

Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City



IN THE MATTER OF THE
APPLICATION FOR
CONFIRMATION AND APPROVAL
OF CALCULATIONS OF OVER OR
UNDER-RECOVERIES IN THE
IMPLEMENTATION OF AUTOMATIC
COST ADJUSTMENTS AND TRUE-
UP MECHANISMS FOR THE
PERIOD JULY 2004 TO NOVEMBER
2008 ON THE RATES OF INGASCO,
INC. AND OTHER CUSTOMER
TYPES, PURSUANT TO ERC
RESOLUTION NO. 16, SERIES OF
2009 AS AMENDED BY
RESOLUTION NO. 21, SERIES OF
2010

ERC CASE NO. 2014-067 CF

BATANGAS II ELECTRIC
COOPERATIVE, INC. (BATELEC
II),

Applicant.

X-----X

DOCKETED
Date: APR 24 2015
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ORDER

On October 30, 2014, Batangas II Electric Cooperative, Inc. (BATELEC II) filed an application for confirmation and approval of calculations of its over or under-recoveries in the implementation of automatic cost adjustments and true-up mechanisms for the period July 2004 to November 2008 on the rates of Ingasco, Inc. and other customer types, pursuant to ERC Resolution No. 16, Series of 2009 as amended by Resolution No. 21, Series of 2010.

In the said application, BATELEC II alleged, among others, that:

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Distribution Charges:						
Demand Charge	PhP/kW			22.00		
Distribution System Charge	PhP/kWh	1.3785	0.6463	0.4844	0.6383	0.7870
Supply Charges:						
Retail Customer Charge	PhP/Cust.Mo.		55.66	23.02	70.58	49.79
Supply System Charge	PhP/kWh	0.4238				
Metering Charges:						
Retail Customer Charge	PhP/Meter/Mo.	5.00	94.69	212.61	25.21	20.91
Metering System Charge	PhP/kWh	0.1810				
Inter-Class Cross Subsidy Charge	PhP/kwh	(0.5204)	0.5278	0.3362	0.4360	0.2351
Lifeline Rate (Discount)/Subsidy	PhP/kWh	0.0571	0.0571	0.0571	0.0571	0.0571
Universal Charge: Missionary Electrification	Charge PhP/kWh	0.0373	0.0373	0.0373	0.0373	0.0373
Environmental Charge	PhP/kWh	0.0025	0.0025	0.0025	0.0025	0.0025
Power Act Reduction:	PhP/kWh	(0.3000)				
Rate Reduction due to Condonation of Loan:	PhP/kWh	(0.24098)	(0.24098)	(0.24098)	(0.24098)	(0.24098)

6. On July 29, 2004, the Napocor Industrial Consumers Association, Inc. (NICAI) filed a Motion to Suspend Implementation and Motion for Reconsideration of BATELEC II's unbundled rates;
7. On the other hand, on August 27, 2004, INGASCO filed its Motion for Reconsideration with Prayer for the Issuance of Cease and Desist Order, praying for its exemption from distribution and system loss charges and adoption of NICAI's motion to suspend implementation and motion for reconsideration;
8. Likewise, INGASCO opted not to pay the assailed distribution and system loss charges pending the resolution of its motion;
9. On July 13, 2005, the Commission issued an Order directing BATELEC II to remove one-fourth ($\frac{1}{4}$) of its inter-class cross subsidies which shall be implemented with the ERC Decision dated July 13, 2005, in ERC Case No. 2002-343 entitled "*In the Matter of the Application for Approval of a Reduction in Rates in Compliance with Section 60 of Republic Act 9136 and Executive Order No. 119 with Prayer for Provisional Authority, BATELEC II, Applicant*";
10. Likewise, the Commission directed BATELEC II to remove its remaining three-fourths ($\frac{3}{4}$) inter-class cross subsidies corresponding to the second, third and fourth years at an annual rate similar to that of the first year;

11. On September 12, 2005, the Honorable Commission issued an Order resolving the Motion for Reconsideration filed by NICAI. In the said Order, the Commission re-classified the Industrial Consumers of BATELEC II into three (3) classes, namely: Small Industrial, Large Industrial and INGASCO;
12. In the same Order, the Commission likewise revised the rates of INGASCO, as shown in the table below:

