

Republic of the Philippines  
**ENERGY REGULATORY COMMISSION**  
San Miguel Avenue, Pasig City



**IN THE MATTER OF THE APPLICATION FOR CONFIRMATION AND APPROVAL OF CALCULATIONS OF OVER OR UNDER RECOVERIES IN THE IMPLEMENTATION OF AUTOMATIC COST ADJUSTMENTS AND TRUE-UP MECHANISMS FOR THE PERIOD 2013 TO 2015, PURSUANT TO ERC RESOLUTION NO. 16, SERIES OF 2009, AS AMENDED BY RESOLUTION NO. 21, SERIES OF 2010, AND ERC RESOLUTION 23, SERIES OF 2010**

**ERC CASE NO. 2016-006 CF**

**DAVAO ORIENTAL ELECTRIC COOPERATIVE, INC. (DORECO),  
Applicant.**

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**DOCKETED**  
Date: JUN 17 2016  
By: *[Signature]*

**ORDER**

On 29 March 2016, Davao Oriental Electric Cooperative, Inc. (DORECO) filed an application for confirmation and approval of calculations of over or under-recoveries in the implementation of automatic cost adjustments and true-up mechanisms for the period 2013 to 2015, pursuant to ERC Resolution No. 16, Series of 2009, as amended by Resolution No. 21, Series of 2010, and ERC Resolution 23, Series of 2010.

In support of the said application, DORECO alleged the following:

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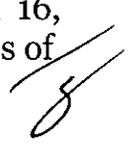
**THE APPLICANT**

1. DORECO is a non-stock, non-profit electric cooperative, duly organized and existing under and by virtue of the laws of the Republic of the Philippines, with principal office at National Highway, Madang, Mati City, Davao Oriental;
2. It holds an exclusive franchise issued by the National Electrification Commission (NEC) to operate an electric light and power distribution service in the city of Mati and the municipalities of Lupon, Banaybanay, San Isidro, Governor Generoso, Tarragona, Manay, Caraga, Baganga, Cateel and Boston, all in the province of Davao Oriental.

**LEGAL BASES FOR THE APPLICATION**

3. ERC Resolution No. 16, Series of 2009 as amended by Resolution No. 21, Series of 2010 establishes the procedure for the automatic recovery or refund of pass through costs and the confirmation process that would govern the automatic cost adjustment and true-up mechanisms approved by the Commission, with the objective of ensuring appropriate recovery of the pass through costs in an efficient manner and to put in place a fair and transparent process for the confirmation of the automatic cost adjustments implemented by Distribution Utilities and the true-up of other pass-through charges, involving Generation Rate, Transmission Rate, System Loss Rate, Lifeline Rate Recovery, Inter-Class Cross-Subsidy Removal, or Treatment of Prompt Payment Discount, as the case may be;
4. On the other hand, ERC Resolution 23, Series of 2010, adopts the rules implementing the discounts to qualified senior citizen end-users and subsidy from subsidizing end-users on electricity consumption;
5. Foregoing resolutions further require the distribution utilities to file their respective consolidated applications once every three (3) years. Hence, the filing of the instant Application, covering the period of January 2013 to December 2015.

**OVER OR UNDER RECOVERIES OF**  
**ALLOWABLE COSTS**

6. Applying the formulas provided under Resolution 16, Series of 2009 as amended by Resolution 21, Series of
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2010 and Resolution 23, Series of 2010, applicant made calculations of the over recoveries charged or under-recoveries incurred as against its customers, in the implementation of certain automatic cost adjustments and true-up mechanisms, covering the period January 2013 to December 2015;

7. The results of its calculations are presented hereunder, as follows:

	<b>Allowable Cost (PhP)</b>	<b>Actual Revenue (PhP)</b>	<b>(Over)/ Under Recovery (PhP)</b>
Generation Rate (GR)	1095,114,579.76	1,110,397,117.26	(15,282,537.50)
Transmission Rate (TR)	251,162,042.83	255,404,194.68	(4,242,151.85)
System Loss Rate (SLR)	188,445,245.07	173,825,275.95	14,619,969.12
	<b>Discount (PhP)</b>	<b>Subsidy (PhP)</b>	
Lifeline Rate (LR)	12,474,431.06	12,661,799.12	(187,368.06)
Senior Citizen Discount and Subsidy	367,334.98	372,844.48	(5,509.50)
Net Results	1,547,563,633.70	1,552,661,231.49	(5,097,597.79)

