

Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City



Resolution No. 21, Series of 2007

**A RESOLUTION APPROVING THE REVISED SCHEDULE
OF ERC FEES AND CHARGES**

WHEREAS, on August 22, 2002, the Energy Regulatory Commission approved the Schedule of ERC Fees and Charges;

WHEREAS, recognizing the need to update the same, the Commission created a Technical Working Group (TWG), under Office Order No. 35, Series of 2005, to conduct the appropriate study and propose revisions to the said Schedule of ERC Fees and Charges, if warranted;

WHEREAS, after conducting its study, the TWG formulated and proposed certain revisions to the Schedule of ERC Fees and Charges;

WHEREAS, on November 24, 2006, the ERC conducted a public consultation on the proposed revisions;

WHEREAS, on June 12, 2007, the ERC conducted another public consultation on the second draft of the Revised Schedule of ERC Fees and Charges;

NOW, THEREFORE, the ERC hereby RESOLVES to **APPROVE** the attached Revised Schedule of ERC Fees and Charges.

Let copies of this Resolution, including its attachment be posted on the ERC website and published in a newspaper of general circulation in the Philippines. Fifteen (15) days after said publication, the Revised Schedule of ERC Fees and Charges shall become effective. Likewise, let a copy of this Resolution

Three handwritten signatures in black ink, positioned at the bottom of the page. The signatures are stylized and appear to be of different individuals.

and its attachment be furnished the Office of the National Administrative Registrar (ONAR) and the National Economic Development Authority.

Pasig City, July 17, 2007.


RODOLFO B. ALBANO, JR.
Chairman

Took No Part
RAUF A. TAN
Commissioner


ALEJANDRO Z. BARIN
Commissioner

On Official Travel
MARIA TERESA R. CASTAÑEDA
Commissioner


JOSE C. REYES
Commissioner

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REVISED SCHEDULE OF ERC FEES AND CHARGES

NATURE/NAME OF FEES	LEGAL BASIS	FEE			
		With Supervision Fee		Without Supervision Fee	
<p>I. APPLICATIONS falling under the provisions of the Public Service Act (C.A. No. 146) as amended, E.O. No. 172 and R.A. No. 9136:</p> <p>c) For approval or modification of Certificates of Public Convenience and/or Necessity, licenses or permits of franchised electric utilities in accordance with law</p>	Section 40 (a), 16 (a) Public Service Act (C.A. No. 146 as amended); Section 43 (p), R.A. No. 9136	700	00	10,000	00
2. For authority to recover stranded costs by distribution utility	Section 33, R.A. No. 9136	700	00	10,000	00
3. For authority to recover cost and return on demand side management projects	Section 43 (q), R.A. No. 9136	700	00	10,000	00
4. For approval of any changes on the terms and conditions of service of the: (a) TRANSCO or (b) any distribution utility	Section 43 (h), R.A. No. 9136	700	00	3,000	00
5. For approval of reappraisal of the eligible assets of: (a) TRANSCO or (b) any distribution utility by an independent appraisal company	Section 43f (i), R.A. No. 9136; Section 17 (c), Public Service Act. (C.A. No. 146)	700	00	3,000	00
6. For the authority to increase equipment, or the construction, operation and installation of new units, increase of capacity or	Section 40 (g), Public Service Act (C. A. No. 146)	700	00	5,000	00

the extension of means of general extensions in the service					
7. For authority to revise schedule of transmission charges, distribution wheeling rates/retail rate for captive market and unbundling of rates and functions	Section 19, 24, 25, 36 and 43 (u), R. A. No. 9136; Section 16 (c), 20 (a), Public Service Act (C. A. No. 146)	700	00	10,000	00
8. For authority to sell, alienate, mortgage, encumber, or lease its property, franchise, certificate, privileges or rights or any part thereof, merge or consolidate its property, franchise, certificate, privileges or rights or any part thereof, together with CPC/CPCN with any other utility	Section 20 (g), C. A. No. 146 as amended; Section 43 (p), R. A. No. 9136	700	00	5,000	00
9. Authority to issue or increase capital stock	Section 20 (e), 40 (f), C. A. No. 146	700	00	3,000	00
II. APPLICATION/MOTION for the Provisional Approval of the above-mentioned Applications/Petitions	Section 8, E.O. No. 172; Section 44, R. A. No. 9136; Section 16 (c), C. A. No. 146 as amended	700	00	700	00
III. ANY APPLICATION other than the above, Petition, and Complaint (other than a consumer complaint) *		700	00	3,000	00

