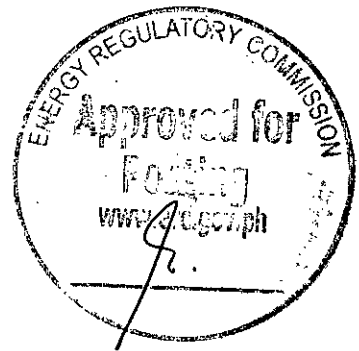


Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City



**IN THE MATTER OF THE
JOINT APPLICATION FOR
THE APPROVAL OF THE
POWER SUPPLY
AGREEMENT (PSA)
ENTERED INTO BY AND
BETWEEN LEYTE II
ELECTRIC
COOPERATIVE, INC.
(LEYECO II) AND
GNPOWER LTD. CO.
(GNPOWER) WITH
PRAYER FOR THE
CONFIDENTIAL
TREATMENT OF
INFORMATION AND THE
ISSUANCE OF
PROVISIONAL
AUTHORITY**

ERC CASE NO. 2016-020RC

**LEYTE II ELECTRIC
COOPERATIVE, INC.
(LEYECO II) AND
GNPOWER LTD. CO.
(GNPOWER),**

DOCKETED
Date: **SEP 29 2016**
By: _____

Applicants.

x-----x

ORDER

On 15 March 2016, Leyte II Electric Cooperative Inc. (LEYECO II) and GNPower Ltd. Co. (GNPOWER) filed an Application for approval of their Power Supply Agreement (PSA), with prayer for confidential treatment and the issuance of provisional authority.

FACTS

In the said application, LEYECO II and GNPOWER alleged the following:

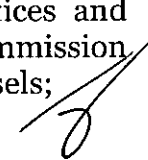
1. LEYECO II is a non-stock, non-profit electric cooperative, duly organized and existing under and by virtue of the laws of the Philippines, with principal office address at Real St. Sagkahan Dist., Tacloban City, Leyte. It is authorized to distribute and provide electricity services to its member-consumers in the Municipalities of Palo and Babatngon, and the City of Tacloban, all in the Province of Leyte (collectively, the "Franchise Area");
2. Copies of LEYECO II's Articles of Incorporation, By-Laws, Certificate of Registration and Certificate of Franchise are attached as follows:

| Annex | Document |
|--------------|--|
| "A" | LEYECO II's Articles of Incorporation |
| "B" | LEYECO II's By-laws |
| "C" | Certificate of Registration with the National Electrification Administration (NEA) |
| "D" | Certificate of Franchise |

3. GNPOWER is a duly registered limited partnership organized and existing under Philippine laws, engaged in the business of developing, constructing, operating and owning power generation facilities and in the sale and trade of electric power. Its principal office is at 28th Floor, Orient Square Building, Don Francisco Ortigas Jr. Road, Ortigas Center, Pasig City;
4. Applicant GNPOWER's pertinent documents evidencing its due registration as a limited partnership are appended hereto, as follows:

| Annex | Document |
|--------------|--|
| "E" | Certificate of Registration issued by the Securities and Exchange Commission (SEC) |
| "F" | GNPOWER's Amended Articles of Partnership |

5. Applicants may be served with orders, notices and other legal processes of this Honorable Commission through the address of the undersigned counsels;



6. By and pursuant to Sections 23, 25, 43 (u), and 45 (b) of Republic Act No. 9136, otherwise known as the Electric Power Industry Reform Act of 2001 (EPIRA Law), its Implementing Rules and Regulations, and other pertinent rules and regulations, the instant Application for the consideration and approval of the Power Supply Agreement (PSA) executed by and between Applicants LEYECO II and GNPOWER on 18 September 2015 is herein respectfully filed. A copy of the PSA is hereto attached as Annex "G" and forms an integral part hereof;

STATEMENT OF FACTS

7. The aggregated uncontracted baseload demand of Region 8 for the years 2015 to 2018 is continually increasing as shown in the table below:

| Contract Year | Contract Duration | Aggregated Baseload |
|----------------------|-------------------------------|----------------------------|
| 2015 | Dec. 26, 2014 – Dec. 25, 2015 | 65 MW |
| 2016 | Dec. 26, 2015 – Dec. 25, 2016 | 78 MW |
| 2017 | Dec. 26, 2016 – Dec. 25, 2017 | 83 MW |
| 2018 | Dec. 26, 2017 – Dec. 25, 2018 | 93 MW |

8. Meanwhile, the contracts of most of the Electric Cooperatives (ECs) in Region 8 with the National Power Corporation – Power Sector Assets and Liabilities Management Corporation (NPC-PSALM) expired on 25 December 2014;
9. On 07 November 2013, the eleven (11) electric cooperatives of Region 8 composed of Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO), Leyte II Electric Cooperative, Inc. (LEYECO II), Leyte III Electric Cooperative, Inc. (LEYECO III), Leyte IV Electric Cooperative, Inc. (LEYECO IV), Leyte V Electric Cooperative, Inc. (LEYECO V), Southern Leyte Electric Cooperative, Inc. (SOLECO), Biliran Electric Cooperative, Inc. (BILECO), Northern Samar Electric Cooperative, Inc. (NORSAMELCO), Samar I Electric Cooperative, Inc. (SAMELCO I), Samar II Electric Cooperative, Inc. (SAMELCO II), and Eastern Samar Electric Cooperative, Inc. (ESAMELCO) (collectively, the "Region 8 ECs"), participated in the bidding for PSALM's 200 strips of energy from the Unified Leyte Geothermal Power Plant. Unfortunately, they lost in said bidding;

