

Republic of the Philippines
ENERGY REGULATORY COMMISSION
Pasig City



IN THE MATTER OF THE APPLICATION FOR CONFIRMATION AND APPROVAL OF FORCE MAJEURE EVENT CAPITAL EXPENDITURE PROJECTS, NAMELY: REPAIR, RECONSTRUCTION, REPLACEMENT, RESTORATION AND REHABILITATION OF DISTRIBUTION NETWORK AS WELL AS NON-NETWORK ASSETS DAMAGED BY TYPHOON TISOY ON DECEMBER 2, 2019 AND TYPHOON AMBO ON MAY 14, 2020

ERC CASE NO. 2021-001 RC

**NORTHERN SAMAR ELECTRIC COOPERATIVE, INC. (NORSAMELCO),
*Applicant.***

Promulgated:
February 11, 2021

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ORDER

On 18 January 2021, Applicant Northern Samar Electric Cooperative, Inc. (NORSAMELCO) filed an *Application* dated 28 December 2020, seeking the Commission's confirmation and approval of its force majeure event capital expenditure (CAPEX) projects damaged by Typhoons Tisoy and Ambo, and the recovery of the full cost thereof pursuant to Section 3.3 of the Commission's Resolution No. 26, Series of 2009.

The pertinent allegations of the said *Application* are hereunder quoted as follows:

1. NORSAMELCO is a non-stock, non-profit electric cooperative, duly organized and existing under and by virtue of the laws of the

Republic of the Philippines, with principal office at Brgy. Magsaysay, Bobon, Northern Samar;

2. It holds an exclusive franchise from the National Electrification Commission to operate an electric light and power distribution service in all the municipalities of the province of Northern Samar, namely: San Isidro, Victoria, Allen, Lavezares, Rosario, San Jose, Bobon, Lope de Vega, Mondragon, Catarman, San Vicente, Capul, San Antonio, Biri, San Roque, Pambujan, Silvino Lobos, Laoang, Catubig, Las Navas, Palapag, Mapanas, Gamay and Lapinig.

LEGAL BASIS FOR THE APPLICATION

3. This application is being filed pursuant to Section 3.3 of ERC Resolution No. 26, Series of 2009, which provides that if a Force Majeure or Fortuitous Event, as the case may be, occurs, the regulated entity shall seek the ERC's confirmation of the implementation of capital expenditure projects arising from such event.

THE FORCE MAJEURE EVENTS

A. TYPHOON TISOY

4. Typhoon Kammuri, known in the Philippines as Typhoon Tisoy, was a powerful typhoon. In the 12th severe weather bulletin issued by PAGASA on December 02, 2019, it was reported that prior to its first landfall, the southern eye wall of Typhoon Tisoy brought violent winds and intense rainfall over the province of Northern Samar. Hours later, Tisoy made its first landfall near Gubat, Sorsogon with winds equivalent to a Category 4 hurricane;
5. In Northern Samar, winds were reported to reach up to 135 km/h (84 mph) with a total accumulated rainfall of 605.5 mm (23.8 inches) within the course of 24 hours on December 2. On December 4, 2019, the whole province was declared under a State of Calamity due to the massive destruction along with widespread flooding, damaged houses, landslides and weak communication signal. 224,171 individuals were affected by the typhoon, about 28,577 houses were damaged while an additional 3,774 were washed out by extreme flooding.

B. TYPHOON AMBO

6. Tropical Depression Ambo with international name "Vongfong", battered parts of the northern Philippines with torrential rain and high winds as it made landfall across several areas in the region;
7. Based on the severe weather bulletin of PAGASA, as of 4:00 A.M. of May 14, 2020 Ambo was 230 kilometers east of Catarman, Northern Samar packing maximum sustained winds of 150 kilometers per hour and gustiness of up to 185 kilometers per hour, and moving west at the speed of 15 kilometers per hour. Ambo made landfall over the northern part of Northern Samar

on the same day, with violent winds and heavy to torrential rains of the eyewall region began affecting the whole Northern Samar and the northern portions of Samar and Eastern Samar. TCWS No. 3 (Winds of greater than 121 kph up to 170 kph) was experienced for at least of 18 hours or more;

8. The twenty-four towns of Northern Samar suffered power outages due to damaged power transmission lines. The hardest-hit areas were the towns of Bobon, Laoang, Lope de Vega, and Mondragon. The loss of power in the province was due to toppled and leaning structures along Palanas Cara-Catarman-Allen-Lao-ang 69kV line of the NGCP.
9. Due to the damage brought by the onslaught of the typhoon, the whole province of Northern Samar was declared under a State of Calamity.

