

Republic of the Philippines  
**ENERGY REGULATORY COMMISSION**  
San Miguel Avenue, Pasig City



IN THE MATTER OF THE  
APPLICATION FOR APPROVAL  
OF THE SUPPLEMENT TO THE  
ENERGY SUPPLY AGREEMENT  
BETWEEN MISAMIS  
OCCIDENTAL I ELECTRIC  
COOPERATIVE, INC. (MOELCI I)  
AND THERMA MARINE, INC.  
(TMI), WITH MOTION FOR  
PROVISIONAL AUTHORITY  
AND MOTION FOR  
CONFIDENTIAL TREATMENT  
OF INFORMATION

ERC CASE NO. 2015-092 RC

MISAMIS OCCIDENTAL I  
ELECTRIC COOPERATIVE, INC.  
(MOELCI I) AND THERMA  
MARINE, INC. (TMI),

Applicants.

X-----X

DOCKETED  
Date: JUN 29 2015  
*[Signature]*

## ORDER

On May 6, 2015, Misamis Occidental I Electric Cooperative, Inc. (MOELCI I) and Therma Marine, Inc. (TMI) filed a joint application for the approval of their Supplement to the Energy Supply Agreement, with motion for provisional authority and motion for confidential treatment of information.

In the said joint application, MOELCI I and TMI alleged, among others, the following:

1. MOELCI I is a non-stock, non-profit electric cooperative, organized and existing under and by virtue of Presidential Decree No. 269, as amended, otherwise known as the National Electrification Administration Decree, with principal office address at Magcamiguing, Calamba,

Misamis Occidental. It was granted a franchise by the National Electrification Commission to operate an electric light and power distribution service in the province of Misamis Occidental, particularly in the City of Oroquieta and the Municipalities of Aloran, Lopez Jaena, Plaridel, Calamba, Baliangao, Sapang Dalaga and Concepcion (Franchise Area);

2. TMI is a generation company duly organized and existing under the laws of the Republic of the Philippines with principal office address in Mobile 2, Lawis, Sta. Ana, Nasipit, Agusan del Norte. Copies of TMI's Securities and Exchange Commission Certificate of Registration, Articles of Incorporation and By-Laws, General Information Sheet and Audited Financial Statements are attached to the joint application as Annexes "A", "B", "C" and "D," respectively;

- 2.1 TMI owns and operates the 100 MW Power Barge No. 117 (PB 117) in Nasipit, Agusan Del Norte and the 100 MW Power Barge No. 118 (PB 118) in Maco, Compostela Valley, which it acquired from the Power Sector Assets and Liabilities Management Corporation (PSALM) upon their privatization in accordance with Republic Act No. 9136, otherwise known as the "Electric Power Industry Reform Act of 2001 (EPIRA); and

- 2.2 TMI is joining MOELCI I as co-applicant in this case in order to assist it in securing approval of the terms and conditions of the Energy Supply Agreement dated October 7, 2011 (ESA), as supplemented by the Supplement to the Energy Supply Agreement dated March 27, 2015 (Supplement Agreement), entered into by and between MOELCI I and TMI;

#### **NATURE OF THE APPLICATION**

3. The instant joint application seeks approval by the Commission of the ESA, as amended by the Supplement Agreement, entered into by and between MOELCI I and TMI, pursuant to Rule 20 (B) of the Commission's Rules of Practice and Procedure (ERC Rules).

Copies of the ESA and the Supplement Agreement are attached to the joint application as Annexes "E" and "F", respectively;

**STATEMENT OF FACTS**

4. MOELCI I currently sources its electricity requirements from the Power Sector Assets and Liabilities Management Corporation (PSALM), King Energy Generation, Inc. (KEGI) and the remainder from TMI.