10. Even more unfortunate, typhoon Yolanda hit the region on 08 November 2013 stalling any efforts to contract additional power supply and shifting the focus instead on the massive restoration efforts in the area;
11. Thus, the Region 8 ECs decided to bid out their power supply requirements for the period 2015 - 2018. Sometime in the middle of 2014, the Region 8 ECs conducted a Joint Power Supply Planning. Later, the Region 8 ECs decided, through a Memorandum of Agreement (MOA), to conduct a joint procurement of their short-term aggregated baseload requirement, specifically, their power supply needs beginning 26 December 2015 until 25 December 2016. From September to December 2014, the competitive bidding for the region's power requirements was held;
12. For such purpose, a Bids and Awards Committee was created to conduct the Region 8 Joint Competitive Power Supply Procurement ("R8 JCPSP") as follows:
 - 12.1. The Region 8 ECs initially prepared their respective least-cost power supply plans and subsequently their aggregated baseload demand for competitive bidding;
 - 12.2. The competitive tender was published and announced in the coverage areas of the Region 8 ECs. In addition, prospective bidders (Generation Companies, IPP Administrators and Wholesale Aggregators whose names are listed on the Department of Energy (DOE) website) were invited;
 - 12.3. The capacity offered by the winning bidder/s was allocated among the eleven (11) Region 8 ECs in proportion to their declared demand. A bidder was allowed to offer to supply capacity that is less than or equal to the aggregated baseload requirement in any or all of the contract years in increments of 1MW. In the event that some winning bidders offered less than 11 MW, the loads were optimally allocated in such a way that the blended price of generation resulting from the R8 JCPSP transaction is almost the same for all ECs. In the event multiple bidders who collectively satisfy the total baseload demand of R8 ECs are declared winners for any contract year, all winning bidders entered into individual PSAs with each of the 11 ECs;



- 12.4. Bidders who signified their intention to join by buying the bid documents, attended pre-bid conferences where they gave their comments and sought clarification on the bidding requirements and process. The BAC issued bid bulletins and the Final Instruction to Bidders;
- 12.5. The process followed the 2-envelope system – the legal requirements and proof of financial and technical capability in the first, and the commercial offer in the second. Bids were evaluated based on an Evaluation Framework and Evaluation Methodology released to the Bidders;
- 12.6. After evaluating the bids of each supplier, on 14 November 2014, the BAC declared Applicant GNPOWER as a winning bidder of a total of 43 MW for Contract Year 2016, with a Lowest Calculated Responsive Bid with a Base Price offer of PhP5.0481/kWh and an evaluated Effective Price of PhP6.6658/kWh;
- 12.7. On 14 September 2015, GNPOWER and the Region 8 ECs commenced the final negotiations for the other commercial and technical terms and conditions of the PSA and negotiated the further reduction of the Contract Price from PhP5.0481/kWh to PhP4.9653/kWh and for the increase in capacity to 52MW;

Attached are copies of the relevant documents issued relative to the Joint Competitive Selection Process undertaken by the Region 8 ECs for the supply of their aggregated base load demand:

| Annex | Document |
|--------------|--|
| “H” | Invitation to Bid |
| “H-1” | Copy of the page of the newspaper where the Invitation was published |
| “H-1-a” | Affidavit of Publication of the Invitation to Bid |
| “H-2” | Memorandum of Agreement among Region 8 ECs |
| “H-3” | Emails confirming participation of interested suppliers in the bidding |
| “H-4” | Final Instruction to Bidders |
| “H-5” | Bid Forms |
| “H-6” | Bid Evaluation Slips |
| “H-7” | Comparison of Bids |
| “H-8” | Notice of Award |

13. Accordingly, on 18 September 2015, LEYECO II and GNPOWER executed the subject PSA, providing the terms and conditions for the supply of 1 MW baseload power to LEYECO II, to assure the adequate and reliable supply of power to LEYECO II's franchise area;

**ABSTRACT OF THE PSA AND
OTHER RELATED INFORMATION**

14. The following are the salient features of the PSA:

A. Term

The Agreement shall be effective from 18 September 2015, the date of the execution of the PSA.

For the delivery of the contracted capacity, it shall have a term of one (1) year, starting on 26 December 2015 (12:00 A.M.) to 25 December 2016 (12:00 M.N.)

B. Contracted Capacity


GNPOWER shall sell and deliver, or cause to deliver to LEYECO II a contracted capacity of 1MW at the delivery point of the facility.