COMPLIANCE WITH NOTICE REQUIREMENTS

10. In compliance with Section 3.3 of ERC Resolution No. 26, Series of 2009, on February 28, 2020, NORSAMELCO submitted to the Honorable Commission a Notice of Force Majeure Event pertaining to the damages sustained from the onslaught of Typhoon Tisoy;
11. Foregoing Resolution further requires that the corresponding Force Majeure Event CAPEX Application should be filed within thirty (30) days from submission of the Notice. However, due to the national government's declaration placing the entire country under Community Quarantines several times due to the COVID-19 crisis that has plagued the world, the Honorable Commission issued advisories extending the submission of all compliances and applications until sixty (60) days from April 30, 2020;
12. Unfortunately, while the rehabilitation activities were on-going, NORSAMELCO's franchise area was again hit by another strong typhoon on May 14, 2020, Typhoon Ambo. Some of the distribution lines and facilities undergoing rehabilitation from Typhoon Tisoy were again destroyed by Typhoon Ambo. As a result of the double damage sustained by the same assets, NORSAMELCO could not determine the exact cost of restoration and rehabilitation of the damages of Typhoon Tisoy hence, the cooperative could not finalize its force majeure event CAPEX application within the given timeline.
13. As NORSAMELCO was likewise in the process of assessing the damages caused by Typhoon Ambo, on June 22, 2020, it submitted a letter to the Honorable Commission appealing for more time to file the application relative to Typhoon Tisoy and further, in view of the close proximity of the occurrences of Typhoons Tisoy and Ambo and their common destruction to its assets, it likewise sought permission to file a joint Force Majeure Event CAPEX Application pertaining to the two typhoons.

14. In the meantime, the cooperative submitted to the Honorable Commission's Regulatory Operations Service-Standards Division (ROS-SD) its supporting data for the application for its review. On December 2, 2020, the cooperative received a clearance from the ROS-SD permitting the filing of a joint application. Hence, on 17 December 2020, the cooperative submitted to the Honorable Commission its updated Notice of Force Majeure Event pertaining to Typhoons Tisoy and Ambo.

DESCRIPTION OF THE PROJECTS

15. The Force Majeure Capital Expenditure Projects subject of the instant application consist of the repair, reconstruction, replacement, restoration and rehabilitation of the distribution lines, transformers, kWh meters, as well as non-network assets damaged by Typhoon Tisoy on December 2, 2019 and Typhoon Ambo on May 14, 2020.

PROJECT COST

16. The total cost for the repair, reconstruction, replacement, restoration and rehabilitation of the damages sustained from Typhoon Tisoy and Typhoon Ambo is in the amount of One Hundred Thirty Eight Million Nine Hundred Ninety Three Thousand Five Hundred Fifty Three and 10/100 (PhP138,993,553.10) as shown in the table below.

Project Type	Project Description	Amount (PhP)
Typhoon Tisoy		
Network Project	Emergency restoration of distribution lines and replacement damaged of kilowatt-hour meters	95,608,507.49
Non-Network Project	Emergency restoration of the main office building, warehouse and motorpool and replacement of ICT equipment	5,638,086.0000
Total		101,246,593.49
Typhoon Ambo		
Network Project	Emergency restoration and rehabilitation of distribution lines and replacement of damaged kilowatt-hour meters	37,069,752.61
Non-Network Project	Emergency restoration of the main office building, warehouse and motorpool	677,207.00
Total		37,746,959.61
Grand Total (Typhoons Tisoy and Ambo)		138,993,553.10

PROJECT SCHEDULES

A. TYPHOON TISOY

17. The National Grid Corp. of the Phils. (NGCP) transmission lines to Northern Samar suffered damages from the typhoon, putting the entire coverage area of NORSAMELCO in total blackout starting December 02, 2019. The cooperative started restoring power lines immediately after the typhoon left, starting with clearing of obstructions along the national highway where primary distribution lines are situated.
18. Through the assistance of Region 8 Task Force Kapatid, distribution lines were reconstructed and power was gradually restored by December 08, 2019 and all sitios were energized by February 2020. Only the consumers whose houses were not considered safe for reconnection were not energized.
19. However, although sitios have been energized, NORSAMELCO has yet to continue rebuilding its distribution lines considering that certain parts of the distribution system were energized only temporarily in order to restore power immediately. To replace temporarily solved distribution lines, the cooperative needs additional budget for the “build back better” program to ensure more resilient distribution lines, considering NORSAMELCO’s location (sic) is in a typhoon prone area.