**SUPPORTING DATA AND DOCUMENTS**

8. In support of the foregoing, Applicant is submitting the following data and documents covering the period January 2013 to December 2015, labeled together and made integral part of the application as Annex "A", to wit:
- a) Summary of the results of individual calculations of over or under-recoveries made on the subject allowable costs;
  - b) Supplier and Transmission Data;
  - c) Statistical Data;
  - d) Implemented Rates Data;  
Power Bills of Power Suppliers; Official Receipts issued by Power Suppliers & Debit/Credit Memo of Power Suppliers;
  - e) Breakdown of Payments with Official Receipts;
  - f) MFSR (Sections B and E);
  - g) Consumer Bills of Lifeliners (per level), Non-Lifeliners per (customer class) and Senior Citizens (per level).

9. Considering the foregoing, it is respectfully prayed that Applicant's calculations of over or under recoveries in the implementation of subject automatic cost adjustments and true-up mechanisms be confirmed and approved, and the Applicant be allowed to refund the over recoveries or collect the under recoveries, as the case maybe, to or from its customers.

**PRAYER**

**WHEREFORE**, premises considered, it is respectfully prayed of this Honorable Commission, that after due notice and hearing, DORECO's calculations of over or under recoveries in the implementation of certain automatic cost adjustments and true-up mechanisms covering the period January 2013 to December 2015, made pursuant to ERC Resolution 16, Series of 2009 as amended by Resolution 21, Series of 2010 and ERC Resolution 23, Series of 2011, be confirmed and approved, and the Applicant be allowed to refund the over recoveries or collect the under recoveries, as the case maybe, to or from its customers, summarized as follows, to wit:

	<b>Allowable Cost (PhP)</b>	<b>Actual Revenue (PhP)</b>	<b>(Over)/ Under Recovery (PhP)</b>
Generation Rate (GR)	1095,114,579.76	1,110,397,117.26	(15,282,537.50)
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Finding the said application to be sufficient in form and in substance with the required fees having been paid, the same is hereby set for determination of compliance with the jurisdictional requirements, expository presentation, pre-trial conference, and presentation of evidence on **10 August 2016 (Wednesday) at two o'clock in the afternoon (2:00 P.M.) at the ERC Hearing Room, 15<sup>th</sup> Floor, Pacific Center Building, San Miguel Avenue, Pasig City.**



DORECO is hereby directed to cause the publication of the attached Notice of Public Hearing, at its own expense, once (1x) in a newspaper of general circulation in the Philippines, at least ten (10) days before the date of the scheduled initial hearing. It is also directed to inform the consumers, by any other means available and appropriate, of the filing of the instant application, its reasons therefor, and of the scheduled hearing thereon.

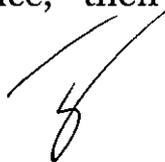
Let copies of the application, this Order, and the attached Notice of Public Hearing be furnished the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress. They are hereby requested, if they so desire, to send their duly authorized representatives at the scheduled hearing.

Likewise, let copies of this Order and the attached Notice of Public Hearing be furnished the Offices of the Governor of Davao Oriental and the Mayors and Local Legislative Unit (LGU) Legislative Bodies of the Cities and Municipalities within DORECO's franchise area for the appropriate posting thereof on their respective bulletin boards.

DORECO is hereby directed to furnish all those making requests therefor with copies of the application and its attachments, subject to reimbursement of reasonable photocopying costs.

On the date of the initial hearing and pre-trial conference, DORECO must submit to the Commission their written Compliance with the jurisdictional requirements attaching therewith, methodically arranged and duly marked, the evidence of the actual posting and publication of the Notice of Public Hearing consisting of certifications issued to that effect, signed by the aforementioned Governor, Mayors, and Local Government Legislative Bodies, or their duly authorized representatives, bearing the seals of their offices, and the affidavits of the Editors or Business Managers of the newspapers where said Notice of Public Hearing were published, together with the complete issues of the said newspapers, and such other proofs of compliance with the requirements of the Commission.