Unutilized Capacity. The unutilized capacity of the Buyer may be made available for utilization of other Region 8 ECs or sold to the WESM.

Exchange of Contracted Capacities. In order to maximize capacity utilization, Region 8 ECs may exchange quantities of their Contracted Capacities. (Exchange in MW Capacity Protocol as Annex)

C. Contract Price

Under Schedule 1 of the PSA, the Total Monthly Charge, before taxes, for a Billing Period shall be computed according to the following:

$$\text{Total Monthly Charge} = \text{Capacity Charge} + \text{Energy Charge}$$


C. 1. Capacity Fee and Capacity Charge

The Capacity Fee is the component of the Contract Price allocated to pay for the cost, as well as, the operations and maintenance of the Facility and is designated as the Capacity Fee in Schedule 1 of the PSA as such may be adjusted from time to time based on LEYECO II's Capacity Utilization Factor.

$$\text{Capacity Charge} = \max\{Q_{ACTUAL} 0.7 * CC * [H_T - EH_{TO}]\} * CF_{CUF}$$

$$CF_{CUF} = LCR_{CUF} + LFOM_{CUF} * \frac{PHCPI_{n-1}}{PHCPI_0}$$

Where:

Q_{ACTUAL} = the actual energy delivered, in kWh, to the Buyer at the Delivery Point for the Billing Period.

CC = is the Contracted Capacity in kW.

H_T = is the total number of hours in the Billing Period.

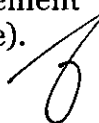
EH_{TO} = the sum of the duration, in Equivalent Hours, of Scheduled Outages and Unscheduled Outages in such Billing Period

CF_{CUF} = the Capacity Fee in PhP/kWh for a given CUF in a Billing month.

LCR_{CUF} = the local component of the Capital Recovery Fee in PhP/kWh at the given CUF.

LFOM_{CUF} = the local component of the Fixed O&M fee in PhP/kWh at the given CUF.

PHCPI_{n-1} = Philippine Consumer Price Index of the calendar month prior to the month corresponding to the Billing Period, for All Income Households – All Items (2006=100), as published by the Philippine National Statistics Coordination Board (or its substitute or replacement agency, as the case may be).



PHCPI₀ = the base Philippine Consumer Price Index for the month of December 2014. PHCPI₀ = 140.5.

CUF = the Capacity Utilization Factor between 70% and 100%, provided that if the actual CUF is below 70% (the "Minimum Capacity Utilization Factor"), the Capacity Price shall be calculated based on the Capacity Fee and quantity associated with the Minimum Capacity Utilization Factor.

The corresponding Capacity Fee price component for a given Capacity Utilization Factor is set forth in Table 1 below:

Table 1 - Capacity Fees for Specific Capacity Utilization Factors

| CAPACITY FEE LOCAL PRICE COMPONENTS (PHP/kWh) | | |
|--|---|---|
| C.U.F. | Capital Recovery (LCR_{CUF}) | Fixed O&M (LFOM_{CUF}) |
| 100% | 2.2944 | 0.6204 |
| 99% | 2.3176 | 0.6267 |
| 98% | 2.3412 | 0.6331 |
| 97% | 2.3654 | 0.6396 |
| 96% | 2.3900 | 0.6463 |
| 95% | 2.4152 | 0.6531 |
| 94% | 2.4409 | 0.6600 |
| 93% | 2.4671 | 0.6671 |
| 92% | 2.4939 | 0.6743 |
| 91% | 2.5213 | 0.6818 |
| 90% | 2.5493 | 0.6893 |
| 89% | 2.5780 | 0.6971 |
| 88% | 2.6073 | 0.7050 |
| 87% | 2.6372 | 0.7131 |
| 86% | 2.6679 | 0.7214 |
| 85% | 2.6993 | 0.7299 |
| 84% | 2.7314 | 0.7386 |
| 83% | 2.7643 | 0.7475 |
| 82% | 2.7980 | 0.7566 |
| 81% | 2.8326 | 0.7659 |
| 80% | 2.8680 | 0.7755 |
| 79% | 2.9043 | 0.7853 |
| 78% | 2.9415 | 0.7954 |
| 77% | 2.9797 | 0.8057 |
| 76% | 3.0189 | 0.8163 |

| | | |
|-----|--------|--------|
| 75% | 3.0592 | 0.8272 |
| 74% | 3.1005 | 0.8384 |
| 73% | 3.1430 | 0.8499 |
| 72% | 3.1867 | 0.8617 |
| 71% | 3.2315 | 0.8738 |
| 70% | 3.2777 | 0.8863 |

For the resulting CUF which is not a whole number, the corresponding Capacity Fee Price Component shall be computed using the formula as set forth below:

$$LCR_{CUF} = \frac{LCR_{@100\%}}{CUF}$$

$$LFOM_{CUF} = \frac{LFOM_{@100\%}}{CUF}$$

Where,

LCR_{CUF} – is the local component of the Capital Recovery fee in PHP/kWh at the given CUF.

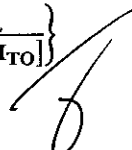
LCR_{@100%} – is the local component of the Capital Recovery fee in PHP/kWh at 100% CUF.