B. TYPHOON AMBO

20. NORSAMELCO was disconnected from the NGCP Calbayog Switching Station due to the onslaught of Typhoon Ambo and all its substations were energized only after two days. Considering the extent of the damage, it took two weeks to completely energize the twenty-four municipalities of Northern Samar. Restoration of lines was fast tracked with the help of Region 8 Task Force Kapatid consisting of linemen and equipment provided by electric Cooperatives within Eastern Visayas Region such as LEYECO II, LEYECO III, DORELCO, LEYECO V, SAMELCO I and SAMELCO II.
21. While the municipality centers were energized, energization of barangays under lateral lines were completed only by July 5, 2020 due to the fact that houses which were damaged but were not immediately rebuilt were not allowed to be connected to prevent electrocution and other injuries caused by faulty wirings.

JUSTIFICATIONS AND BENEFITS TO BE DELIVERED
BY THE PROJECTS

22. The projects were pursued by NORSAMELCO in order to restore power in the entire coverage area and enable the delivery of continuous, reliable, safe and efficient service to its

consumers. It was also intended to restore the safety and protection of the cooperative's entire distribution system;

23. The mandate and mission of NORSAMELCO being the sole supplier of electricity in the whole province of Northern Samar to electrify all corners of the province, is indispensable. Its justification is obligatory and immediate considering its necessity to the power-consuming public. The repair, reconstruction, restoration and rehabilitation of the damaged electric power infrastructure outline the existence of the distribution utilities being the shippers of electricity necessary to improve the lives of people in the community.

PROJECT FINANCING PLAN

24. For Typhoon Tisoy, the project cost is in the amount of PhP101,246,593.49. Out of this cost, the National Electrification Administration (NEA) extended a calamity loan in the amount of PhP20,505,984.01. Subsequently, a portion of the calamity loan in the amount of PhP14,085,019.80 was converted into a subsidy, while the remainder of PhP6,420,964.21 remains as calamity loan at 3.25% interest per annum payable in 10 years. The remaining project cost of PhP80,740,609.48 is due to suppliers of materials and overheads during the restoration and rehabilitation activities.
25. For Typhoon Ambo, the project cost is in the amount of PhP37,746,959.61. For the restoration activities, NORSAMELCO obtained materials from suppliers. It has a pending appeal to obtain a calamity subsidy from the government to pay off said suppliers.
26. Obligations to suppliers are being paid on monthly installments from the cooperative's collections of Reinvestment Fund for Sustainable Capital Expenditure (RFSC) as well as from its general funds. As of December 2020, the outstanding obligation amounts to PhP34,454,312.34.

INDICATIVE RATE IMPACT

27. The impact on the RFSC pertaining to the combined actual inventory of damage caused by Typhoon Tisoy and Typhoon Ambo will cause an increase in the existing RFSC rate of P0.4004/kWh from years 2020 to 2023. It is estimated that in 2020 there will an increase of P1.0663/kWh; in 2021, an increase of P0.7779/kWh; in 2022, an increase of P0.5010/kWh; and in 2023, an increase of P0.2342/kWh. It is calculated that from 2024 and onwards, there will be no increase in the RFSC. The table below illustrates the impact on the RFSC pertaining to the instant application.