4.1 On October 7, 2011, MOELCI I entered into an ESA with TMI for the supply of 2MW for a term of three (3) years from Effective Date (Original Term). The ESA was approved by the Commission in a Decision dated 26 November 2012 in ERC Case No. 2012-045 RC, with the following applicable rates:

Cost Component		Approved Rates	
Capacity Fee (PhP/kW/month)	2012	278	
	2013	296	
	2014	323	
	2015	305	
Fixed O&M Fee (PhP/kW/month)	239		
Energy Fee (PhP/kWh)	0.14864		
Fuel and Lube Oil Rate	Pass thru cost based on fuel consumption rates of 0.2358 liter/kWh or actual, whichever is lower, for Heavy Fuel Oil (HFO) and 0.0024 liter/kWh or actual, whichever is lower, for Lube Oil (LO)		

5. It is expected that the energy requirements of MOELCI I's customers will significantly increase in the next few years as demonstrated by MOELCI I's Distribution Development Plan (DDP), which is hereto attached as Annex "G";

6. The expiration of the Contract for the Supply of Electric Energy with PSALM on December 25, 2016, as well as the projected increase in the energy requirements of

MOELCI I's customers will result in a shortage of the energy available to it and its customers;

7. On March 17, 2015, MOELCI I and TMI executed the Supplement Agreement extending the term of the ESA for an additional period of three (3) years from the expiration of the term (Additional Term) and stipulating the rights and obligations of the Parties during the Additional Term, which shall be under the same terms and conditions of the ESA, subject to the following:

**SALIENT PROVISIONS OF THE ESA AS SUPPLEMENTED BY  
THE SUPPLEMENT AGREEMENT**

8. **Additional Term.** The Supplement to the ESA provides that the ESA shall remain in force for an additional period of three (3) years from the expiration of the Original Term, commencing on May 8, 2015, and shall terminate on May 8, 2018 unless either Party sends a written notice of pre-termination to the other Party at least sixty (60) days prior to the end of each contract year. The Supplement Agreement further provides that it may be terminated effective on the Operations Effective Date defined in the Energy Supply Agreement between MOELCI I and Therma South, Inc. (TSI), covering the supply of power from the coal-fired power plant of TSI or, if Operations Effective Date of the power plant of TSI has not yet occurred by the end of the Additional Term, the ESA shall be automatically renewed on a year-to-year basis, unless earlier terminated in accordance with the provisions of the ESA. Upon expiration of the Additional Term, and any extensions thereof, the Parties may agree to further extend the term of the Agreement under the same terms and conditions of the ESA, as supplemented by the Supplement Agreement;
9. **Electricity Fees.** Beginning on the expiration of the Renewal Term, the Electricity Fees shall be computed based on the following values:

		2015	2016	2017	2018
CF	PhP/kW/mo	305	287	268	250
FOM	PhP/kW/mo	314	314	314	314
EF	PhP/kWh	0.15245	0.15245	0.15245	0.15245
HFCR	L/kWh	0.23580	0.23580	0.23580	0.23580
LOCR	L/kWh	0.00240	0.00240	0.00240	0.00240

9.1 The formula for FC in item 2 (Contract Energy Fee per month) of Schedule III (Contract Energy Fee) of the ESA shall be deemed amended to read as follows:<sup>1</sup>

$$FC = [CF + (FOM)(IF_f)] BC + \left[ \left( \frac{INS}{12} \right) \frac{BC}{TotalBC} \right]$$

$$INS = INS_y - INS_1$$

Where:

INS<sub>y</sub> = actual insurance cost for the two barges for the current year

INS<sub>1</sub> = PhP43,035,782.00 for the two barges, representing insurance cost included in the FOM

Total BC= Total Billing Capacity for the two barges under the existing energy supply agreements and existing ancillary service procurement agreements

9.2 Hence, the formula for Contract Energy Fee per Month as provided in the ESA shall be:<sup>2</sup>

$$CBF = FC + VC$$

$$FC = [CF + (FOM)(IF_f)] BC + \left[ \left( \frac{INS}{12} \right) \frac{BC}{TotalBC} \right]$$

