

Republic of the Philippines  
**ENERGY REGULATORY COMMISSION**  
San Miguel Avenue, Pasig City

**IN THE MATTER OF THE  
APPLICATION FOR THE APPROVAL  
OF CONNECTION CHARGES AND  
RESIDUAL SUBTRANSMISSION  
CHARGES FOR CALENDAR YEAR  
2009 ON THE EXCLUDED SERVICES  
COVERING THE EXISTING  
SUBTRANSMISSION ASSETS OF THE  
NATIONAL GRID CORPORATION OF  
THE PHILIPPINES (NGCP), WITH  
PRAYER FOR PROVISIONAL  
AUTHORITY**

**ERC CASE NO. 2009-153RC**

**NATIONAL GRID CORPORATION OF  
THE PHILIPPINES (NGCP),**

**Applicant.**

x ----- x

**APPLICATION**

Applicant **NATIONAL GRID CORPORATION OF THE PHILIPPINES  
(NGCP)**, by counsel, respectfully states:

1. NGCP is a corporation duly organized and existing under the laws of the Republic of the Philippines, with principal address at the NGCP Building, Quezon Avenue corner BIR Road, Diliman, Quezon City. It may be served with orders, notices, and other legal processes through the undersigned counsel.

2. NGCP is the corporate vehicle of the consortium awarded the concession to assume the power transmission functions of the National Transmission Corporation (TRANSCO) through public bidding, pursuant to Republic Act No. 9136, otherwise known as the "*Electric Power Industry Reform Act of 2001*" (EPIRA).

3. NGCP holds a franchise under Republic Act No. 9511 to engage in the business of conveying or transmitting electricity through high voltage backbone systems of interconnected transmission lines, substations and related facilities, and for other purposes. NGCP's franchise also includes the conduct of activities necessary to support the safe and reliable operation of the transmission system.

4. In addition, NGCP shall continue to operate and maintain the subtransmission systems which have not been disposed by TRANSCO.

5. Under the Concession Agreement between NGCP, the Power Sector Assets and Liabilities Management Corporation (PSALM) and TRANSCO, which took effect on 15 January 2009, PSALM granted NGCP, on an exclusive basis, the rights and responsibilities (a) to construct, install, finance, manage, improve, expand, operate, maintain, rehabilitate, repair, refurbish and replace the Transmission Assets; and (b) to bill and collect from Transmission Customers for its own account, such charges as the Regulated Entity may lawfully demand; and shall take over and operate the whole of TRANSCO's regulated transmission business as a going concern, and shall, as between TRANSCO and itself, be the sole representative of the Regulated Entity before this Honorable Commission.

6. Under the Concession Agreement, NGCP is mandated to provide open and non-discriminatory access to its transmission system to all electricity users and accordingly, assesses and collects transmission charges subject to the approval of this Honorable Commission.

x-----x

7. On October 17, 2003, this Honorable Commission issued a Resolution entitled "*Guidelines to the Sale and Transfer of the TransCo's Subtransmission Assets and the Franchising of Qualified Consortiums.*"

8. In Article III of the said Guidelines, this Honorable Commission established the criteria in distinguishing transmission assets from subtransmission assets. Thus, reference in the EPIRA to specific voltage levels in classifying assets into subtransmission assets and transmission assets ceased to apply. Under the said Guidelines, the classification of subtransmission assets shall be based on technical and functional criteria as provided in Section 2 thereof, which reads:

Section 2. Technical and Functional Criteria. The assets shall be classified based on the technical and functional criteria enumerated in Sections 4 and 6, Rule 6, Part II of the IRR of the Act, including, but not necessarily limited to, the following:

a) Directly Connected Generators.

Lines and power transformers and other assets held by TransCo or Buyer or Concessionaire, which allow the transmission of electricity to a Grid from one or more Directly Connected Generators, shall be classified as Transmission Assets

b) Directly Connected End-Users.

Radial, power transformers, related protection equipment, control system and other assets held by TransCo or its Buyer or Concessionaire which directly connect an End-User or group of End-User to a Grid and are exclusively dedicated to the service of that End-User or group of End-Users shall be classified as Subtransmission Assets

c) Directly Connected Load-End Substation.

Radial lines, power transformers, related protection equipment control systems and other assets held by TransCo or its Buyer or Concessionaire which directly connect a load-end substation of one or more Distribution Utilities to a Grid but no Directly Connected Generators shall be classified as Subtransmission Assets.