	2020	2021	2022	2023	2024	2025	2026	2027
Actual Energy Sales, kWh	107,158,721	115,112,751	123,155,616	131,220,115	139,260,721	147,246,458	155,156,296	162,976,114

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Existing RFSC,P/KWh	0.4004	0.4004	0.4004	0.4004	0.4004	0.4004	0.4004	0.4004
Beginning RFSC Balance	(119,136,621.81)	(114,266,854.26)	(89,546,855.86)	(61,703,105.15)	(30,727,200.01)	3,371,579.96	40,571,924.33	83,049,295.42
CASH INFLOWS								
Current year RFSC Collection	41,619,161.38	44,708,411.20	47,832,163.52	50,964,317.94	54,087,192.78	57,188,757.17	60,260,843.58	63,297,966.96
50% Income on leased properties	711,468.34	711,468.34	711,468.34	711,468.34	711,468.34	711,468.34	711,468.34	711,468.34
Gov't Subsidy-Typhoon Tisoy	14,085,019.80							
Proposed loan proceeds from financial institution for this application								
Typhoon Tisoy and Ambo								
Loan proceeds from financial institution from this application								
Typhoon Tisoy	6,420,964.21							
Loan proceeds from financial institution from pending CAPEX applications								
Typhoon Nona ERC Case#								
Total Cash Inflows	62,836,613.73	45,419,879.54	48,543,631.86	51,675,786.28	54,798,661.12	57,900,225.51	60,972,311.92	64,009,435.30
AVAILABLE CASH FOR DISBURSEMENT	(56,300,008.08)	(68,846,974.71)	(41,003,224.00)	(10,027,318.87)	24,071,461.11	61,271,805.48	101,544,236.25	147,058,730.72
CASH OUTFLOWS								
Proposed CAPEX requirement								
Typhoon Tisoy								
Typhoon Ambo	37,746,959.61							
Proposed CAPEX requirement from pending CAPEX application (sic)								
Proposed annual Capex Amortization from this CAPEX application								
Approved Annual Capex Amortization from this CAPEX application								
Typhoon Tisoy		763,097	763,097	763,097	763,097	763,097	763,097	763,097
Approved Annual Capex Amortization from pending CAPEX application								
Typhoon Ruby ERC Case#	4,409,881	4,409,881	4,409,881	4,409,881	4,409,881	4,409,881	2,204,940	-
Typhoon Nona ERC Case#	15,526,904	15,526,904	15,526,904	15,526,904	15,526,904	15,526,904	15,526,904	5,694,583
Other Fees Relative to Capex Application								
Proposed ERC permit fees from								
Typhoon Tisoy								
Typhoon Ambo	283,102.20							
TOTAL CASH OUTFLOWS	57,966,846.18	20,699,881.14	20,699,881.14	20,699,881.14	20,699,881.14	20,699,881.14	18,494,940.84	6,457,679.43
CASH BALANCE ENDING, PHp. Excess/(Shortfall)	(114,266,854.26)	(89,546,855.86)	(61,703,105.15)	(30,727,200.01)	3,371,579.96	40,571,924.33	83,049,295.42	140,601,051.29

RATE IMPACT ON RFSC P/KWh	(1.0663)	(0.7779)	(0.5010)	(0.2342)	0.0242	0.2755	0.5353	0.8627
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**COMPLIANCE WITH DOCUMENTARY AND PRE-FILING
REQUIREMENTS**

15. Finally, in compliance with the documentary requirements under ERC Resolution 26, Series of 2009 and ERC Rules of Practice and Procedure, NORSAMELCO is submitting herewith the following documents which are being made integral parts hereof, to wit:

Markings	Nature of Document
Annexes A A-1 A-2	Notice of Force Majeure Event (Re: Typhoon Tisoy) dated February 28, 2020 Letter to the Energy Regulatory Commission dated June 22, 2020 (Re: Typhoons Tisoy and Ambo) Updated Notice of Force Majeure Events (Re: Typhoons Tisoy and Ambo) dated December 17, 2020
Annex B	Write up on the Force Majeure Event Capital Expenditure Projects
C and series	Proof of furnishing copies of the Application to the Sangguniang Bayan of Bobon and Sangguniang Panlalawigan of Northern Samar
D and series	Proof of publication of the Application in a newspaper of general circulation

PRAYER

WHEREFORE, premises considered, NORSAMELCO respectfully prays of this Honorable Commission that after due notice and hearing, the repair, reconstruction, restoration, replacement and rehabilitation of its distribution network as well as non-network assets damaged by the onslaught of Typhoon Tisoy on December 2, 2019 and Typhoon Ambo on May 14, 2020 be confirmed and approved, and the cooperative be allowed to recover the full cost thereof.

Other reliefs, just and equitable in the premises, are likewise prayed for.

