Name of Distribution Utility : UTILITY A

For the Billing Month of : January, 2008

Area(s) served : ☐ NPC - MAIN GRID ☐ NPC - SPUG ☐ OTHERS (pls. specify): _____

Please check appropriate box for area(s) served by DU. If DU is serving two or more areas, accomplish this section on a separate sheet for the other area(s).

SECTION A. ACTUAL RATE SCHEDULE

The rates to be entered in this sheet are those charges actually billed to the customers for the specified *billing month. Fill-up only those end-use customer class columns that are applicable to the DU based on their last approved rates . Additional column(s) may be added to the right of Others (column) to accommodate additional customer type(s). Additional row(s) may be inserted below the UC-Environmental Charge to accommodate new Universal Charge(s). Cells appearing in yellow are to be filled up by the DU. Zero (0) values are included for modelling purposes only. Cells appearing in colors other than yellow are not to be modified. (Please refer to the Manual on How to Fill-up the DU-M-01 and M-02 Sheets for detailed instructions). For Customer Type, DU may customize the type of customers according to their approved customer class.**

Particulars	Unit	TYPE OF CUSTOMERS											
		Residential	Commercial	Industrial	General Power	Govt./Public Buildings	Communal Water System	Flat Rate/St. Lights Metered	Flat Rate/St.Lights Unmetered	Hospitals	Sale for Resale	Large Load	Others[1]
Generation Charges													
Generation Energy Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Transmission Charges													
Transmission Energy Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Transmission Demand Charge	PhP/kW	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
System Loss Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Distribution Charges													
Distribution Energy Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Distribution Demand Charge	PhP/kW	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Supply Charges													
Supply Energy Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Supply Retail Customer Charge	PhP/Cust/Mo	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Metering Charges													
Metering Energy Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Metering Retail Customer Charge	PhP/Meter/Mo	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Inter-class Cross Subsidy	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Loan Condonation													
Loan Condonation	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Loan Condonation	PhP/Mo	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Other Discounts													
Power Act Reduction (PAR)	PhP/kWh	0.0000											
Other Charges													
Lifeline Subsidy Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Previous Power Adjustment	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Other Charges[2]	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Local Franchise Tax	%												
VAT													
Generation	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Transmission	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
System Loss	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Distribution	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Others	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Note: **Billing Month* - pertains to the month when the above rates were actually billed to the end-use customers

[1] Specify the customer type

[2] Specify the Other Charges, such as CERA, Tax Recoveries, Energy Tax, etc. that is applicable to your DU; Add extra line if necessary

Name of Distribution Utility : UTILITY A
For the Billing Month of : January, 2008

SECTION B. ACTUAL REVENUE RECEIVED/GENERATED

Fill-up only those end-use customer class rows that are applicable to the DU based on their last approved rates . Additional column(s) may be inserted to the right of Others (column) to accommodate additional customer type(s). Additional row(s) may be inserted below the Others (row) to accommodate revenue(s) not specified in this table.

Particulars	Unit	Residential	Commercial	Industrial	General Power	Govt./Public Buildings	Communal Water System	Flat Rate/St. Lights Metered	Flat Rate/St.Lights Unmetered	Hospitals	Sale for Resale	Large Load	Others1	Total Revenue
Generation	PhP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Transmission	PhP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
System Loss	PhP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Distribution	PhP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Supply	PhP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Metering	PhP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Inter-Class Cross Subsidy	PhP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Loan Condonation	PhP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Lifeline Subsidy Charge	PhP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Local Franchise Tax	PhP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Business Tax	PhP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
VAT	PhP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Others[1]	PhP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Total Revenue	PhP	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
EFFECTIVE RATE	PhP/kWh	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**

Note: *Billing Month - pertains to the month when the rates in Section A (ERC Form DU-M01) were actually billed to the end-use customers
[1] Specify the other charges such as CERA, Tax Recoveries, Energy Tax, etc. that is applicable to your DU; add extra line if necessary

SECTION C. ACTUAL CONSUMER DATA

The figures to be entered in this sheet are those actually incurred/generated on the specified *billing month.**

Particulars	Unit	Residential		Commercial	Industrial	General Power	Govt./Public Buildings	Communal Water System	Flat Rate/St. Lights Metered	Flat Rate/St.Lights Unmetered	Hospitals	Sale for Resale	Large Load	Others1	Total
		Lifeline	Non-Lifeline												
Number of Customers		0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
kWh Sales	kWh	0	0	0	0	0	0	0	0	0	0	0	0	0	**0**
Billing Demand	kW			0	0	0							0	0	**0**
Coincident Peak															**0**
Coincident Peak Ratio		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	**#DIV/0!**
kWh Sales Ratio		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	**#DIV/0!**

