



RESOLUTION NO. 27 Series of 2006

WHEREAS, Section 4 (q) Rule 3 of the Implementing Rules and Regulations (IRR) of Republic Act No. 9136 empowers the Energy Regulatory Commission (the Commission) to require reports or documents from Electric Power Industry Participants;

WHEREAS, it has been observed that reports submitted by the Distribution Utilities (DUs) no longer fully meet the data requirements of the Commission, thus, the need to standardize and rationalize said report submissions;

WHEREAS, said standardization and rationalization will be achieved through the adoption of new report formats to replace ERB M001, ERB MOO2, Monthly Financial and Statistical Report (MFSR) and ERB Annual Report;

WHEREAS, the Commission **RESOLVES**, as it hereby **RESOLVES** to **ADOPT** the following new report formats: 1) Distribution Utility Monthly Report 1 (DU-MO1); 2) Distribution Utility Monthly Report 2 (DU-MO2); and 3) ERC Annual Report Form, hereto attached as Annex "A", "B" and "C", respectively and made an integral part of this Resolution ;

WHEREAS, for purposes of submitting said new report forms, the following specific guidelines are hereby issued:

- a) DU - MO1 and MO2 must be verified;
- b) DU-MO1 may be modified on the columns part specifying the 'ERC Approved Customer Class" only;
- c) In the "Particulars" column, the "Others (PhP/kwh)" in "Other Discounts" should be limited to electricity related discounts; and
- d) Other charges or other income by the DUs is not included in DU-MO1 and shall be submitted in a separate form indicating such other charges as approved by the Commission.

WHEREAS, non-compliance with this Resolution shall be subject to the imposition of appropriate fines and penalties prescribed in the "Guidelines for the Imposition of Administrative Fines and Penalties".

Let copies of this resolution be furnished all distribution utilities, the National Electrification Administration (NEA) and the Philippine Electric Plant Owners Association (PEPOA).

This Resolution takes effect immediately.

Pasig City, May 30, 2006.


RODOLFO B. ALBANO, JR.
Chairman


OLIVER B. BUTALID
Commissioner


JESUS N. ALCORDO
Commissioner

(On Official Business)
RAUF A. TAN
Commissioner


ALEJANDRO Z. BARIN
Commissioner


FGB/



Republic of the Philippines
ENERGY REGULATORY COMMISSION
 San Miguel Avenue, Pasig City

Annex "A"

Name of Utility : _____
 For the Month of : _____

ERC Form DU-M01

I. MONITORING RATES COMPLIANCE

Particulars	Residential	BAPA	Commercial	Industrial	General Power	Flat Rate/St. Lights		Govt Buildings	Hospitals	Communal Water	Sale for Resale	Large Load	Others (pls. specify)	VAT (%)
						Metered	Unmetered							
No. of Customers	0	0	0	0	0	0	0	0	0	0	0	0	0	0
kWh Sales	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Generation System Charge (PhP/kWh)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00%
Transmission System Charge (PhP/kWh)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00%
Transmission Demand Charge (PhP/kWh)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00%
Distribution System Charge (PhP/kWh)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00%
Distribution Demand Charge (PhP/kWh)														
Supply System Charge (PhP/kWh)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00%
Supply Retail Customer Charge (PhP/Cust/Mo)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00%
Metering System Charge (PhP/kWh)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00%
Metering Retail Customer Charge (PhP/Meter/Mo)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00%
System Loss Charge (PhP/kWh)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00%
Inter-class Cross Subsidy (PhP/kWh)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00%
Loan Condonation (PhP/kWh)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00%
Loan Condonation (PhP/Cust/Mo)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00%
Other Discounts														
Power Act Reduction (PAR) (PhP/kWh)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00%
Others ¹ (PhP/kWh)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00%
Other Adjustments														
ICERA (PhP/kWh)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00%
TRAC (PhP/kWh)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00%
Others ¹ (PhP/kWh)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00%
Business Tax (Percentage)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00%
Local Franchise Tax (Percentage)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00%
Universal Charge														
Missionary Electrification (PhP/kWh)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Environmental Charge (PhP/kWh)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	

II. AGRA REQUIREMENTS (In PhP)

Description	Amount
Total Prompt Payment Discount (PPD) from Power Supplier/s ³	0.0000
Total Prompt Payment Discount (PPD) extended to Consumers	0.0000
Total Pilferage Recoveries	0.0000
Total Violation of Contract (VOC) Recoveries	0.0000
Other Recoveries/Discounts (pls. specify)	0.0000

NOTES

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Note: ¹To specify nature of Other Discounts or Adjustments charges

²For Prompt Payment Discount (PPD) to consumers, please indicate peso value

³To specify PPD from each Power Supplier/s

Prepared by:

Reviewed by:

Certified True and Correct:

 (Name and Position)

 (Name and Position)

 General Manager



Republic of the Philippines
ENERGY REGULATORY COMMISSION
 San Miguel Avenue, Pasig City

Annex "B"

ERC Form DU-M02

Name of Utility : _____
 For the Month of : _____

I. ENERGY DATA

ENERGY INPUT (Power Supplier/s)	kWh	Amount
NPC GENCO	0	0.0000
Other IPPs		
IPP ₁	0	0.0000
IPP ₂	0	0.0000
IPP _n	0	0.0000
Sub-Total IPP	0	0.0000
Self-Generation		
Plant ₁	0	0.0000
Plant ₂	0	0.0000
Plant _n	0	0.0000
Sub-Total Self-Generation	0	0.0000
Total kWh Purchased & Generated	0	0.0000

ENERGY OUTPUT (Revenue)	kWh	Amount
Total kWh Sold	0	0.0000
Recovered Energy (Pilferage)	0	0.0000
Recovered Energy (VOC)	0	0.0000

II. SYSTEM LOSS DATA

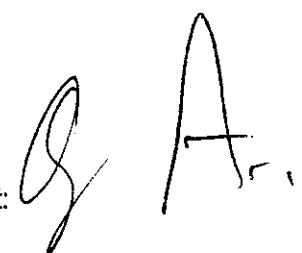
	kWh	%
Total Distribution System Loss	0	0.00%
Administrative Loss	0	0.00%
Technical Loss	0	0.00%
Non-Technical Loss	0	0.00%

Prepared by:

 (Name and Position)

Reviewed by:

 (Name and Position)

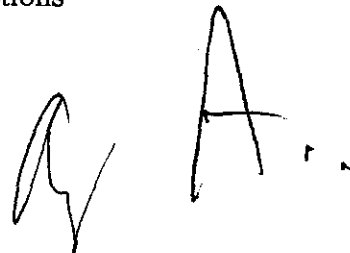
Certified True and Correct: 

 General Manager

ANNEX C: ERC Form DU-A01 - Distribution Utilities Annual Report

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