,751,520
	Php/mtr/mo	29,192	0.6306	14,563,521
<b>Total</b>				<b>98,374,325</b>
<b>COMMERCIAL</b>				
Distribution	Php/kWh	4,582,510	0.08263	3,786,658
Supply	Php/cust/mo	1,083	74.71	970,914
Metering	Php/kWh			
	Php/mtr/mo		46.57	605,275
<b>Total</b>				<b>5,362,847</b>
<b>INDUSTRIAL</b>				
Distribution	Php/kWh	1,095,979		0
Supply	Php/cust/mo	6	1.4049	1,539,755
Metering	Php/kWh		74.71	5,379
	Php/mtr/mo		46.57	3,353
<b>Total</b>				<b>1,548,487</b>
<b>PUBLIC BUILDING</b>				



Customer Class		BILLING DETERMINANTS	PROPOSED RATES	PROPOSED REVENUES
Distribution	Php/kWh	3,253,741	0.5799	1,886,685
Supply	Php/kWh	325	74.71	291,364
Metering	Php/kWh			
	Php/mtr/mo		46.57	181,638
<b>Total</b>				<b>2,359,687</b>
<b>STREET LIGHT</b>				
Distribution	Php/kWh	502,111	2.4683	1,239,371
Supply	Php/cust/mo	93	74.71	83,375
Metering	Phpmtr/mo		46.57	51,977
<b>Total</b>				<b>1,374,723</b>
<b>GRAND TOTAL</b>				<b>109,020,069</b>

Other reliefs, just and equitable in the premises are likewise prayed for.

Finding the said *Application* to be sufficient in form with the required fees having been paid, the Commission hereby sets the same for determination of compliance with the jurisdictional requirements, expository presentation, Pre-trial Conference and presentation of evidence on the following dates and online platform for the conduct thereof, pursuant to Resolution No. 09, Series of 2020<sup>1</sup> dated 24 September 2020 and Resolution No. 01, Series of 2021, dated 17 December 2020 (ERC Revised Rules of Practice and Procedure)<sup>2</sup>:

Date and Time	Platform	Activity
05 August 2021 (Thursday) at two o'clock in the afternoon (2:00 P.M.)	Microsoft Teams	Determination of compliance with the jurisdictional requirements and Expository presentation
12 August 2021 (Thursday) at two o'clock in the afternoon (2:00 P.M.)	Microsoft Teams	Pre-trial Conference, and presentation of evidence

**RELATIVE THERETO**, BASELCO is hereby directed to:

- 1) Cause the publication of the attached *Notice of Virtual Hearing* in two (2) newspapers of nationwide circulation in the Philippines at its own expense, twice (2x) within two (2)

<sup>1</sup> A Resolution Adopting the Guidelines Governing Electronic Applications, Filings and Virtual Hearings Before the Energy Regulatory Commission.

<sup>2</sup> A Resolution Adopting the Revised Rules of Practice and Procedure of the Energy Regulatory Commission.

successive weeks, the dates of publication not being less than seven (7) days apart, and the date of the last publication to be made not later than ten (10) days before the date of the scheduled initial hearing;

- 2) Furnish with copies of this *Order* and the attached *Notice of Virtual Hearing* the Offices of the Provincial Governor, the City and Municipal Mayors, and the Local Government Unit (LGU) legislative bodies within BASELCO's franchise area for the appropriate posting thereof on their respective bulletin boards;
- 3) Inform the consumers within BASELCO's franchise area of the filing of the *Application*, its reasons therefor, and of the scheduled hearing thereon, by any other means available and appropriate;
- 4) Furnish with copies of this *Order* and the attached *Notice of Virtual Hearing* the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress. They are hereby requested, if they so desire, to send their duly authorized representatives at the scheduled hearing; and
- 5) Furnish with copies of the *Application* and its attachments all those making requests therefor, subject to the resolution of the prayer for confidential treatment of information, if any, and reimbursement of reasonable photocopying costs.<sup>3</sup>

Within five (5) calendar days prior to the date of the virtual hearing, BASELCO must submit to the Commission via electronic mail (e-mail) at [docket@erc.ph](mailto:docket@erc.ph), copy furnish the Legal Service through [legal@erc.ph](mailto:legal@erc.ph), the scanned copies of their written compliance with the aforementioned jurisdictional requirements attaching therewith, methodically arranged and duly marked the following:

- 1) The evidence of publication of the attached *Notice of Virtual Hearing* consisting of the affidavits of the Editors or Business Managers of the newspapers where the said *Notice of Virtual Hearing* was published, and the complete issues of the said newspapers;
- 2) The evidence of actual posting of this *Order* and the attached *Notice of Virtual Hearing* consisting of certifications issued to that effect, signed by the aforementioned Governor,

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<sup>3</sup> For the e-mail address of the applicant, please see page 14.