	Res.	Comm.	Small Industrial	Large Industrial	INGASCO	Comm Water	Public Building	Street Lights
Generation Charge PhP/kWh	2.3887	2.3887	2.3887	2.3887	2.3887	2.3887	2.3887	2.3887
Transmission Charges:								
Demand Charge PhP/kW			22.00	22.00	22.00			
Transmission System Charge PhP/kWh	0.8499	0.7563	0.8034	1.3958	0.4661	0.8631	0.8685	0.8822
System Loss Charge PhP/kWh	0.6570	0.6570	0.6570	0.1398		0.6570	0.6570	0.6570
Distribution Charges:								
Demand Charge PhP/kW			22.00	22.00				
Distribution System Charge PhP/kWh	1.6365	0.6387	0.2849	0.1465		0.6297	0.8512	0.5410
Supply Charges:								
Retail Customer Charge PhP/Customer/Mo.		55.70	554.65	4,747.63	23,742.99	70.68	49.80	45.31
Supply System Charge PhP/kWh	0.4238							
Metering Charges:								
Retail Customer Charge PhP/Meter/Mo.	5.0000	111.54	250.44	250.44	250.44	29.70	24.63	43.31
Metering System Charge PhP/kWh	0.1815							
Inter-Class Cross Subsidy Charge PhP/kWh	(0.6590)	0.5851	0.0269	0.3118	1.0767	0.5053	0.2277	0.6204
Universal Charge:								
Missionary Electrification Charge PhP/kWh	0.0373	0.0373	0.0373	0.0373	0.0373	0.0373	0.0373	0.0373
Environmental Share PhP/kWh	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025
Lifeline Rate (Discount)/Subsidy PhP/kWh	0.0502	0.0502	0.0502	0.0502	0.0502	0.0502	0.0502	0.0502
Power Act Reduction PhP/kWh	(0.3000)							
Rate Reduction due to Condonation of Loan PhP/kWh	(0.24098)	(0.24098)	(0.24098)	(0.24098)	(0.24098)	(0.24098)	(0.24098)	(0.24098)
Lifeline Rate (Discount)/Subsidy to be used on residential rate in a graduated scale Rate Reduction due to Loan Condonation as per ERC Order dated March 10, 2003 on ERC Case No. 2001-343.								

13. Accordingly, it implemented the revised rates for INGASCO. However, in spite thereof, INGASCO still failed to pay the full billing amount. It paid only the amount corresponding to the removal on inter-class cross subsidies for the third year, which resulted to an under-recovery of 0.5383 kWh;
14. Subsequently, INGASCO filed an Ex-Abundanti Ad Cautelam Omnibus Motion, pleading among others the following:

- a. Reduction of the Inter-Class Cross Subsidy Charge;
 - b. Retroactive application of the Order dated September 12, 2005; and
 - c. Enjoining BATELEC II to bill INGASCO for generation charges in accordance with the generation charges of NPC and to return the over-payment made by INGASCO amounting to PhP7,339,796.00;
15. Meanwhile, in October 2006, the National Transmission Corporation (TRANSCO) imposed an increased Transmission Charge against BATELEC II based on actual monthly cost. The increase was due to the fact that BATELEC II's fixed transmission rate was effective only until September 2006, thus, TRANSCO sought the Commission's approval of TRANSCO's setting of Maximum Allowable Revenue;
16. After a series of hearings on INGASCO's Ex-Abundanti Ad Cautelam Motion, on January 16, 2008, the Commission issued an Order, declaring among others, to wit:
 - a. INGASCO is a customer of BATELEC II in terms of metering and supply services, and directly-connected customer of NPC;
 - b. The Commission's Order dated September 12, 2005 should be applied retroactively;
 - c. INGASCO's re-calculated inter-class cross subsidies should be implemented retroactively from the Commission's Decision dated February 14, 2004;
 - d. NPC TOU rates should have been applied by BATELEC II to INGASCO pursuant to the Commission's Decision dated April 13, 2005 in ERC Case No. 2004-178; and
 - e. INGASCO is liable to the interest and VAT charges corresponding to its unpaid account.
17. In the Order dated January 16, 2008, the Commission likewise directed BATELEC II to submit the following documents:
 - a. Calculation of the refund/collect scheme per customer class of the new inter-class cross subsidy

rates reckoned from the Commission's Decision dated February 14, 2004;

