

Republic of the Philippines  
**ENERGY REGULATORY COMMISSION**  
San Miguel Avenue, Pasig City



**IN THE MATTER OF THE  
APPLICATION FOR APPROVAL  
OF THE THIRD (3<sup>RD</sup>) ADDENDUM  
TO THE ENERGY SUPPLY  
AGREEMENT (ESA) BETWEEN  
ORIENTAL MINDORO ELECTRIC  
COOPERATIVE, INCORPORATED  
(ORMECO) AND MINDORO GRID  
CORPORATION (MGC), WITH  
PRAYER FOR PROVISIONAL  
AUTHORITY**

**ERC CASE NO. 2013-041 RC**

**ORIENTAL MINDORO ELECTRIC  
COOPERATIVE, INCORPORATED  
(ORMECO) AND MINDORO GRID  
CORPORATION (MGC),**

**Applicants.**

**X ----- X**

**DOCKETED**  
Date: MAR 17 2015  
*[Signature]*

**O R D E R**

On December 15, 2014, Oriental Mindoro Electric Cooperative, Incorporated (ORMECO) and Mindoro Grid Corporation filed a supplemental application for approval of their Third (3<sup>rd</sup>) Addendum to the Energy Supply Agreement (ESA), with prayer for provisional authority.

In the said supplemental application, ORMECO and MGC alleged, among others, that:

1. ORMECO is a non-stock, non-profit electric cooperative, duly organized and existing under the laws of the Republic of the Philippines, with principal office at Barangay Sta. Isabel, Calapan City, Oriental Mindoro. It holds an exclusive franchise to distribute electric service in the Municipalities of Baco, Bansud, Bongabong, Bulalacao, Gloria, Mansalay, Naujan, Pinamalayan, Pola,

Puerto Galera, Roxas, San Teodoro, Socorro, Victoria, and the City of Calapan, all in the Province of Oriental Mindoro (Franchise Area). It operates in a National Power Corporation – Small Utilities Group (NPC-SPUG) area;

2. MGC is a corporation duly organized and existing under the laws of the Republic of the Philippines with address at Barangay Santiago, Naujan, Oriental Mindoro. It is in the business of operating facilities used in the generation of electricity;
3. After the conduct of a competitive selection process (CSP), on December 18, 2012, they entered into an ESA for the supply of power from 2 x 5 MW Modular Diesel Generating Units in the Province of Oriental Mindoro, serving base load and regulation functions. On February 4, 2013, the ESA was amended [First (1<sup>st</sup>) Addendum];
4. An application was filed with the Commission for its approval and consideration of the said ESA and 1<sup>st</sup> Addendum, docketed as herein ERC Case No. 2013-041 RC, which case is still pending for final resolution;
5. On June 10, 2014, they executed a 3<sup>rd</sup> Addendum to effect certain modifications to the ESA whereby MGC shall assume both the base load and regulation functions left out by the NPC upon the expiration of its supply agreement with ORMECO. A copy of the said 3<sup>rd</sup> Addendum is attached to the supplemental application to form an integral part thereof;
6. By and pursuant to *Sections 25, 43 (u) and 45 (b) of Republic Act No. 9136 or the Electric Power Industry Reform Act of 2001 (EPIRA) and its Implementing Rules and Regulations (IRR), ERC Resolution No. 21, Series of 2011 or the ERC Amended Guidelines for the Setting and Approval of Electricity Generation Rates and Subsidies for Missionary Electrification Areas*, and other pertinent rules and regulations, they submit the instant supplemental application to the Commission for its due consideration and approval of the 3<sup>rd</sup> Addendum;

**Statement of Facts**

7. The ESA and 1<sup>st</sup> Addendum provide, among others, for the following:

7.1 Deployment and installation of a 5 MW Modular Net Generating Capacity in Calapan City (Schedule 1) and a 5 MW Modular Net Generating Capacity in Bongabong, Oriental Mindoro (Schedule 2), for the adequate provision of power supply capable of synchronized operation in parallel with the power system both at regulation and base loading modes;

7.2 Cooperation period of two (2) years, renewable for another one (1) year for Schedule 1, and four (4) years, renewable for two (2) years for Schedule 2;