9. Pursuant to Section 43(f) of the EPIRA, this Honorable Commission promulgated the *Guidelines on the Methodology for Setting of Transmission*

x-----x

*Wheeling Rates* (TWRG), establishing a new methodology for setting TRANSCO's transmission wheeling rates under the Maximum Annual Revenue (MAR) cap.

10. Following the pertinent provisions of the TWRG, on 30 August 2005, TRANSCO filed its Application for the Second Regulatory Period docketed as ERC Case No. 2005-041RC entitled *"In the Matter of Undertaking A Revenue Reset for the National Transmission Corporation (TransCo) and Any Future Concessionaire Thereof For The Period 2006 to 2010 in Accordance With The Alternative Form of Rate Setting Methodology Under the Transmission Wheeling Rate Guidelines (TWRG)."*

11. On 13 June 2006, this Honorable Commission issued its Decision and Final Determination pertaining to the said Application, the pertinent portion of which reads:

2. To divide the reasonable costs which TransCo is allowed to recover during the Second Regulatory Period into three (3) components, to wit:

- a. Those costs related to the activities of providing Regulated Transmission Services as defined in the TWRG which are effectively provided by Transmission Assets as defined in the document entitled *"Guidelines for the Sale and Transfer of the TransCo's Sub-transmission Assets and the Franchising of Qualified Consortiums"* promulgated by the Commission on October 17, 2003;
- b. Those costs related to the activities of providing Transmission Connection Services as defined in the TWRG where the Transmission Connection Services are provided using Transmission Connection Assets (TCA) which are further defined in the document entitled *"Definition and Boundaries of Transmission Connection Assets"* (the CAD) promulgated by the Commission on May 23, 2006 (amended in August 2006 per ERC Resolution No. 41 – Applicant's note);
- c. Those costs related to the activities of providing Residual Sub-transmission Services which are those services provided using Residual Sub-transmission Assets (RSTA) which are defined as the Sub-transmission Assets as defined in the document entitled *"Guidelines for the Sale and Transfer of the TransCo's Subtransmission Assets and the Franchising of Qualified Consortiums"* less those Transmission Connection

x-----x

Assets defined in the document entitled "*Definition and Boundaries of Transmission Connection Assets*".

3. To order TransCo to treat the Transmission Connection Service and the Residual Subtransmission Service as Excluded Services under the TWRG but not to treat them as contestable unless otherwise ordered by the Commission;
  4. To order TransCo to recover the reasonable costs incurred in providing Transmission Connection Services and Residual Subtransmission Services under the document entitled "Rules, Terms and Conditions for the provision of Open Access Transmission Services", otherwise known as the OATS Rules, dated August 2004, as amended or under another document as approved by the Commission specifically for this purpose. (pp. 37-38, Decision dated June 13, 2006)
12. Effective at the commencement of the Second Regulatory Period on January 2006, this Honorable Commission carved out TRANSCO's Subtransmission Assets from the total regulatory asset base.
13. On 13 December 2006, this Honorable Commission approved the *Revised Rules, Terms and Conditions for the Provision of Open Access Transmission Service* (Revised OATS Rules)<sup>1</sup> which embodies the charging policy or the methodology in determining the applicable Connection Charges and Residual Subtransmission Charges (CC and RSTC).
14. On 22 September 2009, this Honorable Commission issued Resolution No. 21, Series of 2009, adopting amendments to the TWRG and renaming it as the *Rules For Setting Transmission Wheeling Rates* (RTWR). After the requisite publication, the RTWR became effective on 30 October 2009, thereby superseding the TWRG.
15. In accordance with the principles in Section 1.6.3 of the RTWR and the Revised OATS Rules, NGCP shall recover the sub-transmission cost of service outside of the Maximum Annual Revenue.