Finding the said *Application* to be sufficient in substance with the required fees having been paid, the same is hereby set for the determination of compliance with the jurisdictional requirements, expository presentation, Pre-trial Conference, and presentation of evidence on the following dates and online platform for the conduct

thereof, pursuant to Resolution No. 09, Series of 2020¹, dated 24 September 2020:

Date	Online Platform	Activity
31 March 2021 (Wednesday) at nine o'clock in the morning (09:00 A.M.)	Microsoft Teams Application	Determination of compliance with jurisdictional requirements and Expository Presentation
07 April 2021 (Wednesday) at nine o'clock in the morning (09:00 A.M.)		Pre-trial Conference and Presentation of Evidence

Accordingly, NORSAMELCO is hereby directed to host the virtual hearing at **NORSAMELCO's Principal Office in Brgy. Magsaysay, Bobon, Northern Samar**, as the designated venue for the conduct thereof, and ensure that the same is open to the public and the community quarantine guidelines are observed at all times. Moreover, Applicant shall guarantee that, during the conduct of the expository presentation, the participation of the public shall not be impaired.

Relative thereto, NORSAMELCO is hereby directed to:

- 1) Cause the publication of the attached *Notice of Virtual Hearing* twice (2x) for two (2) successive weeks in two (2) newspapers of nationwide circulation in the Philippines at its own expense, the dates of publication not being less than seven (7) days apart, and the date of the last publication to be made not later than ten (10) days before the date of the scheduled initial hearing;
- 2) Furnish with copies of this *Order* and the attached *Notice of Virtual Hearing* the Offices of the Provincial Governor, Mayors, and the Local Government Unit (LGU) legislative bodies within the franchise area for the appropriate posting thereof on their respective bulletin boards;
- 3) Inform the consumers within the franchise area of the filing of the *Application*, its reasons therefor, and of the

¹ A Resolution Adopting the Guidelines Governing Electronic Applications, Filings and Virtual Hearings Before the Energy Regulatory Commission.

scheduled hearings thereon, by any other means available and appropriate;

- 4) Furnish with copies of this *Order* and the attached *Notice of Virtual Hearing*, the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress. They are hereby requested, if they so desire to send their duly authorized representatives at the scheduled hearings; and
- 5) Furnish with copies of the *Application* and its attachments all those making requests therefor, subject to reimbursement of reasonable photocopying costs.

Within five (5) calendar days prior to the date of the initial hearing, NORSAMELCO must submit to the Commission via electronic mail (e-mail) at docket@erc.ph and records@erc.gov.ph, copy furnish the Legal Service through legal@erc.ph, the scanned copies of its written compliance with the aforementioned jurisdictional requirements attaching therewith, methodically arranged and duly marked the following:

- 1) The evidence of publication of the attached *Notice of Virtual Hearing* consisting of affidavits of the Editors or Business Managers of the newspapers where the said *Notice of Virtual Hearing* was published, and the complete issues of the said newspapers;
- 2) The evidence of actual posting of this *Order* and the attached *Notice of Virtual Hearing* consisting of certifications issued to that effect, signed by the aforementioned Governor, Mayors, and LGU legislative bodies or their duly authorized representatives, bearing the seals of their offices;
- 3) The evidence of other means employed by NORSAMELCO to inform the consumers within the franchise area of the filing of the *Application*, its reasons therefor, and of the scheduled hearings thereon;
- 4) The evidence of receipt of copies of this *Order* and the attached *Notice of Virtual Hearing* by the OSG, COA, and the Committees on Energy of both Houses of Congress;
- 5) The evidence of receipt of copies of the *Application* and its attachments by all those making requests therefor, if any; and

- 6) Such other proofs of compliance with the requirements of the Commission.

Moreover, NORSAMELCO is hereby required to post on its bulletin boards, the scanned copies of the foregoing jurisdictional requirements, together with the newspaper publications and certifications issued by the concerned Office of the Mayors, Governor and Local Legislative Bodies, and to submit proof of posting thereof.

NORSAMELCO and all interested parties are also required to submit via e-mail at docket@erc.ph and records@erc.gov.ph, copy furnish the Legal Service through legal@erc.ph, at least five (5) calendar days before the date of the scheduled virtual hearing and Pre-trial Conference, their respective Pre-Trial Briefs containing, among others:

1. A summary of admitted facts and proposed stipulation of facts;
2. The issues to be tried or resolved;
3. The documents or exhibits to be presented, stating the purposes and proposed markings therefor, which should also be attached to the Pre-trial Brief; and
4. The number and names of the witnesses, with their written testimonies in a Judicial Affidavit form attached to the Pre-trial Brief.