7.3 Minimum Contracted Capacity/Annual Energy of 5 MW/25,920,000 kWh per annum (per plant); and

7.4 Monthly Capacity Fee fixed at PhP2,590,000.00/month/plant during the cooperation period regardless of the delivered energy; Monthly Local O&M Fee fixed at PhP400,000.00/month/plant during the cooperation period regardless of the delivered energy; Monthly Foreign O&M Fee of PhP0.4000/kWh x Delivered Energy and subject to RPI CPI indexation; and a Monthly Guaranteed Lube Oil Consumption of 0.001li/kWh and a Monthly Guaranteed Fuel Consumption of 0.275li/kWh;

8. On May 27, 2013, the Commission provisionally approved the ESA and the 1<sup>st</sup> Addendum with the following rates:

Component	Rate
Capacity Fee	PhP1.0139/kWh
Local O&M Fee	PhP0.1852/kWh
Foreign O&M Fee	PhP0.4000/kWh
Lube Oil Charge	Pass through subject to 0.001 li/kWh
Fuel Charge	Pass through subject to 0.275 li/kWh

9. Pending final approval of their ESA and the 1<sup>st</sup> Addendum, ORMECO's Power Supply Agreement (PSA)

with NPC expired on June 25, 2014. The termination of the supply agreement caused the demobilization of NPC's rented diesel-fired 9 MW modular generating units which were installed at Calapan City, and were then operating at regulation function on a 24-hour basis to maintain system stability;

10. Under the *Small Grid Guidelines*, ORMECO, as a distribution utility (DU) and off-taker, became the designated System Operator (SO) responsible for maintaining system stability through load-generation balance, control of system voltage, harmonization of plant maintenance program of new power providers and determining safe operating limits, among others;
11. Meanwhile, MGC's modular generating units have the operating attributes good for both regulation and base loading mode. The same can adequately replicate the purely regulation function of the phased out 9 MW modular generating units of NPC;
12. Accordingly, in order to maintain and preserve system stability, MGC agreed to assume the base load and regulation functions left out by NPC. At the same time, its power stations shall be maintained for base load operation at most economical load dispatch to operate on a 24-hour basis;
13. For this purpose, in addition to MGC's 2 x 5 MW Net Modular Diesel Generating Units already deployed in the Province of Oriental Mindoro, it agreed to immediately install not later than June 25, 2014, the date of the expiration of NPC's supply agreement, six (6) units of 1 MW Cummins Modular Diesel engines in Calapan City, and four (4) units of 1 MW Cummins Modular Diesel Engines in Bongabong, Oriental Mindoro. As a result thereof, the Capacity Fee, Local O&M Fee, Foreign O&M Fee and Fuel Charge payable to it as provided under the ESA and 1<sup>st</sup> Addendum were modified;

14. The new covenants between them were reduced in a 3<sup>rd</sup> Addendum<sup>1</sup> to the ESA, subject of the instant supplemental application;

**Salient Features of the 3<sup>rd</sup> Addendum and Other  
Related Information**

15. For the avoidance of doubt, the provisions of the 3<sup>rd</sup> Addendum shall form part of the ESA. Meanwhile, the provisions of the ESA which are not inconsistent with the 3<sup>rd</sup> Addendum shall continue in full force and effect;
16. **Contracted Energy Quantity.** MGC shall deliver to ORMECO the Contracted Energy Quantity of 8 MW/43,560,000kWh, more or less, per annum per plant;
17. **Cooperation Period.** Six (6) years, renewable for another two (2) years for the Calapan City Plant, and eight (8) years, renewable for another four (4) years for the Bongabong Plant;
18. **Electricity Fees.** Under the ESA, the *Total Electricity Fees* to be paid by ORMECO for the supply of power by MGC shall be the sum of the Capacity Fee, the Local O&M Fee, the Foreign O&M Fee, Lube Oil Charge and the Fuel Charge, less the Prompt Payment Discount (PPD). The same shall be computed based on the following components as modified under the 3<sup>rd</sup> Addendum:

*For Schedules 1 and 2 (Calapan City and Bongabong Plants):*

- a. **Capacity Fee** – The monthly Capacity Fee to be paid by ORMECO shall be fixed at **PhP1.80/kWh** of Delivered Energy, but in no case should be lower than **PhP2,590,000.00/month/plant** during the cooperation period;

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<sup>1</sup> On October 10, 2013, ORMECO and MGC executed a Second (2<sup>nd</sup>) Addendum to the ESA extending the cooperation period thereof. However, the same has been rendered moot and academic by the execution of the 3<sup>rd</sup> Addendum, which extended the cooperation period anew. Accordingly, the 2<sup>nd</sup> Addendum is no longer submitted for approval of the Commission