- b. Calculation of the refund/collect scheme per customer class of the rates other than the inter-class cross subsidy rates reckoned from the Commission's Decision dated February 14, 2004 to the implementation of the Order dated September 12, 2005; and
 - c. Computation of the interest and VAT charges imposed by NPC;
18. It implemented the revised rates in compliance with the Order dated January 16, 2008 starting its February 2008 billing period, against all customers including INGASCO;
19. INGASCO however, still refused to pay the full amount of its billing despite the fact that it did not interpose any objection to the Order dated January 16, 2008;
20. On April 8, 2008, BATELEC II submitted its Proposed Refund/Collect Scheme covering the period July 2004 - January 2008 in compliance with the directives of the Commission;
21. Due to the continuous under-payments of INGASCO despite the implementation of the revised rates pursuant to the January 16, 2008 Order, BATELEC II made a clarification with the Commission to determine whether its billing for INGASCO is in compliance with the said Order. The Commission confirmed that it is charging the correct rates and in compliance with the Order;
22. While the case was pending, and INGASCO continuously refused to pay its full outstanding obligation to BATELEC II and the National Power Corporation (NPC) in violation of the Tripartite Agreement among the three, both BATELEC II and NPC issued several notices of disconnection against INGASCO, which the latter opposed by filing an

Extremely Urgent Omnibus for Issuance of Cease and Desist Order Against NPC, NTC and BATELEC II;

23. However, the Commission issued an Order dated December 14, 2009 denying the Extremely Urgent Omnibus Motion for the Issuance of a Cease and Desist Order against NPC, NTC and BATELEC II;
24. In the same Order, the Commission likewise directed BATELEC II to implement the Revised Total Revenue Adjustment relative to the over/(under) recoveries on its Distribution, Supply and Metering Charges to INGASCO and its other customer types in view of the implementation of its approved and modified unbundled rates amounting to PhP48,763,870.00, immediately upon receipt of the Order;
25. Further, in the same Order, INGASCO was directed to pay BATELEC II the total interest incurred due to its under-payments to NPC amounting to PhP91,428,497.00 within a period of five (5) years, or an average monthly payment of PhP1,524,000.00, until such time that the full amount is settled;
26. Starting May 2010, BATELEC II implemented the aforesaid Order and directives of the Commission and the proceeds of which were remitted directly to PSALM who assumed the unpaid account of INGASCO to NPC;
27. As a result of the series of adjustments and revisions of BATELEC II's rates due to INGASCO's oppositions and continuous under-payment of its outstanding obligations, BATELEC II has incurred under-recoveries on its other rate components during the period of July 2004 to November 2008, amounting to **PhP369,372,867.57**;
28. Since then, BATELEC II religiously followed-up and requested for the immediate confirmation of the over/(under) recoveries on the remaining rate components such as Generation, Transmission, System Loss, Inter-Class Cross Subsidy, Rate

Reduction due to Loan Condonation, Lifeline and VAT charges;

29. On April 7, 2010, BATELEC II filed a Motion for Partial Reconsideration, praying for the immediate confirmation of the said over/(under) recoveries;
30. On June 21, 2013, BATELEC II sent a letter to the Commission requesting for the immediate resolution of its Motion;
31. However, BATELEC II's persistent prayers for the confirmation of said over/(under) recoveries were not acted upon under ERC Case No. 2001-902, for the reason that a separate application should be filed for the automatic recovery or refund of pass through costs and the confirmation process governing the automatic cost adjustment and true-up mechanisms pursuant to Resolution 16, Series of 2009 as amended by Resolution No. 21, Series of 2010. Hence, this application;

LEGAL BASIS FOR FILING THE INSTANT APPLICATION

32. ERC Resolution No. 16, Series of 2009 as amended by Resolution No. 21, Series of 2010 establishes the procedure for the automatic recovery or refund of pass through costs and the confirmation process that would govern the automatic cost adjustment and true-up mechanisms approved by the Commission, with the objective of ensuring appropriate recovery of the pass through costs in an efficient manner and to put in place a fair and transparent process for the confirmation of the automatic cost adjustments implemented by Distribution Utilities and the true-up of other pass-through charges, involving Generation Rate, Transmission Rate, System Loss Rate, Lifeline Rate Recovery, Inter-Class Cross-Subsidy Removal, Treatment of Prompt Payment Discount, as the case may be;

33. However, as provided under Resolution No. 21, Series of 2010 (which amends among others, Section 1 of Article 5 of Resolution 16, Series of 2009), for Luzon DUs, the corresponding application for the adjustments implemented until the billing month of December 2010, should be filed on or before March 31, 2011. Evidently, the instant application which covers the period July 2004 to December 2008 is filed beyond the period provided under the above-mentioned rule;

34. Nevertheless, Section 1 of Article 7 of Resolution No, 16, Series of 2010 also provides:

"Exception Clause – Where good cause appears, the Commission may allow an exception from any provision of these Rules, if such is found to be in public interest and is not contrary to law or any other related rules and regulations."