***The above schedule of fees and charges is without prejudice to other fees and charges that the Commission may impose pursuant to other rules and directives issued.**

IV. Supervision and Regulation Fee:					
For annual reimbursement of the expenses incurred by the ERC in the supervision	Section 40 (e) C. A. No. 146 as amended;				

<p>of electric utilities transmission companies and/or in the regulation or fixing of their rates.</p> <p>For each one hundred pesos or fraction thereof, of the capital stock subscribed or paid, or</p> <p>If no shares have been issued, for each one hundred pesos or fraction thereof of the capital invested, or of the property and equipment whichever is higher.</p> <p>The said fees shall be paid on or before September 30th of each year with a penalty of fifty per centum in case of delinquency; Provided, further, that if the fees or any balance thereof are not paid within sixty days from the said date, the penalty shall be increased one per centum for each month of delinquency thereafter.</p>	<p>Section 43 (b) (f) (k) and (s) R. A. No. 9136</p>	<p>1 00</p> <p>0 05</p>	<p>-</p> <p>-</p>	<p>-</p> <p>-</p>	<p>-</p> <p>-</p>
<p>V. Permit Fee:</p> <p>a) For the issuance or increase of capital stock (for each one hundred pesos or fraction thereof of the increased capital stock)</p> <p>b) For authorizing the increase of equipment, the installation of new units or authorizing the increase of capacity or the extension of means of general extensions in the service. (for each one hundred pesos or</p>	<p>Section 40 (f), 20 (e), C. A. No. 146</p> <p>Section 40 (g), C. A. No. 146 Section 43 (p), R. A. No. 9136</p>	<p>0 75</p> <p>0 75</p>	<p>-</p> <p>0 75</p>	<p>-</p> <p>0 75</p>	<p>-</p> <p>0 75</p>

fraction thereof of the increased capital)					
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NATURE/NAME OF FEES	LEGAL BASIS	FEES	
VI-A. For the issuance of Certificate of Compliance (COC) to independent Power Producers (for 5 years duration) pursuant to the standards set for the generation of electric power.	Section 6, R. A. No. 9136	10,000 (exclusive of actual cost for technical evaluation)	00
VI-B. For the issuance of Certificate of Compliance (COC) to the owner of a Self Generation Facilities with the following aggregate installed capacity (for 5 years duration) pursuant to the standards set for the generation of electric power.	Section 6, R. A. No. 9136		
100 kW and below		1,500 (exclusive of actual cost for technical evaluation)	00
101-500 kW		5,000 (exclusive of actual cost for technical evaluation)	00
501-999 kW		7,500 (exclusive of actual cost for technical evaluation)	00
1 MW and above		10,000 (exclusive of actual cost for technical evaluation)	00
VII. FOR THE ISSUANCE OF SUPPLIER'S LICENSE (for 3 years duration): For each one hundred pesos of the capital stock subscribed and paid up.	Section 6, 29 and 43 (p), R. A. No. 9136	0 (or Php10,000 whichever is	75 00

	The said fees shall be paid upon issuance of the Supplier's License.		higher)	
VIII.	FOR THE WESM METERING SERVICES PROVIDER'S CERTIFICATE OF AUTHORITY (CA) (for 3 years duration): For each one hundred pesos of the capital stock subscribed and paid up. The said fees shall be paid upon application or renewal of the CA.	Section 2.2.2 and 2.3.6 of the WESM Rules	0 75 (or Php10,000 whichever is higher)	00
IX.	FOR THE WHOLESALE AGGREGATOR'S CERTIFICATE OF REGISTRATION (for 4 years duration)	Section 30 of RA 9136	Php 10,000	00
X.	FOR THE RES METERING SERVICES PROVIDER'S CERTIFICATE OF AUTHORITY (CA) (for 3 years duration): For each one hundred pesos of the capital stock subscribed and paid up. The said fees shall be paid upon application or renewal of the CA.	ERC Case No. 2005-02 RM "Guidelines for the Issuance of Licenses to Retail Electricity Suppliers (RES), as amended	0 75 (or Php10,000 whichever is higher)	00