- b. **Local O&M Fee** – The monthly Local Operation and Maintenance (O&M) Fee to be paid by ORMECO shall be fixed at **PhP400,000.00/month** during the cooperation period regardless of the delivered energy;
- c. **Foreign O&M Fee** – The monthly Foreign O&M Fee to be paid by ORMECO shall be computed in accordance with the following formula:

$$\text{FOMF} = \text{FOMR} \times \text{DE} \times \text{CPI current} / \text{CPI based}$$

*Where:*

**FOMF** = Foreign O&M Fee

**FOMR** = Foreign Operation and Maintenance Rate of **PhP0.6000/kWh**

**DE** = Delivered Energy

**CPI Current** = The latest Philippine Consumer Price Index (CPI), as published by the National Statistics Office (NSO) applicable during the Billing Period

**CPI Base** = The Philippine CPI, as published by the NSO for the month at the time of ESA signing

- d. **Fuel Charge** – The monthly Fuel Charge to be paid by ORMECO shall be computed in accordance with the following formula:

$$\text{FC} = \text{DE} \times \text{GFC} \times \text{AFC}$$

*Where:*

**FC** = Fuel Charge

**DE** = Delivered Energy

**GFC** = Guaranteed Fuel Consumption of li/kWh, as follows: 100% or more of Contracted Energy = **0.275li/kWh**; 90-99% of Contracted Energy = **0.285li/kWh**; 80-89% of Contracted Energy = **0.295li/kWh**; 70-79% of Contracted Energy = **0.305li/kWh**; 60-69% of Contracted Energy = **0.315li/kWh**; 50-59% of Contracted Energy = **0.325li/kWh**; and down the line

**AFC** = Actual Fuel Cost in Pesos per liter

- e. **Lube Oil Charge** – (as provided under the ESA, which was not modified under the Third Addendum) The monthly Lube Oil Charge to be paid by the ORMECO, INC. shall be computed in accordance with the following formula:

$$\text{LOC} = \text{DE} \times \text{GLOC} \times \text{ALOC}$$

Where:

**LOC** = Lube Oil Charge

**DE** = Delivered Energy

**GLOC** = Guaranteed Lube Oil Consumption of **0.001 liter per kWh**

**ALOC** = Actual Lube Oil Cost

19. **Applicability of ERC Resolution No. 21, Series of 2011.** Pursuant to the *ERC Amended Guidelines for the Setting and Approval of Electricity Generation Rates and Subsidies for Missionary Electrification Areas*, ORMECO shall pay MGC the Subsidized Approved Generation Rate (SAGR) approved by the Commission for the Province of Oriental Mindoro. In cases where the True Cost of Generation Rate (TCGR) is higher than the SAGR, MGC

shall be allowed to recover the difference between the TCGR and the SAGR from the Missionary Electrification (ME) Subsidy;

**Necessity of Using Capacity Base Rate and  
Increasing Fuel Economy Cap**

***Capacity Base Rate***

20. ORMECO's supply portfolio of existing and committed future plants is predominantly composed of diesel fired/bunker fired plants and run-of-river mini-hydropower plants. The existing mini-hydropower plants continuously operate at full capacity during the entire ten (10)-wet season months, but contribute negligible capacity every dry season months of April and May, when demand is very high. On the other hand, against the load profile with sixty percent (60%) load factor, most of the diesel plants operate at night or during peak hours, and are on economic shutdown during the day, particularly, during wet season months. They are, however, operated at full capacity during April and May;
21. Seasonal climactic changes, as shown above, have substantial impact on the overall power demand-supply profile of ORMECO. Particularly, the same results in a considerable gap of capacity value between supply and demand in ORMECO's power development program;
22. Hence, to ensure the viable and efficient operations of MGC's modular generating units, which have already assumed the base load and regulation functions on a 24-hour basis left by NPC, it is indispensable for MGC to adopt a **Capacity Base Rate**. Otherwise, or if MGC is required to adopt the *energy base rate*, generally approved by the Commission, when ORMECO's portfolio is characterized by a substantial gap in capacity value between supply and demand, MGC will suffer revenue losses, which ultimately will adversely affect the reliable delivery of power to ORMECO's franchise area;
23. In fact, the **capacity base formula** for diesel plants should be considered as a standard model on missionary areas with power sources that are being dominated by



run-off the river mini-hydropower plant, such as Oriental Mindoro, to achieve a reliable power supply at lower cost of electric subsidy;