LFOM_{CUF} – is the local component of the Fixed O&M fee in PHP/kWh at the given CUF.

LFOM_{@100%} – is the local component of the Fixed O&M fee in PHP/kWh at 100% CUF.

CUF – is the Capacity Utilization Factor between 70% and 100%, provided that if the actual CUF is below 70% (the “Minimum Capacity Utilization Factor”), the Capacity Price shall be calculated based on the Capacity Fee and quantity associated with the Minimum Capacity Utilization Factor.

The Capacity Utilization Factor (CUF) shall be computed as follows:

$$CUF = \max \left\{ 70\%, \frac{Q_{ACTUAL}}{CC \times [HT-EH_{TO}]} \right\}$$


Where:

Q_{ACTUAL} = the actual quantity of energy, in kWh, delivered to LEYECO II at the Delivery Point in the Billing Period

CC = the Contracted Capacity, in kWh, as set forth in Schedule 1

H_T = the total number of hours in such Billing Period

EH_{TO} = the sum of the duration, in Equivalent Hours, of Scheduled Outages and Unscheduled Outages in such Billing Period

C. 2. Energy Fee and Energy Charge

The Energy Fee is the component of the Contract Price allocated to pay for the coal, including Government Charges, designated as the Energy Fee in Schedule 1 of the PSA as adjusted from time to time due to changes in the delivered price of coal and Governmental Charges. The Energy Fee shall be computed in accordance with the following formula:

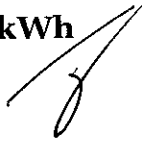
$$\text{Energy Charge} = Q_{\text{ACTUAL}} \times \text{EF}$$

$$\text{EF} = 0.2874 \times \frac{\text{PHCPI}_{n-1}}{\text{PHCPI}_0} + 1.5256 \times \frac{\text{ICI}_{n-1}}{\text{ICI}_0} + 0.2375 \frac{\text{PHCPI}_{n-1}}{\text{PHCPI}_0}$$

Where:

Q_{ACTUAL} = Actual energy delivered by GNPOWER to LEYECO II, in kWh, for the Billing Period

EF = Energy Fee in **PhP/kWh**



PHCPI_{n-1} = Philippine Consumer Price Index of the calendar month prior to the month corresponding to the Billing Period, for All Income Households – All Items (2006 = 100), as published by the Philippine National Statistics Coordination Board (or as substitute or replacement agency, as the case may be)

PHCPI₀ = base Philippine Consumer Price Index for the month of **December 2014** for All Income Households – All Items (2006 = 100), as published by the Philippine National Statistics Coordination Board (or its substitute or replacement agency, as the case may be)

ICI_{n-1} = Indonesian Coal Price Index of the calendar month prior to the month corresponding to the Billing Period, in US\$/Mton

ICI₀ = Base Indonesian Coal Price Index for the month of December 2014 = US\$67.28/Mton

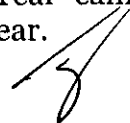
D. Currency of Payment

The Contract Price shall be paid by LEYECO II in Philippine Peso only.

E. Scheduled and Unscheduled Outages

Under the PSA, GNPOWER shall be allowed Scheduled and Unscheduled Outages not to exceed forty-five (45) days per Contract Year, during which time reduced or no delivery will be available to LEYECO II.

Unutilized Equivalent Hours for Scheduled Outages and Unscheduled Outages in the Contract Year cannot be carried forward to subsequent Contract Year.



F. Replacement Power

During any Scheduled or Unscheduled Outages, GNPOWER and LEYECO II shall cooperate to arrange for Replacement Power from, including but not limited to, other facilities of GNPOWER, third parties and the WESM. GNPOWER, at its own cost and in consultation with LEYECO II, shall negotiate on behalf of LEYECO II for the supply and delivery of capacity and energy from third parties for a price as close as possible to the Contract Price.

G. Prompt Payment Discount

Provided LEYECO II has no arrears from previous billings, including the Security Deposit or any unpaid charges or penalties, if LEYECO II pays the invoice amount in full within 10 days from its receipt of the invoice, LEYECO II shall be credited on the next subsequent bill a PPD equivalent to eight centavos per kilowatt-hour (PhPo.08/kWh).

H. Security Deposit

In the event of LEYECO II's failure to pay on Due Date, GNPOWER shall draw, at its option, from the Security Deposit on the working day immediately following the Due Date. Within thirty (30) Business Days from the Start of Delivery Date, LEYECO II shall establish the Security Deposit and submit to GNPOWER documentary proof sufficient to allow GNPOWER to draw therefrom. The Security Deposit shall be in the form of cash and or irrevocable letter of credit and shall be equivalent to LEYECO II's projected maximum electricity bill, to be determined not later than sixty (60) calendar days prior to Start of Delivery.