---

<sup>1</sup> 2006 Revised OATS Rules took effect on 25 December 2006.

x-----x

16. In accordance with the charging policy provided in Annex IV, Module F of the Revised OATS Rules, Applicant computes and determines the CC and RSTC for CY 2009 using the formula under Clauses F(AIV)3.2 and F(AIV)7.2 of the Revised OATS Rules, to wit:

$$\text{Charges (CC or RSTC)} = \frac{[\text{ODRC}_i \times \text{WACC}] + \text{D}_i + \text{O}_i + \text{T}_i + \text{R}_i}{12}$$

**Where:**

- ODRC<sub>i</sub> = is the Optimised Depreciated Replacement Cost of the Connection Assets or Residual Subtransmission Assets as determined under F(AIV)4.1 and F(AIV)8.1 of the Revised OATS Rules, subject to Rule B 20 of the OATS Rules
- WACC = is the Weighted Average Cost of Capital as determined under F(AIV)4.2 and F(AIV)8.2 of the Revised OATS Rules
- D<sub>i</sub> = is the depreciation cost of the Connection Asset or Residual Subtransmission Assets for the current year, as determined under F(AIV)4.1(c) and F(AIV)8.1 (c) of the Revised OATS Rules
- O<sub>i</sub> = is the operational and maintenance cost attributable to the Connection Asset of Residual Subtransmission Assets for the current year, as determined under F(AIV)4.3 and F(AIV)8.3 of the Revised OATS Rules
- T<sub>i</sub> = is the corporate tax expense attributable to the Connection Asset or Residual Subtransmission Assets for the current year, as determined under F(AIV)4.5 and F(AIV)8.5 of the Revised OATS Rules
- R<sub>i</sub> = is the short-fall, or surplus, in the Connection Charge or Residual Subtransmission Charge collected for that Connection Asset or Residual Subtransmission Assets, respectively, in the previous year, increased by an amount to reflect the time value of money calculated using the Weighted Average Cost of Capital as determined under F(AIV)4.2 of the Revised OATS Rules. If R<sub>t</sub> is a surplus, it shall be expressed as a negative.

17. For purposes of allocating the cost of Subtransmission Assets, identified as either Connection or Residual Subtransmission Assets in the Final Determination, where these are being used by two or more Transmission Customers, the formula provided in Clause F(AIV)7.3 of the Revised OATS Rules is applied, to wit:

x-----x

$$PRSC = \frac{BD_i}{\sum BD_i}$$

**Where:**

PRSC = refers to proportion of the Residual Subtransmission Charge

BD<sub>i</sub> = the Generator Billing Determinant as determined under F(AI)2.2, F(AI)2.3 & F(AI)2.4 or the Load Billing Determinant as determined under F(AI)3.2, F(AI)3.3 & F(AI)3.4 as the case may be, for the Transmission Customer at the relevant Connection Point

∑BD<sub>i</sub> = the sum of the Billing Determinants of all Transmission Customers at the relevant Connection Point

18. The following values and parameters established in the Final Determination were used in this Application to compute for the CC and RSTC for CY 2009:

<i>Particulars</i>	<i>Connection Charges</i>	<i>Residual Subtransmission Charges</i>
<b>Asset Classification</b>	<b>As identified and classified by the ERC in the Final Determination</b>	
<b>Asset Values</b>	<b>2004 ODRC Asset values rolled-forward to 2009</b>	
<b>Asset Composition</b>	<b>Inclusion of new assets commissioned and in operation as of December 2008 and disposal of sub-transmission assets to qualified distribution utilities</b>	
<b>WACC</b>	15.8739%	<b>15.8739%</b>
<b>OPEX<sup>2</sup></b>	P110.1Mn	<b>P236.1Mn</b>
<b>Proposed Franchise Tax</b>	P22.41Mn	<b>P49.48Mn</b>
<b>Other Taxes<sup>3</sup></b>	P11Mn	<b>P23.3Mn</b>
<b>Billing Determinant (kW)</b>	<b>Actual recorded billing determinants (kW) of 2008 were used to allocate the cost of assets, particularly to those being shared.</b>	

19. In the present Application for the CC and RSTC for CY 2009, NGCP utilized the 2008 data on customers' billing determinants and 2008 asset configurations. For this purpose, the allocation to customers of the cost of assets, OPEX and taxes, particularly to those who share the same subtransmission

<sup>2</sup> 2008 Opex level in Tables 7.5 and 7.6 (pages 134 & 135) of the Final Determination.

<sup>3</sup> 2008 Other Tax levels in Table 7.5 and 7.6 (pages 134 & 135) of the Final Determination.

x-----x

assets and service, will at least reflect the most recent usage of the assets and provision of service.