***Increase in Fuel Economy Cap***

24. Under the original ESA, MGC's modular units serve a combination of base load and regulation functions, as manifested by the amount of corresponding energy off-take, given the power situation then-prevailing;
25. However, with the new assignment given by ORMECO to MGC to operate at base load and regulation functions, the same has serious consequences to the fuel economy of the modular units given the following facts:
  - 25.1 ORMECO's other power providers, particularly, Power One Corporation (POWERONE) and Ormin Power (ORMIN) have recently added 3 x 1.8 MW and 2 x 1.8 MW Units, respectively, that constrained MGC to mobilize additional modular units to address the need of adding spinning reserve for system stability; and
  - 25.2 The modular units of MGC, while purely at regulation, operates at lower average load and absorbs all the ramp loading and load rejection during System Load Dispatch and "Post Contingent" conditions at the convenience of all the bunker-fired plants and mini-hydropower plants that are operating at base load. The modular units of MGC, in the process, are incurring plenty of startup and shutdown, including the mandatory trimming down of load, while at regulation or load following to the benefit of the bunker-fired plants of other new power providers (NPPs) that are safely not exceeding their respective fuel economy caps, considering that they are not affected by those variables in system operation;
26. The foregoing underscores the absolute necessity of increasing the fuel economy cap, as provided in the Third Addendum;

Impact on ORMECO's Retail Rate

27. The implementation of the rate structure contained in the subject 3<sup>rd</sup> Addendum will not adversely affect the existing rates which ORMECO bills to its member-consumers considering that the generation component of its retail rate shall remain to be the Commission-approved SAGR for Oriental Mindoro;
28. Meanwhile, the table below simulates the impact to the subsidy requirement resulting from the implementation of the proposed rate under the 3<sup>rd</sup> Addendum, a thorough discussion of which is attached to the supplemental application:

	Base Load	Regulation	TCGR for Base Load	TCGR for Regulation (Monthly)	Total TCGR (Annual)
<b>Schedule 1 – Calapan City</b>					
Assumed Monthly kWh Generation		2,160,000			
Total	0		-	29,817,200	357,806,400
<b>Schedule 2 – Bongabong</b>					
Assumed Monthly kWh Generation		2,160,000			
Total	0		-	29,817,200	357,806,400
<b>Overall Total</b>				<b>715,612,800.00</b>	
<b>Total kWh Generation</b>				<b>51,840,000</b>	
<b>PhP/kWh</b>				<b>13.804</b>	
<b>Annual Impact to Electric Subsidy</b>					
2,160,000 x 2 x 12 x (13.804 – 6.58)				<b>PhP374,492,160</b>	

Compliance with Pre-filing Requirements

29. They manifest compliance with the pre-filing requirements mandated under the *IRR of the EPIRA*, and *Rule 6 of the ERC Rules of Practice and Procedure*, Rule 6, as established by the following:
- a. Copies of the Certificate acknowledging receipt of the supplemental application with annexes issued by the Legislative Bodies of Calapan City, Naujan and the Province of Oriental Mindoro;

- b. Notarized Affidavit of Publication stating that the supplemental application was published in a newspaper of general circulation within ORMECO's franchise area; and
  - c. Complete newspaper issue where the supplemental application was published and the relevant page thereof where the said supplemental application appeared;
30. To further support the instant supplemental application, they also attached the following documents to form integral parts thereof:

<b>Annex</b>	<b>Document</b>
<b>"G"</b>	ORMECO's Board Resolution No. 14-53 authorizing the approval of the 3 <sup>rd</sup> Addendum, designating its Board President and General Manager, as its signatories, and authorizing the filing of the supplemental application with the Commission, and the engagement of the Diccion Law Firm to represent it in said filing
<b>"H"</b>	MGC's Board Resolution with Secretary's Certificate authorizing the approval of the 3 <sup>rd</sup> Addendum, designating its Chairman as its signatory, and authorizing the filing of the supplemental application with the Commission, and the engagement of the Diccion Law Firm to represent it in said filing
<b>"I"</b>	MGC's Summary of Energy Production/Revenues
<b>"J"</b>	NPP Summary of Production
<b>"K"</b>	MGC Power Forecast
<b>"L"</b>	Cost Derivation
<b>"M" and Series</b>	Documentary Support for the Computation of Project Costs
<b>"N"</b>	MGC's Surety Agreement with Metrobank
<b>"O"</b>	Cover Letter relative to MGC's application with the Commission for Issuance of a Certificate of Compliance (COC)
<b>"P"</b>	MGC's Audited Financial Statements
<b>"Q"</b>	ORMECO's Single Line Diagram
<b>"R"</b>	ORMECO's Dispatch Protocol and Order of Priority
<b>"S"</b>	ORMECO's 10-Year Power Development Program