COMMERCIAL ADVANTAGE OF THE GENERATION RATE AND IMPACT ON LEYECO II'S RETAIL RATES

15. LEYECO II, together with the other Region 8 ECs, needs to address the insufficiency of its power supply due to the increasing demand within its franchise area;
16. Currently, LEYECO II receives a total of 26 MW from its existing suppliers out of its peak requirement of 36 MW. With its recent recovery from Super Typhoon Yolanda, LEYECO II forecasts that its peak demand from 26 December 2015 to 25 December 2016 will be 37.57 MW;

17. The additional supply from GNPOWER will significantly augment the supply deficiency of LEYECO II and will decrease the adverse effects thereof by providing a stable and adequate source of electricity;
18. Among alternative suppliers capable of providing additional energy to LEYECO II and the rest of the Region 8 ECs, GNPOWER's rates proved to be more reasonable and competitive. While GNPOWER's offer is primarily intended for its base load requirements, the Capacity Factor Pricing under the PSA provides flexibility in the DUs' utilization of the Contracted Capacity;
19. LEYECO II simulated a rate impact analysis which ultimately resulted in a Php $0.0134/kWh$ decrease with the execution of the PSA with GNPOWER, to wit:

| Rate Simulation with GNPower for 2016 | | | | | | |
|---------------------------------------|--------------------------------|-------------------------|-------------------|-------------------------------|---------------------------|---------------------------------|
| Power Supplier | Forecasted 2015 Quantity (kWh) | Amount (Php) | Percent Share (%) | Resulting Capacity Factor (%) | 2015 Average Rate (P/kWh) | Weighted Average Rate (Php/kWh) |
| GCGI I | 96,360,000.00 | 486,618,000.00 | 43.56% | 100% | 5.0500 | 5.8336 |
| GCGI II | 43,800,000.00 | 221,190,000.00 | 19.80% | 100% | 5.0500 | |
| FDCUI | 8,760,000.00 | 42,719,016.00 | 3.96% | 100% | 4.8766 | |
| TRANS-ASIA | 17,520,000.00 | 85,438,032.00 | 7.92% | 100% | 4.8766 | |
| KSPC | 46,204,320.64 | 275,937,879.67 | 20.89% | 75% | 5.9721 | |
| GNPOWER | 7,995,743.64 | 41,928,793.02 | 3.61% | 91% | 5.2439 | |
| WESM | 547,664.30 | 136,482,432.88 | 0.25% | | 249.2082 | |
| TOTAL | 221,187,728.58 | 1,290,314,153.57 | 100% | | | |

| Rate Simulation without GNPower for 2016 | | | | | | |
|--|--------------------------------|-------------------------|-------------------|-------------------------------|---------------------------|---------------------------------|
| Power Supplier | Forecasted 2015 Quantity (kWh) | Amount (Php) | Percent Share (%) | Resulting Capacity Factor (%) | 2015 Average Rate (P/kWh) | Weighted Average Rate (Php/kWh) |
| GCGI I | 96,360,000.00 | 486,618,000.00 | 43.56% | 100% | 5.0500 | 5.8469 |
| GCGI II | 43,800,000.00 | 221,190,000.00 | 19.80% | 100% | 5.0500 | |
| FDCUI | 8,760,000.00 | 42,719,016.00 | 3.96% | 100% | 4.8766 | |
| TRANS-ASIA | 17,520,000.00 | 85,438,032.00 | 7.92% | 100% | 4.8766 | |
| KSPC | 47,348,277.29 | 277,639,641.71 | 21.41% | 77% | 5.8638 | |
| GNPOWER | 0.00 | 0.00 | 0.00% | 0% | 0.0000 | |
| WESM | 7,399,451.29 | 179,667,851.94 | 3.35% | | 24.2812 | |
| TOTAL | 221,187,728.58 | 1,293,272,541.65 | 100% | | | |

Generation Rate Impact - 0.0134

NOTE:

- (1) Analysis and simulations are based on LEYECO II's forecasted 2016 hourly load profile;
- (2) GNPower Rate based on effective price; GNPower Rate is based on (i) Capacity Fee at resulting Capacity Factor; (ii) November 14 coal and shipping prices; (iii) Jan 1, 2015 – Feb 2, 2015 FOREX; and (iv) PPD not included
- (3) WESM Prices based on 2012 Average Prices of Ex-Ante and Ex-Post Price of the LEYECO II Nodal Point
- (4) 2012 WESM Prices was used to reflect the last normal operation year considering that 2013 prices were distorted due to several typhoons (e.g. ST Yolanda) and 2014 operation was still undergoing recovery from previous year's devastation and several typhoons which brought more damages to the distribution system (Ruby and Senyang).