35. Invoking the above provision of Resolution No, 16, Series of 2010, it respectfully seeks the Commission's confirmation and approval of its calculations of over or under-recoveries in the implementation of certain automatic cost adjustments and true-up mechanisms covering the period July 2004 to November 2008 and to allow it to refund the over recoveries or collect the under recoveries, as the case maybe, to or from its customers;

DISCUSSIONS

36. Applying the formulas provided under Resolution 16, Series of 2009 as amended by Resolution 21, Series of 2010, it made calculations of the over recoveries charged or under-recoveries incurred as against its customers, in the implementation of certain automatic cost adjustments and true-up mechanisms, covering the period July 2004 to November 2008;

37. The results of its calculations are presented hereunder, as follows:

**BATELEC II
SUMMARY COMPUTATION PER RATE COMPONENT & CUSTOMER TYPE
OVER (UNDER) RECOVERY OF PASS-THROUGH CHARGES**

July 2004 - November 2008	AMOUNT OF REFUND (COLLECT) BY BATELEC II						TOTAL
	GENERATION	TRANSMISSION	SYSTEM LOSS	INTER CLASS CROSS SUBSIDY	RATE REDUCTION DUE TO LOAN COND.	LIFELINE SUBSIDY	
RESIDENTIAL	(20,106,126.36)	(84,925,226.00)	(67,441,958.75)	(1,759,867.39)	-	1,845,831.50	(172,387,346.99)
COMMERCIAL SMALL	(10,153,926.96)	(40,349,158.23)	(33,691,918.00)	(26,495,070.88)	-	884,322.95	(109,805,751.12)
INDUSTRIAL LARGE	(2,037,998.26)	(12,018,189.97)	(10,079,879.20)	9,490,344.78	-	326,707.41	(14,319,015.23)
INDUSTRIAL	(5,875,851.78)	(24,145,608.45)	23,753,449.35	(7,465,309.19)	-	278,540.85	(13,454,779.22)
CWS PUBLIC BUILDINGS	(964,296.44)	(5,391,942.49)	(2,911,186.11)	(6,743,342.60)	-	210,405.73	(15,800,361.91)
STREET LIGHTS	(477,045.33)	(2,264,619.58)	(1,446,616.78)	(1,705,340.30)	-	82,445.50	(5,811,176.49)
	(2,575,850.57)	(8,257,352.81)	(7,584,179.51)	(1,525,462.76)	-	39,760.54	(19,903,085.11)
SUB-TOTAL	(42,191,095.71)	(177,352,097.52)	(99,402,288.98)	(36,204,048.34)	-	3,668,014.48	(351,481,516.07)
INGASCO	9,218,436.38	(13,074,374.92)	-	(14,583,698.43)	(876.36)	549,161.84	(17,891,351.50)
TOTAL	(32,972,659.33)	(190,426,472.45)	(99,402,288.98)	(50,787,746.77)	(876.36)	4,217,176.32	(369,372,867.57)
			(322,801,420.76)				

Individual computations on the foregoing pass through charges are attached hereto and made integral parts hereof as Annexes "A" to "K", respectively;

38. In support of the computations made, it is submitting herewith the following documents which are being made integral part hereof, to wit:

ANNEX	NATURE OF DOCUMENT
Annex "L"	National Power Corporation (NPC) Power bills (for Mainland) and Summary of Payments covering the period June 2004 – December 2008
Annex "M"	NPC-SPUG Power bills and Certification of Payments covering the period September 2004 – December 2008
Annex "N"	National Transmission Corporation (TRANSCO) Bills and Summary of Payments covering the period June 2004 – December 2008

Annex "O"	Sample Bills of Mainland consumers for the period July 2004 – December 2007
Annex "P"	Sample Bills of Tingloy (SPUG) consumers for the period July 2004 - December 2007
Annex "Q"	Consumer Bills of Lifeliners (per level) for the period July 2004 - December 2007
Annex "R"	Section B of Monthly Financial and Statistical Report from January 2004 - December 2008
Annex "S"	Summary of Interest Charges for INAGSCO for the period July 2009 - April 2014
Annex "T"	Accounting of INGASCO underpayments including INGASCO Power bills and Official Receipts/Bank Deposits of INGASCO Payments from July 2004-January 2010