31. They are reserving the right to submit other documents in support of the supplemental application, either in the course of the hearing or as may be required by the Commission;

**Issuance of Provisional Authority for the 3<sup>rd</sup>  
Addendum**

32. All the foregoing allegations are re-pleaded by reference in support of herein prayer for the issuance of provisional authority to implement the 3<sup>rd</sup> Addendum;
33. They pray for the issuance of a provisional authority or interim relief prior to final Decision pursuant to *Rule 15* of the *ERC Rules of Practice and Procedure*, to wit:

***“Section 3. Action on the Motion. –  
Motions for provisional authority or interim relief may be acted upon with or without hearing. The Commission shall act on the motion on the basis of the allegations of the application or petition and supporting documents and other evidences that applicant or petitioner has submitted and the comments or opposition filed by any interested person, if there be any.”***

34. The expiration of NPC's PSA with ORMECO on June 25, 2014 necessitated the immediate construction by MGC of the additional modular generating units, as contemplated under the 3<sup>rd</sup> Addendum, in order to ensure system reliability;
35. While the Commission has provisionally approved the ESA and the 1<sup>st</sup> Addendum in its Order of May 27, 2013, the provisionally approved rates no longer reflect reasonable costs for the viable operation of MGC's modular units, both previously and newly installed, considering the new functions these modular units serve at present;

36. Accordingly, they hereby move unto the Commission to issue a provisional authority approving the 3<sup>rd</sup> Addendum, to apply on the delivery date of June 26, 2014;
37. To further support the prayer for provisional authority, a judicial affidavit emphasizing the necessity is attached to the supplemental application to form an integral part thereof;
38. In light of the foregoing and in recognition of the fact that a substantial amount of time is customarily needed to evaluate the documents submitted to support the approval of herein supplemental application, they seek the consideration of the Commission to approve the instant supplemental application, immediately, albeit, provisionally, at the soonest opportune time; and

**Prayer**

39. Thus, they pray for the Commission, that:
  - 39.1 Pending hearing on the merits, a provisional authority be duly issued for the immediate implementation of the 3<sup>rd</sup> Addendum, and that after due notice and hearing, the said 3<sup>rd</sup> Addendum, including the rate structure therein, be duly approved, to be made retroactive to June 26, 2014;
  - 39.2 The ESA and 1<sup>st</sup> Addendum, including the rate structure therein, be finally approved, to be made retroactive to the date when MGC first delivered power to ORMECO and to be effective until June 25, 2014; and
  - 39.3 In the event the approved TCGR is higher than the SAGR, MGC's recovery of the difference between its TCGR and the SAGR from the Missionary Electrification Subsidy (ME Subsidy) be allowed.

Finding the said supplemental application to be sufficient in form and in substance with the required fees having been paid, the same is hereby set for initial hearing, expository presentation, pre-trial conference and evidentiary hearing on **April 7, 2015 (Tuesday) at nine o'clock in the morning (9:00 A.M.) at ORMECO's Main Office, Barangay Sta. Isabel, Calapan City, Oriental Mindoro.**

ORMECO and MGC are hereby directed to cause the publication of the attached Notice of Public Hearing, at their own expense, twice (2x) for two (2) successive weeks in two (2) newspapers of general circulation in the Philippines, with the date of the last publication to be made not later than ten (10) days before the date of the scheduled initial hearing. They are also directed to inform the member-consumers within ORMECO's franchise area, by any other means available and appropriate, of the filing of the instant supplemental application, their reasons therefor, and of the scheduled hearing thereon.

Let copies of the supplemental application, this Order, and the attached Notice of Public Hearing be furnished the Office of the Solicitor General (OSG), the Commission on Audit (COA) and the Committees on Energy of both Houses of Congress. They are hereby requested, if they so desire, to send their duly authorized representatives at the scheduled hearing.

Likewise, let copies of this Order and the attached Notice of Public Hearing be furnished the Offices of the Mayors of the City and Municipalities within ORMECO's franchise area and the Provincial Governor of Oriental Mindoro for the appropriate posting thereof on their respective bulletin boards.

ORMECO and MGC are hereby directed to furnish all those making requests therefor with copies of the supplemental application and its attachments, subject to reimbursement of reasonable photocopying costs.