Name of Distribution Utility : UTILITY A
For the Billing Month of : January, 2008

SECTION D. GENERATION RATE DATA

Sources	kWh Purchased & Generated	Generation Cost (PhP)	Average Rate (PhP/kWh)	Prompt Payment Discount (PhP)
NPC	0	0.00	#DIV/0!	0.00
WESM	0	0.00	#DIV/0!	0.00
IPP_1	0	0.00	#DIV/0!	0.00
IPP_n	0	0.00	#DIV/0!	0.00
Sale for $Resale_1$	0	0.00	#DIV/0!	0.00
Sale for $Resale_n$	0	0.00	#DIV/0!	0.00
DU-owned Generation $Facility_1$	0	0.00	#DIV/0!	0.00
DU-owned Generation $Facility_n$	0	0.00	#DIV/0!	0.00
TOTAL	**0**	**0.00**		

Total Prompt Payment Availed from Supplier/s (PhP)	0.00
Total Prompt Payment Extended to Customers (PhP)	0.00
Net Prompt Payment Discount	0.00
50% Net Prompt Payment Discount	0.00
Total Pilferage Recoveries (PhP)	0.00
Pilferage Recoveries (PhP/kWh)	#DIV/0!
Average Generation Cost (PhP/kWh)	#DIV/0!
Other Adjustment (PhP) (please specify type of adjustment)	0.00
Other Generation Adjustment (PhP)	0.00
Other Generation Adjustment (PhP/kWh)	0.00
Generation Rate (PhP/kWh)	#DIV/0!

REMARKS:

Note: If the contract between DU and supplier provides for a discount rate from the NPC average rate, indicate in the Remarks column the discount rate deducted from the NPC average rate.

Other Adjustment shall refer to HLFD of MERALCO, per ERB Case NO. 2001-168

Name of Distribution Utility : UTILITY A
For the Billing Month of : January, 2008

SECTION E. TRANSMISSION COST DATA

Month	TRANSCO Cost	PF from TRANSCO	PF Extended to Consumer	Third Party Agreement	NET of PF	50% NPFD	Net Transmission Cost
	(PhP)	(PhP)	(PhP)	(PhP)	(PhP)	(PhP)	(PhP)
January	0.00	0.00	0.00	0.00	0.00	0.00	0.00
February	0.00	0.00	0.00	0.00	0.00	0.00	0.00
March	0.00	0.00	0.00	0.00	0.00	0.00	0.00
April	0.00	0.00	0.00	0.00	0.00	0.00	0.00
May	0.00	0.00	0.00	0.00	0.00	0.00	0.00
June	0.00	0.00	0.00	0.00	0.00	0.00	0.00
July	0.00	0.00	0.00	0.00	0.00	0.00	0.00
August	0.00	0.00	0.00	0.00	0.00	0.00	0.00
September	0.00	0.00	0.00	0.00	0.00	0.00	0.00
October	0.00	0.00	0.00	0.00	0.00	0.00	0.00
November	0.00	0.00	0.00	0.00	0.00	0.00	0.00
December	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

SECTION F. SYSTEM LOSS RATE DATA

Month / Year	kWh Purchased	kWh Sold	Company Use	Systems Loss	Systems Loss	Company Use	Company Use	Actual System Loss	Actual System Loss
			(kWh)	(kWh)	(%)	(kWh)	(%)	(kWh)	(%)
January 200_	0	0	0	0	#DIV/0!	0	#DIV/0!	0	#DIV/0!
February 200_	0	0	0	0	#DIV/0!	0	#DIV/0!	0	#DIV/0!
March 200_	0	0	0	0	#DIV/0!	0	#DIV/0!	0	#DIV/0!
April 200_	0	0	0	0	#DIV/0!	0	#DIV/0!	0	#DIV/0!
May 200_	0	0	0	0	#DIV/0!	0	#DIV/0!	0	#DIV/0!
June 200_	0	0	0	0	#DIV/0!	0	#DIV/0!	0	#DIV/0!
July 200_	0	0	0	0	#DIV/0!	0	#DIV/0!	0	#DIV/0!
August 200_	0	0	0	0	#DIV/0!	0	#DIV/0!	0	#DIV/0!
September 200_	0	0	0	0	#DIV/0!	0	#DIV/0!	0	#DIV/0!
October 200_	0	0	0	0	#DIV/0!	0	#DIV/0!	0	#DIV/0!
November 200_	0	0	0	0	#DIV/0!	0	#DIV/0!	0	#DIV/0!
December 200_	0	0	0	0	#DIV/0!	0	#DIV/0!	0	#DIV/0!
For (Month)	**0**	**0**	**0**	**0**	**#DIV/0!**	**0**	**#DIV/0!**	**0**	**#DIV/0!**