39. In support of the instant application and the antecedent case wherein the instant application has direct reference, it is submitting herewith the following documents, labelled together and made integral part hereof as Annex "U", to wit:

- a) Decision dated February 4, 2004 in ERC Case No. 2001-902;
- b) Motion For Reconsideration dated August 27, 2004 filed by INGASCO in ERC Case No. 2001-902;
- c) Order dated July 13, 2005 in ERC Case No. 2001-902;
- d) Decision dated July 13, 2005 in ERC Case No. 2002-343;
- e) Order dated September 12, 2005 in ERC Case No. 2001-902;
- f) Ex-Abundanti Ad Cautelam Omnibus Motion dated February 28, 2006 filed by INGASCO in ERC Case No. 2001-902;

- g) Order dated January 16, 2008 in ERC Case No. 2001-902;
- h) BATELEC II's Letter to the ERC dated June 23, 2008 in compliance with the Order dated January 16, 2008;
- i) ERC Letter dated July 14, 2008 in response to the letter of BATELEC II dated June 23, 2008;
- j) Order dated August 27, 2008 in ERC Case No. 2001-902;
- k) Extremely Urgent Motion for Issuance of a Cease and Desist Order Against the Disconnection of INGASCO's Electricity dated October 15, 2008 filed by INGASCO in ERC Case No. 2001-902;
- l) Order dated December 14, 2009 in ERC Case No. 2001-902;
- m) Motion for Partial Reconsideration dated March 29, 2010 filed by BATELEC II in ERC Case No. 2001-902;
- n) Urgent Motion to Resolve Motion for Partial Reconsideration dated November 10, 2010 filed by BATELEC II in ERC Case No. 2001-902;
- o) Tripartite Agreement dated December 28, 1995 among NPC, BATELEC II and INGASCO; and
- p) Contract for Electric Service dated December 6, 1995 between BATELEC II and INGASCO.

40. Considering the foregoing, it is respectfully prayed that the calculations of its over or under-recoveries covering the period of July 2004 to November 2008, be confirmed and approved by the Commission and the cooperative be allowed to refund the over recoveries or collect the under recoveries, as the case maybe, to or from its customers; and

41. It prays that after due notice and hearing, its calculations of over or under-recoveries in the implementation of certain automatic cost adjustments and true-up mechanisms covering the period July 2004 to November 2008, made pursuant to ERC Resolution 16, Series of 2009 as amended by Resolution 21, Series of 2010, be confirmed and approved, and the cooperative be allowed to refund the over recoveries or collect the under recoveries, as the case maybe, to or from its customers, summarized as follows, to wit:

**BATELEC II
SUMMARY COMPUTATION PER RATE COMPONENT PER CUSTOMER TYPE
OVER(UNDER) RECOVERY OF PASS-THROUGH CHARGES**

July 2004 - November 2008	AMOUNT OF REFUND (COLLECT) BY BATELEC II						TOTAL
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	(2,575,850.57)	(8,257,352.81)	(7,584,179.51)	(1,525,462.76)	-	39,760.54	(19,903,085.11)
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			(322,801,420.76)				

Finding the said application sufficient in form and in substance with the required fees having been paid, the same is hereby set for initial hearing, expository presentation, pre-trial conference and evidentiary hearing on **May 20, 2015 (Wednesday) at ten o'clock in the morning (10:00 A.M.) at the ERC Hearing Room, 15th Floor, Pacific Center Building, San Miguel Avenue, Pasig City.**

BATELEC II is hereby directed to cause the publication of the attached Notice of Public Hearing, at its own expense, once (1x) in a newspaper of general circulation in the Philippines, with the date of the publication to be made not later than ten (10) days before the scheduled date of initial hearing. It is also directed to inform the consumers within its franchise area, by any other means available and appropriate, of the filing of the instant application, its reasons therefor, and of the scheduled hearing thereon.

Let copies of the application, this Order and the attached Notice of Public Hearing be furnished the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress. They are hereby requested, if they so desire, to send their duly authorized representatives at the scheduled hearing.