<sup>1</sup> Supplement Agreement, Section 2.1

<sup>2</sup> ESA, Schedule III, Item 2, as amended by the Section 2 of the Supplement Agreement.

$$VC = [(EF)(IF_v) + FLR]ED_m$$

For calendar month  $m = 1, 2, \dots, 12$

Where:

- CEF = Contract Energy Fee in Php  
EF = Energy Fee (before adding the applicable VAT) for the Billing Period in Php/kWh  
FC = Fixed charge per month in Pesos  
VC = Variable charge per month in Pesos  
CF = the Capacity fee in Php/kW/month for the current Contract Year  
FOM = Fixed O&M fee in Php/kW/month  
IF<sub>f</sub> = Inflation factor for fixed O&M fee  
BC = Billing Capacity in kW or 2,000kW  
INS =  $INS_y - INS_1$

Where:

- INS<sub>y</sub> = actual insurance cost for the two barges for the current year  
INS<sub>1</sub> = PhP43,035,782.00 for the two barges, representing insurance cost included in the FOM  
IF<sub>v</sub> = Inflation factor for Energy Fee  
TotalBC = Total Billing Capacity for all Energy Supply Agreements entered into by Supplier which have achieved effectivity date and for the duration of such effectivity, as such terms and conditions are defined under the respective Energy Supply Agreements  
FLR = Fuel oil, lube oil and related fuel rate in Php/kWh  
ED<sub>m</sub> = The Sum of the hourly volumes of Contract Energy as found in the Contract Energy Schedule (or as revised by the Parties or by MSO/MSO RCC) for the Billing Period primarily associated with calendar month  $m$  (for example December 26-January 25 is associated with January) (and adjusted for transmission losses, if any, imputed by the transmission service provider if measured at a meter other than the Generator Metering Point), in kWh

The Fixed Charge ("FC") shall be proportionately adjusted if:

- a. The Contract Energy Delivery days in a Billing Period are less the total number of days in the Billing Period (to adjust to first and last Billing Periods of the ESA); and
- b. The non-delivery days (or fraction thereof) in any Billing Period caused by Allowed Downtime described under Section 8 of the ESA.

9.3 Finally, the base indices in Item 3 (Inflation Factor) of Schedule III (Contract Energy Fee) of the ESA shall be deemed amended to read as follows:<sup>3</sup>

PCPI<sub>b</sub> = Philippine CPI of 126.4 as of June 2011

UCPI<sub>b</sub> = US CPI of 225.722 as of June 2011

ECPI<sub>b</sub> = EURO CPI of 113.10 as of June 2011

JCPI<sub>b</sub> = Japan CPI of 99.9 as of June 2011

10. **Billing Capacity.** In the event that TMI is required to reduce its installed capacity in order to remain compliant with Section 45 of the EPIRA, TMI shall have the right to reduce the Billing Capacity of MOELCI I to the extent of the reduction required under Section 45 of the EPIRA, provided that, the reduction in the Billing Capacity of MOELCI I shall not exceed its pro rata share in the total Billing Capacity of TMI in relation with other off takers of TMI<sup>4</sup>;
11. **Contract Energy.** Under the ESA, TMI shall make available, on a monthly basis, the capacity of 2MW, to be delivered in accordance with the Schedule of Contract of Energy under the ESA;
12. **Additional Energy.** TMI may, at its option, make available to MOELCI I such energy in excess of the contracted energy for which MOELCI I shall be liable to pay the Additional Energy Fee consisting of variable and

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<sup>3</sup>Supplement Agreement, Section 2.3.