20. The rolled-forward value of the Connection or Residual Subtransmission assets do not include the ERC-approved capital expenditure levels<sup>4</sup> and disposals in the Final Determination, shown in the Table A below:

<b>ERC-APPROVED CAPITAL EXPENDITURES &amp; DISPOSAL, Nominal (Php Mn)</b>					
<b>Asset type</b>	<b>2005</b>	<b>2006</b>	<b>2007</b>	<b>2008</b>	<b>2009</b>
<b>Connection</b>	<b>185.9</b>	<b>128.7</b>	<b>189.0</b>	<b>81.2</b>	<b>66.3</b>
<b>Residual Subtransmission</b>	<b>2.3</b>	<b>95.8</b>	<b>325.5</b>	<b>466.2</b>	<b>43.7</b>
<b>ERC-APPROVED DISPOSAL, Nominal (Php Mn)</b>					
<b>Asset type</b>	<b>2005</b>	<b>2006</b>	<b>2007</b>	<b>2008</b>	<b>2009</b>
<b>Connection</b>	<b>485.1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Residual Subtransmission</b>	<b>1,040.4</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

21. Based on the Revised OATS Rules formula, only actual capital expenditures should be considered in the computation of CC and RSTC. Thus, only the actual capital expenditures associated with subtransmission assets recorded prior to CY 2009 are considered in the costs of assets as rolled-forward in the present Application.

22. Subtransmission assets disposed of in 2008 and earlier are excluded in the computation of the CC and RSTC for CY 2009. These subtransmission assets are the subject of sales contracts and lease purchase agreements duly approved by ERC and have been transferred to the possession of qualified buyers. Table B below shows the list of Distribution Utilities with duly transferred subtransmission assets.

**Table B. List of Distribution Utilities with Duly Transferred Subtransmission Assets**

<b>Distribution Utility</b>	<b>Date of Turnover</b>
<i>San Fernando Electric Light and Power (SFELAPCO)</i>	<b>30 August 2006</b>
<i>Cabanatuan Electric Corporation</i>	<b>29 November 2006</b>

<sup>4</sup> Tables 5.18 and 5.19 (page 89) of the Final Determination.

x-----x

(CELCOR) Angeles Electric Corporation (AEC)	<b>28 May 2007</b>
Tarlac II Electric Cooperative, Inc. (TARELCO II)	<b>24 December 2008</b>
Subic Enerzone (SEZC)	<b>25 September 2008</b>
Tarlac Electric., Inc. (TEI)	<b>19 October 2007</b>
Dagupan Electric Corporation (DECORP)	<b>16 January 2009</b>
MERALCO	<b>26 September 2008</b>
Negros Occidental Electric Cooperative (NOCECO)	<b>2 May 2008.</b>
Visayan Electric Company (VECO)	<b>24 June &amp; 21 November 2008</b>
Bohol I Electric Cooperative (BOHECO I)	<b>3 December 2007</b>
Central Negros Electric Cooperative (CENECO)	<b>20 October 2008.</b>
Misamis Oriental I Electric Cooperative (MORESCO I)	<b>12 January 2009</b>
Misamis Oriental II Electric Cooperative (MORESCO II)	<b>10 November 2008</b>

23. NGCP is aware that with the ERC approval of the 2007<sup>5</sup> charges, TRANSCO was able to collect these charges only in CY 2008, which represents delay of one (1) year from the intended period of imposition/ collection.

24. Similarly, the costs for services provided in CY 2008 utilizing subtransmission assets are being recovered in CY 2009.

25. Given the one-year delay in the recovery of revenue from subtransmission services, any changes or modifications in these services in a given year (including asset disposals, new connections to the subtransmission assets, increases or decreases in demand or energy consumption and others related factors) will not affect the amount to be charged to the connected customers for that particular year. Such changes, however, are accounted for in the calculation of charges for services to be rendered in the subsequent years.

<sup>5</sup> ERC Decision dated 7 December 2007 in ERC Case No. 2007-07RC.

x-----x

26. Accordingly subtransmission assets, the sales of which have been approved by this Honorable Commission and possession of which may have been transferred in 2009, are still included in the design and computation of the CC and RSTC for CY 2009. The inclusion of these assets in the said CC and RSTC shall cease only upon full recovery of the revenue from services rendered up to the date of sale or transfer of possession of these assets. Table C below shows the list of the Distribution Utilities which are party to the sale of said assets.