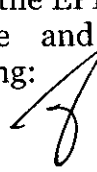
20. In addition to the lower generation cost of the power supply from GNPOWER, LEYECO II is also entitled to a Prompt Payment Discount (PPD), if conditions are met, equivalent to PhPo.o8/kWh;
21. In compliance with Rule 20 of ERC Rules of Practice and Procedure relative to the submission of supporting documents and information for the approval of the PSA and the rate structure embodied therein, Applicants LEYECO II and GNPOWER attach the following documents to form integral parts hereof:

| ANNEX | DOCUMENT |
|--------------|--|
| "I" | Executive Summary of the PSA |
| "J" | Rate Impact Simulation |
| "K" | Sources of Funds/Financial Plans with Cost Assumptions |
| "K-1" | Compact Disc containing a soft copy of Annex "K" |
| "L" | Breakdown of the Contract Price |
| "M" | Sample Computation of Power Rates |
| "N" | GNPOWER's Audited Financial Statement for 2014 |
| "O" | GNPOWER's Certificate of Registration No. WA-13-01-001 valid until January 2018 |
| "P" | LEYECO II's Distribution Development Plan (DDP) |
| "Q" | LEYECO II's Actual and Forecasted Energy and Demand |
| "R" | LEYECO II's Average Daily Load Curve |
| "S" | LEYECO II's Board Resolution authorizing the approval and signing of the PSA, authorizing its Board Secretary/Treasurer, Gregorio Dolina and/or Officer-in-Charge, Engr. Fernan Paul R. Tan, to sign the PSA on behalf of LEYECO II, and the filing of the Application with the ERC for the approval of the PSA |
| "T" | LEYECO II's Secretary's Certificate attesting to the resolution of its Board of Directors authorizing its Officer-in-Charge, Engr. Fernan Paul R. Tan, to jointly file with the ERC the Application for the approval of the PSA between LEYECO II and GNPOWER, and designating Engr. Jenny V. Longjas as witness |
| "U" | GNPOWER's General Partner's Certificate attesting to the resolution of the Board to execute the subject PSA with LEYECO II, designating signatories thereto |

22. Applicants LEYECO II and GNPOWER are reserving their right to submit other documents, either in the course of the hearing or as may be required by this Honorable Commission.

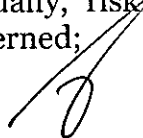
COMPLIANCE WITH PRE-FILING REQUIREMENTS

23. Applicants manifest compliance with the pre-filing requirements mandated under the Implementing Rules and Regulations of the EPIRA and Rule 6 of the ERC Rules of Practice and Procedure, to be established by the following:



- 23.1. Certifications acknowledging receipt of the Application with annexes to be issued by the Legislative Bodies of Pasig City, Tacloban City, and the Province of Leyte, appended as **Annexes “V”, “W” and “X”**, respectively;
- 23.2. Notarized Affidavit of Publication stating that the Application was published in a newspaper of general circulation within LEYECO II's Franchise Area, appended therein as **Annex “Y”**; and
- 23.3. Complete newspaper issue where the Application was published, to be appended herein as **Annex “Y-1”**, and the relevant page thereof where the Application appears, as **Annex “Y-2”**;

MOTION FOR CONFIDENTIAL TREATMENT OF ANNEXES “H-2” to “H-8”, “K”, and “K-1”

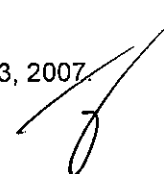
24. Under Rule 4 of the ERC Rules of Practice and Procedure, a party to any proceeding before the Honorable Commission may request that certain information not be disclosed and be treated as confidential, by describing with particularity the information to be treated as confidential, specifying the ground for the claim of confidential treatment of the information and, if applicable, specifying the period during which the information must not be disclosed;
25. Applicant LEYECO II humbly requests for the confidential treatment of Annexes “H-2” to “H-8” hereof, consisting of the MOA among Region 8 ECs, e-mails confirming participation of interested suppliers in the bidding, Final Instructions to Bidders, Bid Forms, Bid Evaluation Slips, Comparison of Bids, and Notice of Award, respectively. These annexes show the individual offers of the bidders which participated in the R8 JCPSP. The Region 8 ECs, LEYECO II included, are bound by their undertaking to secure and keep in confidence the offers and the proposed terms of supply, so as not to prejudice or pre-empt any future CSPs in which these bidders will participate. Otherwise, LEYECO II and the rest of the Region 8 ECs may be held liable for damages for breach of confidentiality, and eventually, risk their good relations with the suppliers concerned;
- 

26. Similarly, Applicant GNPOWER respectfully moves for the confidential treatment of Annexes “K” and “K-1” hereof, consisting of GNPOWER’s Sources of Funds and Financial Plans with Cost Assumptions. These annexes, exclusively owned by Applicant GNPOWER, contain information which are considered part of its business and trade secrets. As such, GNPOWER has the sole proprietary interest and will be unduly prejudiced should they be disclosed to the public;
27. These annexes contain numbers, data, formula, methodology, and calculations involving valuable and sensitive commercial, financial information reflecting GNPOWER’s business operations and financial trade secrets. Therefore, GNPOWER’s confidential, proprietary, and private information included in the aforesaid annexes should be protected from public dissemination. Otherwise, such information can be illegally and unfairly utilized by business competitors who may use the same for their own private gain and to the irreparable prejudice of GNPOWER. Negotiations with prospective customers may also be affected.
28. The information contained in Annexes “K” and “K-1”, constitute “trade secrets”, for which GNPOWER has actual and valuable proprietary interest. As explained by the Supreme Court, a trade secret may consist of any formula, pattern, device, or compilation of information that is used in one’s business and gives the employer an opportunity to obtain an advantage over competitors who do not possess the information¹. It is indubitable that trade secrets constitute proprietary rights and jurisprudence has consistently acknowledged the private character of trade secrets². Further, as ruled in *Garcia vs. Board of Investments*³, trade secrets and confidential, commercial and financial information are exempt from public scrutiny;
29. Accordingly, it is respectfully submitted that Annexes “H-2” to “H-8”, “K” and “K-1” must be accorded confidential treatment. As such, they are to be used exclusively by the Honorable Commission and for the sole purpose of evaluating this Application, thereby protecting these data from unnecessary public disclosure;