On the date of the initial hearing, ORMECO and MGC must submit to the Commission their written Compliance with the jurisdictional requirements attaching therewith, methodically arranged and duly marked, the evidences of the actual posting and publication of the Notice of Public Hearing consisting of certifications issued to that effect, signed by the afore-mentioned Mayors and Governor or their duly authorized representatives, bearing the seals of their offices, and the affidavits of the Editors or Business Managers of the newspapers where said Notice of Public Hearing were published together with the complete issues of the said newspapers, and such other proofs of compliance with the requirements of the Commission.

ORMECO and MGC and all interested parties are directed to submit, at least five (5) days before the date of initial hearing and pre-trial conference, their respective Pre-Trial Briefs containing, among others:

- (a) A summary of admitted facts and proposed stipulation of facts;
- (b) The issues to be tried or resolved;
- (c) The documents or exhibits to be presented, stating the purposes thereof and proposed markings therefore; and
- (d) The number and names of the witnesses, with their written testimonies in an individual affidavit form, to be attached to the Pre-Trial Brief.

Failure of ORMECO and MGC to submit the required Pre-Trial Brief and Judicial Affidavits of their witnesses within the prescribed period shall be a ground for cancellation of the scheduled hearing, and the resetting of which shall be six (6) months from said date of cancellation.

As part of the pre-trial conference, ORMECO and MGC must also be prepared to make an expository presentation of their supplemental application, aided by whatever communication medium that they may deem appropriate for the purpose, in order to put in plain words and explain, for the benefit of the member-consumers and other concerned parties, what the supplemental application is all about and the reasons and justifications being cited in support thereof.

**SO ORDERED.**

Pasig City, March 9, 2015.

FOR AND BY AUTHORITY  
OF THE COMMISSION:

  
**ZENAIDA G. CRUZ-DUCUT**  
Chairperson



Copy Furnished:

1. **Diccion Law Firm**  
*Counsel for ORMECO and MGC*  
Attn: Atty. Mary Ann Castro Diccion  
Unit 1912 Jollibee Plaza Building,  
F. Ortigas Jr. Road, Pasig City
2. **Oriental Mindoro Electric Cooperative, Inc. (ORMECO)**  
Barangay Sta. Isabel, Calapan City, Oriental Mindoro.
3. **Mindoro Grid Corporation (MGC)**  
Barangay Santiago, Naujan, Oriental Mindoro
4. **Office of the Solicitor General (OSG)**  
134 Amorsolo Street, Legaspi Village, City of Makati 1229
5. **Commission on Audit (COA)**  
Commonwealth Avenue, Quezon City 1121
6. **Senate Committee on Energy**  
GSIS Building, Roxas Boulevard, Pasay City 1300
7. **House of Representatives Committee on Energy**  
Batasan Hills, Quezon City 1126
8. **Office of the City Mayor**  
Calapan City, Oriental Mindoro
9. **Office of the Municipal Mayor**  
Baco, Oriental Mindoro
10. **Office of the Municipal Mayor**  
Bansud, Oriental Mindoro
11. **Office of the Municipal Mayor**  
Bongabong, Oriental Mindoro
12. **Office of the Municipal Mayor**  
Bulalacao, Oriental Mindoro

13. **Office of the Municipal Mayor**  
Gloria, Oriental Mindoro
14. **Office of the Municipal Mayor**  
Mansalay, Oriental Mindoro
15. **Office of the Municipal Mayor**  
Naujan, Oriental Mindoro
16. **Office of the Municipal Mayor**  
Pinamalayan, Oriental Mindoro
17. **Office of the Municipal Mayor**  
Pola, Oriental Mindoro
18. **Office of the Municipal Mayor**  
Puerto Galera, Oriental Mindoro
19. **Office of the Municipal Mayor**  
Roxas, Oriental Mindoro
20. **Office of the Municipal Mayor**  
San Teodoro, Oriental Mindoro
21. **Office of the Municipal Mayor**  
Socoro, Oriental Mindoro
22. **Office of the Municipal Mayor**  
Victoria, Oriental Mindoro
23. **Office of the Governor**  
Province of Oriental Mindoro
24. **Philippine Chamber of Commerce and Industry (PCCI)**  
3<sup>rd</sup> Floor, Chamber and Industry Plaza (CIP),  
1030 Campus Avenue corner Park Avenue,  
McKinley Town Center, Fort Bonifacio, Taguig City
25. **National Power Corporation – Small Power Utilities  
Group (NPC-SPUG)**  
Agham Road, Diliman, Quezon City