**Table C. List of Qualified Distribution Utilities with ERC – Approved/Disapproved Sales Contract**

<i>Distribution Utility</i>	<i>Date of Turnover</i>
<i>Lima Utilities Corporation (LUC)</i>	<b>25 May 2009</b>
<i>VMC Rural Electric Service Cooperative (VRESCO)</i>	<b>4 May 2009</b>
<i>Bohol II Electric Cooperative (BOHECO II)</i>	<b>3 April 2009</b>
<i>South Cotabato I Electric Cooperative (SOCOTECO I)</i>	<b>12 March 2009</b>
<i>Cotabato Electric Cooperative (COTELCO)</i>	<b>10 June 2009</b>
<i>Agusan Norte Electric Cooperative, Inc. (ANECO)</i>	<b>9 September 2009</b>
<i>Misamis Occidental II Electric Cooperative (MOELCI II)</i>	<b>3 April 2009</b>

27. Generally, NGCP shall bill customers of CC and RSTC until such time that the assets are sold and transferred to the qualified distribution utilities. However, NGCP adopts TRANSCO's earlier position that with the delayed implementation of the 2007 CC and RSTC, NGCP shall cease billing the corresponding CC and RSTC on the assets that are sold and are already transferred only after the revenue from services rendered up to the time of transfer has been fully recovered.

28. This approach is consistent with ERC issued Resolution No. 1, Series of 2009, which states for the following:

Section 5. TRANSCO Rates. TransCo will continue to bill or collect any uncollected connection and residual charges resulting from the one (1) year deferred charges as approved by the ERC.

x-----x

x x x

If the subject subtransmission asset has a directly connected customer, the DU who acquired the asset shall bill such customer in accordance with Section 6, Article V hereof and any uncollected/unpaid subtransmission charges, if any (prior to the transfer of possession) shall be billed by TRANSCO to the DU who acquired the asset. If the acquired line has a directly connected customer, the acquiring DU shall become the customer of TRANSCO, and any subtransmission charges shall be billed to the DU and not to the directly-connected customer.

TransCo will likewise continue to bill the corresponding subtransmission rates to any entity connected to the subtransmission assets that have not been acquired by a Qualified Distribution Utility or Qualified Consortium or entities duly authorized by PEZA to operate within the EZs.(pp. 5 - 6, Resolution 1, Series of 2009 dated January 26, 2009).

29. For this Application, NGCP stresses that the following factors are used in the building block computation of CC and RSTC for CY 2009 :

- a) Depreciation for the years 2005, 2006, 2007, 2008 and 2009 were considered;
- b) Return on Capital:
  - 2004 values of Subtransmission assets were rolled-forward to closing values of CY2005, CY2006, CY2007, CY2008, taking into account actual capital expenditures. The rolled-forward for CY2009 does not take into account capital expenditures;
  - 2004 values of Subtransmission assets were rolled-forward to closing values of CY2005, CY2006, CY2007, CY2008, taking into account the disposals covered by contracts submitted to the Honorable Commission for approval. The rolled-forward value for CY2009 does not take into account the disposal covered by contracts submitted to the Honorable Commission for approval;
  - In the rolling forward of assets no IDC Adjustment factors<sup>6</sup> of 1.08% and 0.93% or any escalation factor were imputed in the calculation;
- c) ERC-approved OPEX levels covered in the Final Determination were allocated based on particular customer assets over the total identified Connection or Residual Subtransmission Assets or the formula of:

$$\frac{\text{Optimized Depreciated Replacement Cost}}{\sum \text{Optimized Depreciated Replacement Cost}} \times \text{OPEX}$$

- d) Only qualified Connection and/or Residual Subtransmission assets are to be billed and used in the computation of the appropriate charges. As referred to herein, qualified subtransmission assets refer to lines, substations and such other facilities, including capital maintenance cost therefor, that were identified by this Honorable Commission in the 2nd Regulatory Period Decision and Final Determination as subtransmission assets providing service to connected customers

<sup>6</sup> IDC adjustment Factor in Table 5.11 (page 84) of the Final Determination.

x-----x

30. Under Republic Act No. 9511, NGCP shall pay a franchise tax equivalent to three percent (3%) of all gross receipts, and is exempt from all other taxes. Consistent with the foregoing, NGCP proposes the following in the computation of the CC and RSTC:

