

ANNEX "A"

SAMPLE POWER BILL

1,000,000 kWh
Generation Source - 40% Renewable

Rate Component	Rates P/kWh	Billed Amount in PhP	Applicable VAT in PhP
Generation Charges:			
1a Renewable Energy	3.4791	1,391,640.00	-
1b Non-renewable Energy	3.4791	2,087,460.00	208,746.00
2. Franchise and Benefits to Host Communities	0.0245	24,500.00	-
Sub-Total		<u>3,503,600.00</u>	<u>208,746.00</u>
ADJUSTMENTS			
1. 4th GRAM	0.3048	304,800.00	30,480.00
2. 3rd ICERA	0.1821	182,100.00	18,210.00
3. Power Act Reduction (PAR)	(0.3000)	(90,000.00)	(9,000.00)
4. Others			-
Sub-Total		<u>396,900.00</u>	<u>39,690.00</u>
SPECIAL PROGRAMS			
1. ODPS	3.6449	72,898.00	7,289.80
Sub-Total		<u>72,898.00</u>	<u>7,289.80</u>
TOTAL AMOUNT DUE		<u><u>3,973,398.00</u></u>	<u><u>255,725.80</u></u>

ANNEX "A-1"

SAMPLE TRANSCO BILL

	Billing Determinants	Rates	Billed Amount	Applicable VAT
A. BASIC CHARGES				
I. Power Delivery Service (P/kW)	1,307,130	242.58	317,083,595.40	31,708,359.54
II. System Operator Charge (P/kW)	1,307,130	12.50	16,339,125.00	1,633,912.50
III. Metering Service Provider Charge				
IV. Cross Subsidy Charges				
1. Intra-Regional Grid Cross Subsidy (P/kW)	1,410,000	(60.90)	(85,869,000.00)	(8,586,900.00)
2. Intra-Regional Grid Cross Subsidy (P/kW)	730,791,508	0.1678	122,626,815.04	12,262,681.50
V. Ancillary Services Charges: *				
1. Load Following and Frequency Regulation	1,307,130	19.25	25,162,252.50	2,516,225.25
2. Spinning Reserve	1,307,130	71.50	93,459,795.00	9,345,979.50
3. Back-Up Power				
Back-Up Capacity	565,000	7.4134	4,188,571.00	418,857.10
Back-Up Energy	11,571,575	4.4080	51,007,502.60	5,100,750.26
B. ADJUSTMENTS				
1. Power Factor Adjustment			(83,911.26)	(8,391.13)
TOTAL AMOUNT DUE			543,914,745.28	54,391,474.53

NOTE:

*Ancillary Services should be broken down into Renewable and Non-renewable