XI. LABORATORY FEES, for the inspection and certification of watt-hour meters made in the meter laboratory of the ERC are as follows: [Sec. 16 (f) and 40 (h) C. A. No. 146 as amended and Sec. 43 (b) R. A. No. 9136]

EQUIPMENT	ERC LABORATORY			FIELD TESTING
	RATES PER UNIT		ADDITIONAL COST	RATE PER UNIT
	Regulation Fee/Wholesaler /Retailer/Dealer Fee	Lifeline Rate for Residential Consumers	Programming of the Meter, If needed	Utilities w/ or w/o Supervision and Regulation fee/ wholesaler, retailer, dealer

1. SINGLE PHASE METER (electronic, hybrid or Ferraris)				
a) Without demand register	70.00	30.00		30.00
b) With demand register	100.00			40.00
c) With electronic demand register	130.00		150.00	50.00
2. POLY-PHASE METER Ferraris/Panel board (2 Stator)				
a) Without demand register	180.00			55.00
b) With demand register	210.00			80.00
c) With electronic demand register	240.00		150.00	95.00
Ferraris/ Panel Board (3 Stator)				
a) Without demand register	230.00			90.00
b) With demand register	260.00			100.00
c) With electronic demand register	290.00		150.00	115.00
3. ELECTRONIC METER (PP)	290.00		350.00	115.00
4. INTEGRATING PULSE METER	1,140.00		350.00	425.00
5. WATT HOUR METER STANDARD	290.00		350.00	115.00
6. CURRENT TRANSFORMERS	70.00			30.00
7. OTHER METERING INSTRUMENT	290.00		350.00	115.00
8. EVALUATION/ OTHER TEST	600.00			400.00

METERS brought into the ERC Meter Laboratory by the UTILITIES that are paying Supervision Fees, will be charged only the OPERATING EXPENSES component of fee in the testing and calibration of single phase meters, electronic meters (single phase and poly-phase) and other electronic standard or equipment. If a Special Testing Equipment (STE) will be used in the process, the ADDITIONAL cost component of the fee will likewise be charged.

METERS brought into the ERC Meter Laboratory by the UTILITIES that are not paying Supervision Fees, will be charged with the full cost of the testing and calibration of single phase meters, electronic meters (single phase and poly-phase) and other electronic standard or equipment.

LIFELINE RATE consisting of the **OPERATING EXPENSES** component of the testing fee will be applied to single phase meters brought into the ERC Meter Laboratory by walk-in residential consumers.

METERS brought into the ERC Meter Laboratory by the WHOLESALERS/RETAILERS/DEALERS who are engaged in the business of selling kilowatt-hour meters, will be charged the full cost of service rendered in testing and calibration of meters, namely: Salary Expense, Operating Expense and Additional cost expense for the use of Special Testing Equipment (STE) in the process.

7. TESTS OUTSIDE THE ERC METER LABORATORY

- a) **SPOT TEST OR FIELD TESTING SHALL REFER TO THE TESTING, INSPECTION OR CERTIFICATION CONDUCTED AND MADE BY THE ERC OUTSIDE ITS METER LABORATORY LOCATED IN THE ERC'S HEAD AND FIELD OFFICES.**
- b) **THE TOTAL CHARGES TO BE PAID FOR SPOT TEST OR FIELD TESTING SHALL BE THE RATE PER METER PLUS CHARGES EQUIVALENT TO ACTUAL EXPENSES (SUBJECT TO ACCOUNTING & AUDITING RULES AND REGULATIONS) INCURRED BY THE ENGINEERING/PERSONNEL ASSIGNED.**

XII. CERTIFIED true copies of official documents in the files of the Commission	Php 15.00/page
XIII. OTHER related documents (e.g. photocopies)	Php 2.00/page

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