

## INITIAL LIST OF PROPOSED SUBJECTS OF AMENDMENTS

PROVISION	DESCRIPTION	PROPOSAL	JUSTIFICATION
Art. 2	Rules Pertaining To Distribution Connection Assets And Services	Align the technical provisions contained in Article 2 with the provisions of the Philippine Grid and Distribution Codes.	The DSOAR merely carried the original technical provisions of ERB Resolution 95-21 and its amendments which were already modified by the aforementioned Codes
3.4.2	Interest on Bill Deposit	Rephrase the interest clause applicable to bill deposits.	The BSP has long allowed banks to dictate their own interest rates for loans by customers, so the phrase “prevailing interest rate for savings deposit approved by the BSP” is already misleading
3.5.6	Payment of Bills	Align the due dates for payment of regular bills.	The Magna Carta for Residential Electricity Consumers allows residential customers to pay their bills not later than nine (9) days from receipt of the notice, while other customer classes are given ten (10) days to settle their bills.
		Restore the privilege of paying at the time of disconnection to non-residential customers.	This privilege was inadvertently deleted from the DSOAR.
2.6.2; 2.6.10; 2.7.10;	Refund; CIAC	Review the provisions on extension of lines and facilities.	The 5-year recovery period is too short for a residential customer to recover the costs he incurred in constructing the same.
3.5.4	Estimated Bills	Refine the provisions on using estimates.	Under the DSOAR, DUs are only allowed to use two consecutive estimates based on certain methodologies, however, after using

			the same, these two estimates are still allowed to be adjusted on the next bill
2.6.8; 2.7.7	Easement	Review the provisions on rights of way.	These might run contrary to the provisions of the Constitution on eminent domain.
Art 4	Distribution Wheeling Service	Align with the WESM Rules and other Guidelines specially on contestable market	Consistency
	Re-distribution of power		To cover electric service or DU's customers that are redistributing electric power, i.e. condominiums, commercial complex, etc.
	Direct connections		To augment existing rules on directly connected end-users to the subtransmission lines.
	Transferred/sold sub-transmission asset		There are no existing rules to cover situations in the sub-transmission system once the sale of the said sub-transmission asset is approved, i.e. rates, billing, etc.