Mayors, and LGU legislative bodies or their duly authorized representatives, bearing the seals of their offices;

- 3) The evidence of other means employed by BASELCO to inform the consumers within the affected area of the filing of the *Application*, its reasons therefor, and of the scheduled hearing thereon;
- 4) The evidence of receipt of copies of this *Order* and the attached *Notice of Virtual Hearing* by the OSG, the COA, and the Committees on Energy of both Houses of Congress;
- 5) The evidence of receipt of copies of the *Application* and its attachments by all those making requests therefor, except those covered by any motion for confidential treatment of information, if any; and
- 6) Such other proof of compliance with the requirements of the Commission.

Moreover, BASELCO is hereby required to post on its bulletin boards, the scanned copies of the foregoing jurisdictional requirements, together with the newspaper publication and certifications issued by the concerned Office of the Mayors, or Provincial Governor and Local Legislative Bodies, and to submit proof of its posting thereof.

BASELCO and all interested parties are also required to submit via e-mail at [doCKET@erc.ph](mailto:doCKET@erc.ph), copy furnish the Legal Service through [legal@erc.ph](mailto:legal@erc.ph), at least five (5) calendar days before the date of the scheduled virtual hearing and Pre-trial Conference, their respective Pre-Trial Briefs containing, among others:

- 1) A summary of admitted facts and proposed stipulation of facts;
- 2) The issues to be tried or resolved;
- 3) The documents or exhibits to be presented, stating the purposes and proposed markings therefor; and
- 4) The number and names of the witnesses, with their written testimonies in a Judicial Affidavit form attached to the Pre-trial Brief.

BASELCO must ensure that all the documents or exhibits proposed to be presented have already been duly submitted to the Commission at least five (5) calendar days before the date of the scheduled initial virtual hearing and Pre-trial Conference pursuant to the preceding paragraph.

Failure of BASELCO to comply with the above requirements within the prescribed period shall be a ground for cancellation of the scheduled hearing, and the resetting of which shall be six (6) months from the said date of cancellation.

BASELCO must also be prepared to make an expository presentation of the instant *Application*, aided by whatever communication medium that it may deem appropriate for the purpose, in order to put in plain words and explain, for the benefit of the consumers and other concerned parties, the nature of the *Application* with relevant information and pertinent details substantiating the reasons and justifications being cited in support thereof.

BASELCO is further directed to file a copy of its Expository Presentation via e-mail at [doCKET@erc.ph](mailto:doCKET@erc.ph), copy furnish the Legal Service through [legal@erc.ph](mailto:legal@erc.ph), at least five (5) calendar days prior to the scheduled virtual hearing. BASELCO shall also be required, upon the request of any stakeholder, to provide an advance copy of its expository presentation, at least five (5) calendar days prior to the scheduled virtual hearing.

Any interested stakeholder may submit its comments and/or clarifications at least one (1) calendar day prior to the scheduled virtual hearing, via e-mail at [doCKET@erc.ph](mailto:doCKET@erc.ph), copy furnish the Legal Service through [legal@erc.ph](mailto:legal@erc.ph). The Commission shall give priority to the stakeholders who have duly submitted their respective comments and/or clarifications, to discuss the same and propound questions during the course of the expository presentation.

BASELCO is further directed to submit, either through personal service, registered or ordinary mail/private courier, one (1) set of the original or certified true hard/printed copy/ies of its Jurisdictional Compliance, Expository Presentation, Pre-trial Brief, and Judicial Affidavit/s of witness/es, within five (5) working days from the date that the same were electronically submitted, as reflected in the acknowledgment receipt e-mail sent by the Commission. Similarly, all interested parties who filed their Petition for Intervention or Opposition are required to submit the hard/printed copy thereof within the same period through any of the available modes of service.

Finally, BASELCO, including its authorized representative/s and witness/es, is hereby directed to provide the Commission, thru [legal.virtualhearings@erc.ph](mailto:legal.virtualhearings@erc.ph), with their respective e-mail addresses upon receipt of this *Order*. The Commission will send the access link/s to the aforementioned hearing platform within five (5) working days prior to the scheduled hearing.