DORECO and all interested parties are directed to submit, at least five (5) days before the date of initial hearing and pre-trial conference, their respective Pre-Trial Briefs containing, among others:



- (a) A summary of admitted facts and proposed stipulation of facts;
- (b) The issues to be tried or resolved;
- (c) The documents or exhibits to be presented, stating the purposes thereof and proposed markings therefore; and
- (d) The number and names of the witnesses, with their written testimonies in an individual affidavit form, to be attached to the Pre-Trial Brief.

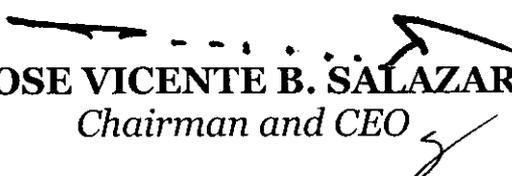
Failure of DORECO to submit the required Pre-Trial Brief and Judicial Affidavits of their witnesses within the prescribed period shall be a ground for cancellation of the scheduled hearing, and the resetting of which shall be six (6) months from said date of cancellation.

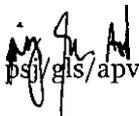
As part of the pre-trial conference, DORECO must also be prepared to make an expository presentation of their application, aided by whatever communication medium that they may deem appropriate for the purpose, in order to put in plain words and explain, for the benefit of the consumers and other concerned parties, what the application is all about and the reasons and justifications being cited in support thereof.

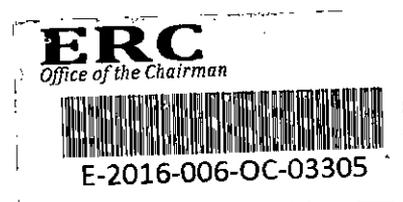
**SO ORDERED.**

Pasig City, 30 May 2016.

FOR AND BY AUTHORITY  
OF THE COMMISSION:

  
**JOSE VICENTE B. SALAZAR**  
*Chairman and CEO*

  
psj/gls/apv



Copy furnished:

1. **Atty. Nelson V. Evangelista**  
*Counsel for Applicant DORECO*  
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Pasig City 1605
2. **Davao Oriental Electric Cooperative (DORECO)**  
National Highway, Madang,  
Mati City, Davao Oriental
3. **Office of the Solicitor General**  
134 Amorsolo Street, Legaspi Village  
Makati City, Metro Manila
4. **Commission on Audit**  
Commonwealth Avenue  
Quezon City, Metro Manila
5. **Senate Committee on Energy**  
GSIS Building, Roxas Boulevard  
Pasay City, Metro Manila
6. **House Committee on Energy**  
Batasan Hills  
Quezon City, Metro Manila
7. **Office of the Mayor**  
Municipality of Lupon, Davao Oriental
8. **Office of the LGU Legislative Body**  
Municipality of Lupon, Davao Oriental
9. **Office of the Mayor**  
Municipality of Banaybanay, Davao Oriental
10. **Office of the LGU Legislative Body**  
Municipality of Banaybanay, Davao Oriental
11. **Office of the Mayor**  
Municipality of San Isidro, Davao Oriental
12. **Office of the LGU Legislative Body**  
Municipality of San Isidro, Davao Oriental
13. **Office of the Mayor**  
Municipality of Governor Generoso, Davao Oriental
14. **Office of the LGU Legislative Body**  
Municipality of Governor Generoso, Davao Oriental

- 15. Office of the Mayor**  
Municipality of Tarragona, Davao Oriental
- 16. Office of the LGU Legislative Body**  
Municipality of Tarragona, Davao Oriental
- 17. Office of the Mayor**  
Municipality of Manay, Davao Oriental
- 18. Office of the LGU Legislative Body**  
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- 19. Office of the Mayor**  
Municipality of Caraga, Davao Oriental
- 20. Office of the LGU Legislative Body**  
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Municipality of Baganga, Davao Oriental
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Municipality of Baganga, Davao Oriental
- 23. Office of the Mayor**  
Municipality of Cateel, Davao Oriental
- 24. Office of the LGU Legislative Body**  
Municipality of Cateel, Davao Oriental
- 25. Office of the Mayor**  
Municipality of Boston, Davao Oriental
- 26. Office of the LGU Legislative Body**  
Municipality of Boston, Davao Oriental
- 27. Office of the Provincial Governor**  
Province of Davao Oriental
- 28. Office of the LGU Legislative Body**  
Province of Davao Oriental
- 29. Investigation & Enforcement Division**  
Energy Regulatory Commission,  
Pacific Center Building, San Miguel Avenue,  
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