<sup>4</sup>Supplement Agreement, Clause 2.9

fixed charges pro-rated for the hours of delivery of the additional energy, subject to annual adjustments. The same formula for the Additional Energy Fee Rate under the ESA shall continue to be in effect;

13. **Load Curtailment Adjustment.** For Contract Energy subject of load curtailment, MOELCI I shall pay the Load Curtailment Adjustment in lieu of the Capacity Fee component of the electricity fees. The same formula for the Load Curtailment Adjustment Rate under the ESA shall continue to be in effect;
14. **Replacement Energy.** TMI has the option but not the obligation to source replacement or alternative supply from its own back-up facility and/or any third party to supply all or part of the Contract Energy;
15. **Security Deposit.** No later than thirty (30) days before the commencement of the second (2<sup>nd</sup>) Contract Year and every year thereafter, MOELCI I shall provide TMI a Renewal Security Deposit in the form of a Standby Letter of Credit in an amount equivalent to the estimated average one (1) month Invoice projected for the next twelve (12) months as agreed by TMI and MOELCI I or, in case of disagreement, in an amount equal to the highest Invoice issued by TMI to MOELCI I in the twelve (12) months immediately preceding the commencement of such Contract Year;<sup>5</sup>
16. **Application Costs.** The Supplement Agreement provides that MOELCI I shall bear the costs of all filing fees, costs of publication, legal fees and similar costs arising from the preparation and filing of the instant application;
17. The extension of the Contract Term under the Supplement Agreement and the implementation thereof will redound to the benefit of MOELCI I's consumers which may otherwise be forced to bear the cost of 2 MW purchased from the Interim Mindanao Electricity Market (IMEM) or to suffer a corresponding amount of brownouts. In undertaking the extension of the ESA

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<sup>5</sup>ESA, Clause 6.1.2, as amended by Section 2.4 of the Supplemental Agreement.



under the Supplement to the ESA, MOELCI I seeks to comply with its obligation of providing stable and continuous power supply, pursuant to the Department Circular No. DC 2012-03-004 dated March 19, 2012 of the Department of Energy (DOE);

### SUBMISSIONS

18. In support of the instant application and in compliance with Rule 20 (B) of the ERC Rules of Practice and Procedure, it submits the following additional documents:
  - a. Board of Investments (BOI) Certificate of Registration of TMI (Annex "H" of the joint application);
  - b. Environmental Compliance Certificate (ECC) issued by the Department of Environment and Natural Resources (DENR) to TMI (Annex "I" of the joint application);
  - c. Certification by the National Grid Corporation of the Philippines (NGCP) (Annex "J" of the joint application);
  - d. Certificate of Compliance (COC) issued by the Energy Regulatory Commission (ERC) to TMI (Annex "K" of the joint application);
  - e. Relevant Technical and Economic Characteristics of TMI's Power Barges (Annex "L" of the joint application);
  - f. Sources of Funds/Financial Plans (Annex "M" of the joint application);
  - g. Purchased Power Rate (Annex "N" of the joint application);
  - h. Cash Flow (Annex "O" of the joint application);
  - i. Financial Model (Annex "P");
  - j. Fuel Procurement Process of TMI (Annex "Q" of the joint application);
  - k. Transmission Service Agreement (TSA) between MOELCI I and NGCP (Annex "R" of the joint application);
  - l. Certification from the PSALM of the insufficiency of its supply to meet MOELCI I's requirements (Annex "S" of the joint application); and
  - m. Procurement Process of MOELCI I (Annex "T" of the joint application);

19. In further compliance with the requirements of the Commission, they considered several scenarios and derived a Rate Impact Simulation based on the said scenarios, which is attached to the joint application as Annex "U" and may be summarized as follows:

Year	Scenario without TMI Php/kWh*	Scenario with TMI Php/kWh	Increase/(Decrease) Php/kWh
2015	6.55	5.76	(0.79)
2016	5.5271	5.37	(0.15)
2017	5.48	5.31	(0.17)

\*assumes that there will be deficiency in supply and that MOELCI I will resort to power curtailment