Ave. Transmission Rate =
Gross up Factor = **#DIV/0!**
System Loss Rate = **#DIV/0!**

Name of Distribution Utility : UTILITY A
For the Billing Month of : January, 2008

ERC Form DU M-01: Financial Data

SECTION G. ACTUAL LIFELINE DATA:

The figures to be entered in this sheet are those actually incurred/generated on the specified *billing month. Cells appearing in yellow are to be filled up by the DU. Hypothetical values are included for modelling purposes only. Cells appearing in colors other than yellow are not to be modified. (Please refer to the Manual on How to Fill-up the DU-M01 and MO2 Sheets for detailed instructions).**

Residential Rate for Non-LFL	PhP/kWh
Generation Energy Charge	0.0000
Transmission Energy Charge	0.0000
System Loss Charge	0.0000
Distribution Energy Charge	0.0000
Supply Energy Charge	0.0000
Metering Eenrgy Charge	0.0000
SUB-TOTAL	**0.0000**
Less: Loan Condonation	0.0000
TRate for the Month	**0.0000**
Metering Charge per Month	0.0000

Approved Consumption Level (kWh)	Discount Level (%)	Number of Customers (No.)	Total Consumption (kWh)	Total Amount of Discount (PhP)
	0.00%	0	0	**0.00**
	0.00%	0	0	**0.00**
	0.00%	0	0	**0.00**
	0.00%	0	0	**0.00**
	0.00%	0	0	**0.00**
	0.00%	0	0	**0.00**
	0.00%	0	0	**0.00**
Total Lifeliners		**0**	**0**	**0.00**
Total Non-Lifeliners			**0**	

Note: *Billing Month - pertains to the month when the rates in Section A (ERC Form DU-M01) were actually billed to the end-use customers

Approved LSC (per UFR) =	0.0000
Actual Subsidy =	**0.00**
Lifeline Rate Adjustment =	**#DIV/0!**
Adjusted Lifeline Rate for the Month	**#DIV/0!**

Name of Distribution Utility : UTILITY A
For the Billing Month of : January, 2008

SECTION H. TAXES DATA

Area(s) / Municipality	kWh Sales	FTBT Rate (PhP/kWh)	FTBT Amount to be Collected (PhP)	FTBT Amount Remitted (PhP)
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
	0	0	0	0.00
TOTAL				0.00

Note: DU may add additional row if necessary

Name of Distribution Utility : UTILITY A
For the Billing Month of : January, 2008

SECTION I. COMPUTATION FOR PASS ON VALUE ADDED TAX (VAT) RATE

TOTAL GENERATION VAT AMOUNT (For the Month)		**0.00**	
NPC (Power Bill for the period _____)		0.00	
Other Generation Company (Power Bill for Month)		0.00	
GENERATION VAT RATE	PhP/kWh		***#DIV/0!***
TOTAL TRANSMISSION VAT AMOUNT (For the Month)		**0.00**	
TransCo (Bill for the period _____)		0.00	
Residential		**#DIV/0!**	
Commercial		**#DIV/0!**	
Industrial		**#DIV/0!**	
General Power		**#DIV/0!**	
Govt./Public Buildings		**#DIV/0!**	
Communal Water System		**#DIV/0!**	
Flat Rate/St. Lights Metered		**#DIV/0!**	
Flat Rate/St.Lights Unmetered		**#DIV/0!**	
Hospitals		**#DIV/0!**	
Sale for Resale		**#DIV/0!**	
Large Load		**#DIV/0!**	
Others1		**#DIV/0!**	
TRANSMISSION VAT RATE (PER CUSTOMER TYPE)	PhP/kWh		
GROSS UP SYSTEMS LOSS PERCENTAGE (U)			
Gross up Factor U = % SL (1 - % SL)		0.00	
SYSTEM LOSS VAT RATE	PhP/kWh		***#DIV/0!***
DISTRIBUTION VAT RATE			
Total Distribution Revenue		0.00	
Distribution Revenue subject to VAT 12%		**0.00**	
Total kWh Sales for (Month)		0	
DISTRIBUTION VAT RATE	PhP/kWh		***#DIV/0!***
OTHERS VAT RATE			
Total Others Revenue		0.00	
Others Revenue subject to VAT 12%		**0.00**	
Total kWh Sales for (Month)		0	
OTHERS VAT RATE	PhP/kWh		***#DIV/0!***
KWH PURCHASED		0	