Likewise, let copies of this Order and the attached Notice of Public Hearing be furnished the Offices of the Governor of Batangas and the Mayors of the Municipalities/Cities within BATELEC II's franchise area for the appropriate posting thereof on their respective bulletin boards.

BATELEC II is directed to furnish all those making requests therefor with copies of the application and its attachments, subject to reimbursement of reasonable photocopying costs.

On the date of the initial hearing and pre-trial conference, BATELEC II must submit to the Commission its written Compliance with the jurisdictional requirements attaching therewith, methodically arranged and duly marked, the evidences on the actual posting and publication of the Notice of Public Hearing consisting of certifications issued to that effect, signed by the afore-mentioned Governor and Mayors or their duly authorized representatives, bearing the seals of their offices, and the affidavit of the Editor or Business Manager of the newspaper where the said Notice of Public Hearing was published together with the complete issue of the said newspaper, and such other proofs of compliance with the requirements of the Commission.

BATELEC II and all interested parties are directed to submit, at least five (5) days before the date of initial hearing and pre-trial conference, their respective Pre-trial Briefs containing, among others:

- a) a summary of admitted facts and proposed stipulation of facts;
- b) the issues to be tried or resolved;
- c) the documents or exhibits to be presented, stating the purposes and proposed markings thereof; and
- d) the number and names of the witnesses, with their written testimonies in an individual affidavit form, to be attached to the Pre-trial Brief.

Failure of BATELEC II to submit the required Pre-trial Brief and Judicial Affidavits of its witnesses within the prescribed period shall be a ground for cancellation of the scheduled hearing, and the

resetting of which shall be six (6) months from said date of cancellation.

As part of the pre-trial conference, BATELEC II must also be prepared to make an expository presentation of its application, aided by whatever communication medium that it may deem appropriate for the purpose, in order to put in plain words and explain, for the benefit of the consumers and other concerned parties, what the application is all about and the reasons and justifications being cited in support thereof.

SO ORDERED.

Pasig City, April 20, 2015.

FOR AND BY AUTHORITY
OF THE COMMISSION:


ZENAIDA G. CRUZ-DUCUT
Chairperson *per y*

Copy Furnished:

1. **LERIOS-AMBOY PINGOL & GONZALES LAW OFFICE**
Counsel for Applicant BATELEC II
Units 1609-1610, Tycoon Centre
Pearl Drive, Ortigas Center, Pasig City 1605
2. **BATANGAS II ELECTRIC COOPERATIVE, INC.
(BATELEC II)**
Antipolo del Norte, Lipa City, Batangas
3. **Office of the Solicitor General**
134 Amorsolo Street, Legaspi Village
Makati City, Metro Manila
4. **Commission on Audit**
Commonwealth Avenue
Quezon City, Metro Manila
5. **Senate Committee on Energy**
GSIS Bldg. Roxas Blvd., Pasay City
Metro Manila
6. **House Committee on Energy**
Batasan Hills, Quezon City, Metro Manila
7. **Office of the President**
Philippine Chamber of Commerce and Industry (PCCI)
3rd Floor, Chamber and Industry Plaza (CIP)
1030 Campus Avenue corner Park Avenue
McKinley Town Center, Fort Bonifacio, Taguig City
8. **Office of the City Mayor**
Lipa City, Batangas
9. **Office of the City Mayor**
Tanauan City, Batangas
10. **Office of the Municipal Mayor**
Alitagtag, Batangas
11. **Office of the Municipal Mayor**
Balete, Batangas

- 12. Office of the Municipal Mayor**
Cuenca, Batangas
- 13. Office of the Municipal Mayor**
Laurel, Batangas
- 14. Office of the Municipal Mayor**
Lobo, Batangas
- 15. Office of the Municipal Mayor**
Mabini, Batangas
- 16. Office of the Municipal Mayor**
Malvar, Batangas
- 17. Office of the Municipal Mayor**
Mataas na Kahoy, Batangas
- 18. Office of the Municipal Mayor**
Padre Garcia, Batangas
- 19. Office of the Municipal Mayor**
Rosario, Batangas
- 20. Office of the Municipal Mayor**
San Jose, Batangas
- 21. Office of the Municipal Mayor**
San Juan, Batangas
- 22. Office of the Municipal Mayor**
Talisay, Batangas
- 23. Office of the Municipal Mayor**
Taysan, Batangas
- 24. Office of the Municipal Mayor**
Tingloy, Batangas
- 25. Office of the Governor**
Province of Batangas