NORSAMELCO must ensure that all the documents or exhibits proposed to be presented have already been duly submitted to the Commission at least five (5) calendar days before the date of the scheduled initial virtual hearing and Pre-trial Conference pursuant to the preceding paragraph.

Failure of NORSAMELCO to comply with the above requirements within the prescribed period shall be a ground for cancellation of the scheduled hearings, and the resetting of which shall be six (6) months from the said date of cancellation.

NORSAMELCO must also be prepared to make an expository presentation of the instant *Application*, aided by whatever communication medium that it may deem appropriate for the purpose, in order to put in plain words and explain, for the benefit of the

consumers and other concerned parties, the nature of the *Application* with relevant information and pertinent details substantiating the reasons and justifications being cited in support thereof.

NORSAMELCO is hereby directed to file a copy of its Expository Presentation via e-mail at doCKET@erc.ph and records@erc.gov.ph, copy furnish the Legal Service through legal@erc.ph, at least five (5) calendar days prior to the scheduled virtual hearing. NORSAMELCO shall also be required, upon the request of any stakeholder, to provide an advance copy of its expository presentation, at least five (5) calendar days prior to the scheduled virtual hearing.

Any interested stakeholder may submit its comments and/or clarifications at least one (1) calendar day prior to the scheduled virtual hearing, via e-mail at doCKET@erc.ph and records@erc.gov.ph, copy furnish the Legal Service through legal@erc.ph. The Commission shall give priority to the stakeholders who have duly submitted their respective comments and/or clarifications, to discuss the same and propound questions during the course of the expository presentation.

NORSAMELCO is hereby directed to submit, either through personal service, registered or ordinary mail/private courier, one (1) set of the original or certified true hard/printed copy/ies of its Jurisdictional Compliance, Expository Presentation, Pre-trial Brief, and Judicial Affidavit/s of witness/es, within five (5) working days from the date that the same were electronically submitted, as reflected in the acknowledgment receipt e-mail sent by the Commission. Similarly, all interested parties who filed their Petition for Intervention or Opposition are required to submit the hard/printed copy thereof within the same period through any of the available modes of service.

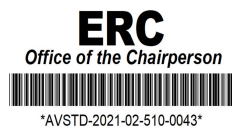
Finally, Applicant, including their authorized representative/s and witness/es, are hereby directed to provide the Commission, thru legal.virtualhearings@erc.ph with their respective e-mail addresses upon receipt of this *Order*. The Commission will send the access link/s to the aforementioned hearing platform within five (5) working days prior to the scheduled hearings.

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SO ORDERED.

Pasig City, 26 January 2021.

FOR AND BY AUTHORITY
OF THE COMMISSION:




AGNES VST DEVANADERA
Chairperson and CEO


LS: AMA/ARG/MCCG

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9. Office of the Municipal Mayor
Bobon, Northern Samar

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11. Office of the Municipal Mayor
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25. Office of the Municipal Mayor
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26. Office of the Local Government (LGU) legislative body
Catarman, Northern Samar
27. Office of the Municipal Mayor
Catarman, Northern Samar
28. Office of the Local Government (LGU) legislative body
San Vicente, Northern Samar
29. Office of the Municipal Mayor
San Vicente, Northern Samar
30. Office of the Local Government (LGU) legislative body
Capul, Northern Samar
31. Office of the Municipal Mayor
Capul, Northern Samar

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32. Office of the Local Government (LGU) legislative body
San Antonio, Northern Samar
33. Office of the Municipal Mayor
San Antonio, Northern Samar
34. Office of the Local Government (LGU) legislative body
Biri, Northern Samar
35. Office of the Municipal Mayor
Biri, Northern Samar
36. Office of the Local Government (LGU) legislative body
San Roque, Northern Samar
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Silvino, Northern Samar
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Lobos, Northern Samar
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Laoang, Northern Samar
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Catubig, Northern Samar
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Las Navas, Northern Samar
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Palapag, Northern Samar
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Mapanas, Northern Samar
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Mapanas, Northern Samar

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Gamay, Northern Samar
55. Office of the Municipal Mayor
Gamay, Northern Samar
56. Office of the Local Government (LGU) legislative body
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