**SO ORDERED.**

Pasig City, 03 June 2021.

FOR AND BY AUTHORITY  
OF THE COMMISSION:



**AGNES YST DEVANADERA**  
*Chairperson and CEO*



LS: RLDJ/MCCG

**ERC**

Office of the Chairperson



\*AVSTD-2021-06-510-0072\*

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**Copy Furnished:**

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Isabela City, Basilan
3. Office of the City Mayor  
City of Isabela
4. Office of the Local Government Unit (LGU) Legislative Body  
City of Isabela
5. Office of the City Mayor  
City of Lamitan, Basilan
6. Office of the Local Government Unit (LGU) Legislative Body  
City of Lamitan, Basilan
7. Office of the Municipal Mayor  
Municipality of Maluso, Basilan
8. Office of the Local Government Unit (LGU) Legislative Body  
Municipality of Maluso, Basilan
9. Office of the Municipal Mayor  
Municipality of Lantawan, Basilan
10. Office of the Local Government Unit (LGU) Legislative Body  
Municipality of Lantawan, Basilan
11. Office of the Municipal Mayor  
Municipality of Tuburan, Basilan
12. Office of the Local Government Unit (LGU) Legislative Body  
Municipality of Tuburan, Basilan
13. Office of the Municipal Mayor  
Municipality of Tipo-Tipo, Basilan
14. Office of the Local Government Unit (LGU) Legislative Body  
Municipality of Tipo-Tipo, Basilan
15. Office of the Municipal Mayor  
Municipality of Sumisip, Basilan
16. Office of the Local Government Unit (LGU) Legislative Body  
Municipality of Sumisip, Basilan
17. Office of the Municipal Mayor  
Municipality of Unkayapukan, Basilan
18. Office of the Local Government Unit (LGU) Legislative Body  
Municipality of Unkayapukan, Basilan
19. Office of the Municipal Mayor  
Municipality of Mohamad Adjul, Basilan

20. Office of the Local Government Unit (LGU) Legislative Body  
Municipality of Mohamad Adjul, Basilan
21. Office of the Municipal Mayor  
Municipality of Tabuan-lasa, Basilan
22. Office of the Local Government Unit (LGU) Legislative Body  
Municipality of Tabuan-lasa, Basilan
23. Office of the Municipal Mayor  
Municipality of Akbar, Basilan
24. Office of the Local Government Unit (LGU) Legislative Body  
Municipality of Akbar, Basilan
25. Office of the Municipal Mayor  
Municipality of Al-barka, Basilan
26. Office of the Local Government Unit (LGU) Legislative Body  
Municipality of Al-barka, Basilan
27. Office of the Municipal Mayor  
Municipality of Tongkil, Basilan
28. Office of the Local Government Unit (LGU) Legislative Body  
Municipality of Tongkil, Basilan
29. Office of the Governor  
Province of Basilan
30. Office of the Local Government Unit (LGU) Legislative Body  
Province of Basilan
31. Office of the Solicitor General  
134 Amorsolo Street, Legaspi Village, Makati City  
E-mail: [docket@osg.gov.ph](mailto:docket@osg.gov.ph)
32. Commission on Audit  
Commonwealth Avenue, Quezon City  
E-mail: [citizensdesk@coa.gov.ph](mailto:citizensdesk@coa.gov.ph)
33. Senate Committee on Energy  
GSIS Bldg. Roxas Blvd., Pasay City  
E-mail: [senateenergycommittee@gmail.com](mailto:senateenergycommittee@gmail.com)
34. House Committee on Energy  
Batasan Hills, Quezon City  
E-mail: [committee.energy@house.gov.ph](mailto:committee.energy@house.gov.ph)
35. Philippine Chamber of Commerce and Industry (PCCI)  
3<sup>rd</sup> Floor, Chamber and Industry Plaza (CIP),  
1030 Campus Avenue corner Park Avenue,  
McKinley Town Center, Fort Bonifacio, Taguig City  
E-mail: [pcci@philippinechamber.com](mailto:pcci@philippinechamber.com); [secretariat@philippinechamber.com](mailto:secretariat@philippinechamber.com)
36. Regulatory Operations Service  
*Energy Regulatory Commission*  
17<sup>th</sup> Floor Pacific Center Building  
San Miguel Avenue, Pasig City