¹ *Air Philippines Corporation vs. Pennswell Inc.*, G.R. No. 172835, December 13, 2007.

² *Ibid.*,

³ 177 SCRA 374 (1989).

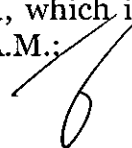


30. In accordance with Section 1(b), Rule 4 of the ERC Rules of Practice and Procedure, Applicants LEYECO II and GNPOWER submit one (1) copy each of Annexes "H-2" to "H-8", "K" and "K-1" in a sealed envelope, with the envelope and each page of the documents stamped with the word "Confidential".

PRAYER FOR PROVISIONAL AUTHORITY

31. All the foregoing allegations are re-pleaded by reference in support of herein Prayer for the issuance of Provisional Authority to implement the subject PSA;
32. LEYECO II and GNPOWER pray for the issuance of a Provisional Authority or interim relief prior to final decision pursuant to Rule 14 of the ERC Rules of Practice and Procedure, to wit:

"Section 3. Action on the Motion. – Motions for provisional authority or interim relief may be acted upon with or without hearing. The Commission shall act on the motion on the basis of the allegations of the application or petition and supporting documents and other evidences that applicant or petitioner has submitted and the comments or opposition filed by any interested person, if there be any."

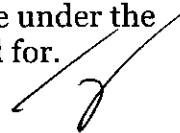
33. In recognition of the fact that a substantial amount of time is customarily needed to evaluate the documents submitted to support the approval of herein Application, Applicants LEYECO II and GNPOWER seek the kind consideration of the Honorable Commission to approve the instant Application, immediately, albeit, provisionally;
34. Owing to the short term of the contract, which is only for a period of one year, a Provisional Authority is all the more imperative to allow the timely delivery of energy by GNPOWER to LEYECO II, which is set to start on 26 December 2015 at 12:00 A.M.:
- 

35. The Region 8 EC's, including LEYECO II, after careful evaluation if they will defer the commencement of the delivery due to delayed filing, decided and required GNPower to commence its delivery immediately after its previous power supply agreement expired last December 25, 2015, this being the reasonable plan to mitigate the risks of WESM exposure, especially with the assumption that the 2015 occurrence of El Nino has an adverse impact on the supply of electricity and the WESM price, particularly during the summer season.
36. The additional power from GNPOWER is needed to curtail any power interruptions that may be experienced by LEYECO II's member-consumers due to inadequate power supply in the region;
37. To further support the Prayer for Provisional Authority, an affidavit emphasizing the necessity thereof is attached hereto as Annex "Z", to form an integral part hereof;

PRAYER

WHEREFORE, premises considered, it is most respectfully prayed of the Honorable Commission that (i) all information set forth in Annexes "H-2" to "H-8", "K" and "K-1" to the instant Application be treated as confidential; (ii) pending hearing on the merits, a Provisional Authority be **DULY ISSUED** authorizing the immediate implementation of the subject Power Supply Agreement, including the rate structure therein, as applied; and (iii) that after due notice and hearing, the instant Application, the Power Supply Agreement and the rate structure contained therein be **DULY APPROVED**. Further, in the event that a Final Authority shall be issued after GNPOWER starts actual delivery of power to LEYECO II under the terms of the subject PSA, said Final Authority be retroactively applied to the date of such actual delivery.

Other reliefs as may be just and equitable under the premises are, likewise, most respectfully prayed for.



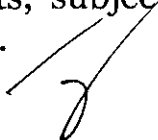
Finding the said Application to be sufficient in form and in substance with the required fees having been paid, the same is hereby set for determination of compliance with the jurisdictional requirements, expository presentation, pre-trial conference, and presentation of evidence on **19 October 2016 (Wednesday) at ten o'clock in the morning (10:00 A.M.) at LEYECO II's Principal Office, Real St. Sagkahan Dist., Tacloban City, Leyte.**

LEYECO II and GNPD are hereby directed to cause the publication of the attached Notice of Public Hearing in two (2) newspapers of nationwide circulation in the Philippines at its own expense, twice (2x) within two (2) successive weeks, the dates of publication not being less than seven (7) days apart, with the date of last publication made not later than ten (10) days before the date of the scheduled initial hearing. It is also directed to inform the consumers within its franchise area, by any other means available and appropriate, of the filing of the instant Application, its reasons therefor, and of the scheduled hearing thereon.