#### **MOTIONS FOR PROVISIONAL AUTHORITY AND CONFIDENTIAL TREATMENT OF INFORMATION**

20. They move for the issuance of a provisional approval of the ESA, as supplemented by the Supplement Agreement, pending trial on the merits thereof, upon the following reasons:
- a. **Mindanao Power Crisis.** The power shortage in Mindanao has remained a critical problem for MOELCI I which continues to suffer rotating brownouts in the grid. A bilateral agreement, such as the Supplement Agreement, will significantly aid MOELCI I in minimizing or even eliminating the rotating brownouts in its franchise area which has had a debilitating impact upon the local economy;
  - b. **Insufficiency of NPC/PSALM Supply.** The reduction of the NPC/PSALM CSEE capacity from MOELCI I's portfolio renders imperative a bilateral supply contract to answer for the equivalent capacity, lest MOELCI I be compelled to resort to the unpredictable and expectedly higher prices in the IMEM or worse, be curtailed for insufficient contracted capacity; and
  - c. **Continuing Demand Growth.** As illustrated in its DDP, MOELCI I is expecting a growth in the total

demand of its end-users so that, coupled with reduction of the NPC/PSALM capacity, there is a wide supply gap that urgently needs to be filled. Without the Supplement Agreement, MOELCI I will be incapable of satisfying the electricity requirements of its end-users who must be forced to suffer brownouts resulting from its curtailment;

21. Considering the foregoing, they request the Commission for the provisional approval of the ESA, as supplemented by the Supplement Agreement to enable MOELCI I to draw under the said agreement. This will avoid the power interruptions which have caused irreversible losses upon economic productivity within its franchise area. The Affidavit in support of the prayer for the issuance of Provisional Authority is attached to the joint application as Annex "V";
22. Under Section 13 of the ESA, each Party undertook to keep in strict confidence and not to disclose to any third party any and all Confidential Information of the other Party;
23. Under Rule 4 of the ERC Rules, the Commission may, upon request of a party and determination of the existence of conditions which would warrant such remedy, treat certain information submitted to it as confidential. Pursuant to its undertaking, MOELCI I and TMI move that Annexes "M", "N", "O", "P", and "Q" not be disclosed and be treated as confidential documents in accordance with Rule 4 of the ERC Rules and accordingly, not be disclosed to persons other than the officers and staff of the Commission, as necessary. These documents contain certain non-public information, data and calculations involving business operations and financial trade secrets reflecting TMI's investment and business calculations;
24. They submitted one (1) copy of Annexes "M", "N", "O", "P" and "Q" in a sealed envelope, with the envelope and each page of the document stamped with the word "Confidential"; and

25. They pray that the Commission:
- a. Issue an Order treating Annexes "M", "N", "O", "P" and "Q" and the information contained therein as confidential, directing their non-disclosure to persons other than the officers and staff of the Commission, pursuant to Rule 4 of the ERC Rules, and prescribing the guidelines for the protection thereof;
  - b. Pending trial on the merits, provisionally approve the ESA, as supplemented by the Supplement Agreement, effective May 8, 2015; and
  - c. After trial on the merits, approve with finality the ESA, as supplemented by the Supplement Agreement, including the rates, Security Deposit and Application Costs which shall be for the account of MOELCI I.

Finding the said joint application to be sufficient in form and in substance with the required fees having been paid, the same is hereby set for jurisdictional hearing, pre-trial conference, expository presentation and evidentiary hearing on **July 29, 2015 (Wednesday) at nine o' clock in the morning (9:00 A.M.) at MOELCI I's Principal Office, Magcamiguing, Calamba, Misamis Occidental.**

MOELCI I and TMI are hereby directed to cause the publication of the attached Notice of Public Hearing, at their own expense, twice (2x) for two (2) successive weeks in two (2) newspapers of general circulation in the Philippines, with the date of the last publication to be made not later than ten (10) days before the date of the scheduled initial hearing. They are also directed to inform the consumers within MOELCI I's franchise area, by any other means available and appropriate, of the filing of the instant joint application, its reasons therefor, and of the scheduled hearing thereon.