CUSTOMER CLASSES	CP Ratio	Allocated Transmission VAT Amount (PhP)	Sales (kWh)	*TRANSCO VAT RATE (PhP/kWh)*
Residential	0.0000	**0.00**	0	**#DIV/0!**
Commercial	0.0000	**0.00**	0	**#DIV/0!**
Industrial	0.0000	**0.00**	0	**#DIV/0!**
General Power	0.0000	**0.00**	0	**#DIV/0!**
Govt./Public Buildings	0.0000	**0.00**	0	**#DIV/0!**
Communal Water Syster	0.0000	**0.00**	0	**#DIV/0!**
Flat Rate/St. Lights Mete	0.0000	**0.00**	0	**#DIV/0!**
Flat Rate/St.Lights Unmetered	0.0000	**0.00**	0	**#DIV/0!**
Hospitals	0.0000	**0.00**	0	**#DIV/0!**
Sale for Resale	0.0000	**0.00**	0	**#DIV/0!**
Large Load	0.0000	**0.00**	0	**#DIV/0!**
Others1	0.0000	**0.00**	0	**#DIV/0!**
TOTAL	**0.0000**	**0.00**	**0**	**#DIV/0!**
AVERAGE TRANSMISSION VAT (PhP/kWh)				**#DIV/0!**

Note: Gross-Up System Loss is taken from AGRA/SLR Calculation

Name of Distribution Utility : UTILITY A
For the Billing Month of : January, 2008

SECTION J. MANDATORY RATE REDUCTION DATA

Month	Residential Sales	NPC Mandated PAR	NPC PAR Adjustment	Total NPC MRR	MRR
	(kWh)	(PhP)	(PhP)	(PhP)	(PhP/kWh)
January	0	0.00	0.00	0.00	#DIV/0!
February	0	0.00	0.00	0.00	#DIV/0!
March	0	0.00	0.00	0.00	#DIV/0!
April	0	0.00	0.00	0.00	#DIV/0!
May	0	0.00	0.00	0.00	#DIV/0!
June	0	0.00	0.00	0.00	#DIV/0!
July	0	0.00	0.00	0.00	#DIV/0!
August	0	0.00	0.00	0.00	#DIV/0!
September	0	0.00	0.00	0.00	#DIV/0!
October	0	0.00	0.00	0.00	#DIV/0!
November	0	0.00	0.00	0.00	#DIV/0!
December	0	0.00	0.00	0.00	#DIV/0!
TOTAL	**0**	**0.00**	**0.00**	**0.00**	**#DIV/0!**

Note: Strictly Residential Sales only. Company Use must not be included in the Residential Sales report

Name of Distribution Utility : UTILITY A
For the Billing Month of : January, 2008

SECTION K. MONTHLY COLLECTION OF OVER / UNDER RECOVERIES
For the Period Covering_____

Month	kWh Sold[1]	Adjustment 1			Adjustment 2			Adjustment 3		
		PhP/kWh	Amount Collected PhP	Balance PhP	PhP/kWh	Amount Collected PhP	Balance PhP	PhP/kWh	Amount Collected PhP	Balance PhP
Beginning Balance				0.00			0.00			0.00
January	0	0.0000	0.00	0.00	0.0000	0.00	0.00	0.0000	0.00	0.00
February	0	0.0000	0.00	0.00	0.0000	0.00	0.00	0.0000	0.00	0.00
March	0	0.0000	0.00	0.00	0.0000	0.00	0.00	0.0000	0.00	0.00
April	0	0.0000	0.00	0.00	0.0000	0.00	0.00	0.0000	0.00	0.00
May	0	0.0000	0.00	0.00	0.0000	0.00	0.00	0.0000	0.00	0.00
June	0	0.0000	0.00	0.00	0.0000	0.00	0.00	0.0000	0.00	0.00
July	0	0.0000	0.00	0.00	0.0000	0.00	0.00	0.0000	0.00	0.00
August	0	0.0000	0.00	0.00	0.0000	0.00	0.00	0.0000	0.00	0.00
September	0	0.0000	0.00	0.00	0.0000	0.00	0.00	0.0000	0.00	0.00
October	0	0.0000	0.00	0.00	0.0000	0.00	0.00	0.0000	0.00	0.00
November	0	0.0000	0.00	0.00	0.0000	0.00	0.00	0.0000	0.00	0.00
December	0	0.0000	0.00	0.00	0.0000	0.00	0.00	0.0000	0.00	0.00
Ending Balance				0.00			0.00			0.00

NOTE: Please specify the type of adjustment.