Let copies of the Application, this Order, and the attached Notice of Public Hearing be furnished the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress. They are hereby requested, if they so desire, to send their duly authorized representatives at the scheduled hearing.

Likewise, let copies of this Order and the attached Notice of Public Hearing be furnished the Offices of the Governor of the Province of Leyte as well as the Mayors and the Local Government Unit (LGU) Legislative Body of the cities and municipalities within LEYECO II's franchise area for the appropriate posting thereof on their respective bulletin boards.

LEYECO II and GNPD are hereby directed to furnish all those making requests therefor with copies of the Application and its attachments, subject to reimbursement of reasonable photocopying costs.



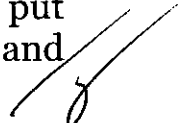
On the date of the initial hearing and pre-trial conference, LEYECO II and GNPD must submit to the Commission their written Compliance with the jurisdictional requirements attaching therewith, methodically arranged and duly marked, the evidence of the actual posting and publication of the Notice of Public Hearing consisting of certifications issued to that effect, signed by the afore-mentioned Governors, Mayors, and LGU Legislative Bodies or their duly authorized representatives, bearing the seals of their offices, and the affidavits of the Editors or Business Managers of the newspapers where said Notice of Public Hearing were published together with the complete issues of the said newspapers, and such other proofs of compliance with the requirements of the Commission.

LEYECO II and GNPD and all interested parties are directed to submit, at least five (5) days before the date of initial hearing and pre-trial conference, their respective Pre-Trial Briefs containing, among others:

- (a) A summary of admitted facts and proposed stipulation of facts;
- (b) The issues to be tried or resolved;
- (c) The documents or exhibits to be presented, stating the purposes thereof and proposed markings therefore; and
- (d) The number and names of the witnesses, with their written testimonies in an individual affidavit form, to be attached to the Pre-Trial Brief.

Failure of LEYECO II and GNPD to submit the required Pre-Trial Brief and Judicial Affidavits of their witnesses within the prescribed period shall be a ground for cancellation of the scheduled hearing, and the resetting of which shall be six (6) months from said date of cancellation.

As part of the pre-trial conference, LEYECO and GNPD must also be prepared to make an expository presentation of their Application, aided by whatever communication medium that they may deem appropriate for the purpose, in order to put in plain words and explain, for the benefit of the consumers and



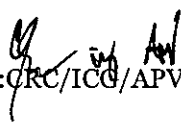
other concerned parties, what the Application is all about and the reasons and justifications being cited in support thereof.

SO ORDERED.

Pasig City, 29 June 2016.

FOR AND BY AUTHORITY
OF THE COMMISSION:


JOSE VICENTE B. SALAZAR
Chairman and CEO


LS:GRC/ICG/APV/ord.2016-020 RC-LEYECO II-GNPpower/PSA/IO

ERC
Office of the Chairman



I-2016-028-OC-05016

Copy Furnished:

1. **DELOS ANGELES AGUIRRE OLAGUER**
SALOMON FABRO & OJEDA
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2. **LOURDY D. TORRES**
and FRANCHESCA T. OVALLES
Counsel for Applicant GNPD
28th Floor, The Orient Square Building
Don Francisco Ortigas, Jr. Road
Ortigas Center, Pasig City
3. **Leyte II Electric Cooperative, Inc. (LEYECO II)**
Real St. , Sagkahan Dist. Tacloban City
Leyte
4. **GNPOWER LTD. CO. (GNPD)**
28th Floor, The Orient Square Building
Don Francisco Ortigas, Jr. Road
Ortigas Center, Pasig City
5. **Office of the Solicitor General (OSG)**
134 Amorsolo Street, Legaspi Village, City of Makati 1229
6. **Commission on Audit (COA)**
Commonwealth Avenue, Quezon City 1121
7. **Senate Committee on Energy**
GSIS Building, Roxas Boulevard, Pasay City 1300
8. **House of Representatives Committee on Energy**
Batasan Hills, Quezon City 1126
9. **Office of the City Mayor**
Tacloban City, Leyte
10. **Office of the Sangguniang Panglungsod**
Tacloban City, Leyte
11. **Office of the Municipal Mayor**
Palo, Leyte
12. **Office of the Sangguniang Bayan**
Palo, Leyte
13. **Office of the Municipal Mayor**
Babatngon, Leyte
14. **Office of the Sangguniang Bayan**
Babatngon, Leyte



15. **Office of the Provincial Governor**
Province of Leyte
16. **Office of the Sangguniang Panlalawigan**
Province of Leyte
17. **Philippine Chamber of Commerce and Industry (PCCI)**
3rd Floor, Chamber and Industry Plaza (CIP),
1030 Campus Avenue corner Park Avenue,
McKinley Town Center, Fort Bonifacio, Taguig City
18. **PSA TWG 1**
Energy Regulatory Commission
14th Floor, Pacific Center, San Miguel Avenue, Pasig City

A handwritten mark, possibly a signature or initials, consisting of a long diagonal stroke and a small loop at the bottom.