Let copies of the joint application, this Order and the attached Notice of Public Hearing be furnished the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress. They are

hereby requested, if they so desire, to send their duly authorized representatives at the scheduled hearing.

Likewise, let copies of this Order and the attached Notice of Public Hearing be furnished the Offices of the Governor of the Province of Misamis Occidental and the Mayors of the City/Municipalities within the franchise area of MOELCI I for appropriate posting thereof on its bulletin board.

MOELCI I and TMI are hereby directed to furnish all those making requests therefor with copies of the joint application and its attachments, subject to reimbursement of reasonable photocopying costs.

On the date of the initial hearing, MOELCI I and TMI must submit to the Commission their written Compliance with the jurisdictional requirements attaching therewith, methodically arranged and duly marked, the evidences on the actual posting and publication of the Notice of Public Hearing consisting of certifications issued to that effect, signed by the aforementioned Mayor or his duly authorized representative, bearing the seal of his office, and the affidavits of the Editors or Business Managers of the newspapers where the said Notice of Public Hearing were published together with the complete issues of the said newspapers, and such other proofs of compliance with the requirements of the Commission.

MOELCI I, TMI and all other interested parties are directed to submit, at least five (5) days before the date of initial hearing and pre-trial conference, their respective Pre-trial Briefs containing, among others:

- (a) a summary of admitted facts and proposed stipulation of facts;
- (b) the issues to be tried or resolved;
- (c) the documents or exhibits to be presented, stating the purposes thereof and proposed markings therefor; and
- (d) the number and names of the witnesses, with their written testimonies in an individual affidavit form, to be attached to the Pre-trial Brief.

Failure of MOELCI I and TMI to submit the required Pre-Trial Brief and Judicial Affidavits of their witnesses within the prescribed period shall be a ground for cancellation of the scheduled hearing, and the resetting of which shall be six (6) months from said date of cancellation.

As part of the pre-trial conference, MOELCI I and TMI must also be prepared to make an expository presentation of their joint application, aided by whatever communication medium that they may deem appropriate for the purpose, in order to put in plain words and explain, for the benefit of the consumers and other concerned parties, what the joint application is all about and the reasons and justifications being cited in support thereof.

**SO ORDERED.**

Pasig City, June 22, 2015.

FOR AND BY AUTHORITY  
OF THE COMMISSION:

  
**ZENAIDA G. CRUZ-DUCUT**  
Chairperson *per*

**Copy Furnished:**

1. **Atty. Marvey Jay A. Gonzales**  
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**PUYAT, JACINTO & SANTOS**  
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6772 Ayala Avenue, Makati City
3. **Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)**  
Magcamiguing, Calamba, Misamis Occidental
4. **The Office of the Solicitor General**  
134 Amorsolo Street, Legaspi Village  
Makati City, Metro Manila
5. **The Commission on Audit**  
Commonwealth Avenue  
Quezon City
6. **The Senate Committee on Energy**  
GSIS Building, Roxas Boulevard  
Pasay City
7. **The House Committee on Energy**  
Batasan Hills, Quezon City
8. **Office of the President of PCCI**  
Philippine Chamber of Commerce and Industry (PCCI)  
3<sup>rd</sup> Floor, ECC Building, Sen. Gil Puyat Avenue  
Makati City
9. **Office of the Provincial Governor**  
Misamis Occidental
10. **Office of the City Mayor**  
Oroquieta City, Misamis Occidental

11. **Office of the Municipal Mayor**  
Aloran, Misamis Occidental
12. **Office of the Municipal Mayor**  
Lopez Jaena, Misamis Occidental
13. **Office of the Municipal Mayor**  
Plaridel, Misamis Occidental
14. **Office of the Municipal Mayor**  
Calamba, Misamis Occidental
15. **Office of the Municipal Mayor**  
Sapang Dalaga, Misamis Occidental
16. **Office of the Municipal Mayor**  
Baliangao, Misamis Occidental
17. **Office of the Municipal Mayor**  
Conception, Misamis Occidental