[1] / *Indicate whether the kWh sold used in the calculation of the amount collected pertains to kWh sold of the current or previous month.*

Name of Distribution Utility: UTILITY A

For the Billing Month of: January, 2008

Area(s) served

☐ NPC - MAIN GRID ☐ NPC - SPUG

☐ OTHERS (pls. specify): _____

Please check appropriate box for area(s) served by DU. If DU is serving two or more areas, accomplish this section on a separate sheet for the other area(s).

SECTION A. ENERGY AND DEMAND DATA

The figures to be entered in this sheet are those actually incurred/generated on the specified *billing month. Cells appearing in yellow are to be filled up by the DU. Hypothetical values are included for modelling purposes only. Cells appearing in colors other than yellow are not to be modified. (Please refer to the Manual on How to Fill-up the DU-M-01 and M-02 Sheets for detailed instructions).**

A.1 ENERGY DATA

Particular	Amount	kWh	%
System Loss Data			
Energy Input	0.00	0.00	0.00
Energy Output	0.00	0.00	0.00
Total System Loss		0.00	#DIV/0!
Actual Company / Coop. Use		0.00	#DIV/0!

A.2 COMPONENT OF SYSTEM LOSS

	kWh	%
Segregated Distribution System Losses		
Technical Loss	0	#DIV/0!
Non-Technical Loss	0	#DIV/0!
Total System Loss	0	#DIV/0!
Administrative Loss	0	#DIV/0!

Note: *Billing Month - pertains to the month when the rates in Section A (ERC Form DU-M-01) were actually billed to the end-use customers

Name of Distribution Utility :	UTILITY A	**ERC Form DU M-02: Technical Data**
For the Billing Month of :	January, 2008	**Page 11 of 11 pages**

Area(s) served ☐ **NPC - MAIN GRID** ☐ **NPC - SPUG** ☐ **OTHERS (pls. specify): ____**

Please check appropriate box for area(s) served by DU. If DU is serving two or more areas, accomplish this section on a separate sheet for the other area(s).

SECTION B. OTHER TECHNICAL DATA

The figures to be entered in this sheet are those actually incurred/generated during the calendar month. Cells appearing in yellow are to be filled up by the DU. Hypothetical values are included for modelling purposes only. Cells appearing in colors other than yellow are not to be modified. (Please refer to the Manual on How to Fill-up the DU-M-01 and M-02 Sheets for detailed instructions).

Particulars	Value
Total Substation Capacity (MVA) [1]	0
Peak Demand (MW) [2]	0
No. of Distribution Transformers [3]	0
Total Circuit Length (Subtransmission) [4]	0
Total Circuit Length (Primary Lines) [5]	0
Total Circuit Length (Secondary Lines) [6]	0
System Load Factor [7]	0.00%
System Power Factor [8]	0.00%

NOTES:

[1] Enter the Total Substation Capacity of the Distribution System in MVA. This is obtained by adding the MVA rating of all Substation Power Transformers.

[2] Enter the non-coincident Peak Demand of the Distribution System in MW. This is obtained by adding the Peak Demand in all delivery points from the Transmission System and Generating Plants.

[3] Enter the Total number of Distribution Transformers installed.

[4] Enter the Total Circuit Length of the Subtransmission Lines in km. This is obtained by adding the following:

a) 3-phase, Single Circuit Subtransmission Lines x 3
b) 3-phase, Double Circuit (Parallel) Sub-transmission Lines x 6

[5] Enter the Total Circuit Length of the Primary Distribution Lines in km. This is obtained by adding the following:

a) 3-phase Primary Distribution Lines x 3
b) V-phase Primary Distribution Lines x 2
c) 1-phase Primary Distribution Lines x 1

[6] Enter the Total Circuit Length of the Secondary Distribution Lines in km. This is obtained by adding the following:

a) 3-phase Secondary Distribution Lines x 3
b) V-Phase Secondary Distribution Lines x 2
c) 1-Phase Secondary Distribution Lines x 1

[7] Enter the Distribution System Load Factor. This is computed from:

$$\text{System Load Factor (\%)} = \frac{\text{(Total Input kWh / 8760) x 100}}{\text{Peak Demand in MW x 1000}}$$

[8] Enter the Distribution System Power Factor. This is computed from:

$$\text{System Load Factor (\%)} = \frac{\text{kWh x 100}}{\sqrt{(\text{kWh})^2 \text{ x } (\text{kVARh})^2}}$$