- The corporate income tax, determined at Php307.8 million for CC and Php644.7 million for RSTC levels in the Second Regulatory Period Final Determination, shall be pegged at zero;
- The three percent (3%) Franchise Tax shall be included and computed as follows:

$$\text{Franchise Tax} = 3\% * \text{Total Charge}$$

Where:

$$\text{Total Charge} = \frac{[(\text{ODRCave} * \text{WACC}) + (\text{Depreciation}) + (\text{OPEX}) + (\text{Other Taxes})]}{0.97}$$

31. The relevant provision of Republic Act No. 9511 reads as follows:

**Section 9. Tax Provisions.** - In consideration of the franchise and rights hereby granted, the Grantee, its successors or assigns, shall pay a franchise tax equivalent to three percent (3%) of all gross receipts derived by the Grantee from its operation under this franchise. Said tax shall in lieu of income tax and any and all taxes, duties, fees and charges of any kind, nature or description levied, established or collected by any authority whatsoever, local or national, on its franchise, rights, privileges, receipts, revenues and profits, and on properties used in connection with its franchise, from which taxes, duties and charges, the Grantee is hereby expressly exempted: *Provided*, That the Grantee, its successors or assigns, shall be liable to pay the same taxes on their real estate, buildings and personal property, exclusive of this franchise, as other corporations are now or hereby may be required by law to pay: *Provided, further*, That payment by Grantee of the concession fees due to PSALM under the concession agreement shall not be subject to income tax and value-added tax (VAT).(emphasis supplied)

32. In relation thereto, the Bureau of Internal Revenue issued a Ruling dated 16 October 2009 stating as follows:

Section 9 of R.A. No. 9511 specifically imposes upon NGCP a tax on its franchise equivalent to three percent (3%) of all gross receipts derived from its operations. Pursuant to the same provision, said franchise tax shall be in lieu of income tax and any and all taxes of any kind, nature or description on its franchise, rights, privileges, receipts, revenues and profits, and on properties used in connection with its franchise, from

x----- x

which taxes NGCP is expressly exempt. By clear import of the law, there is no question that under Section 9 of R.A. No. 9511, NGCP is exempt from income tax on all income derived from all its business activities included within the scope of its franchise.

33. It is intended that the CC and RSTC of customers will be adjusted, on an annual basis, once assets are effectively disposed of and capital expenditures are incurred.

34. Consistent with the pertinent recovery formula in Annex IV, Module F of the Revised OATS Rules and the foregoing, the CC and RSTC for CY 2009 per customer are provided in the Table C below, to wit:

CUSTOMER	2008 CC & RSTC	PROPOSED CC & RSTC FOR CY 2009		
	TOTAL SUB-T CHARGES, PHP	CONNECTION SUB-T CHARGE, PHP	RESIDUAL SUB-T CHARGE, PHP	TOTAL SUB-T CHARGES, PHP
<b>TOTAL PHILIPPINES</b>	327,729,612.63	68,009,853.08	151,246,070.89	219,255,923.96
<b>METRO MANILA</b>	20,618,764.87	544,521.72	7,207,322.76	7,751,844.49
1 MANILA ELECTRIC COMPANY (MERALCO_North)	3,655,867.13	-	102,529.19	102,529.19
2 MANILA ELECTRIC COMPANY (MERALCO_South)	16,962,897.74	544,521.72	7,104,793.57	7,649,315.29
<b>TOTAL NORTH LUZON</b>	83,410,161.93	14,353,658.86	38,142,438.77	52,496,097.64
<b>NORTH LUZON - DISTRICT 1</b>	13,713,343.51	4,029,308.03	5,086,002.87	9,115,310.90
1 ABRA ELECTRIC COOPERATIVE, INC. (ABRECO)	1,563,455.41	376,280.66	1,790,751.30	2,167,031.97
2 HOLCIM PHILIPPINES, INC. (UCC-BACNOTAN)	476,385.39	216,468.64	163,073.19	379,541.83
3 ILOCOS NORTE ELECTRIC COOPERATIVE, INC. (INEC)	4,569,902.10	1,181,419.54	976,081.99	2,157,501.53
4 ILOCOS SUR ELECTRIC COOPERATIVE, INC. (ISECO)	2,650,897.87	753,738.81	1,053,058.31	1,806,797.12
5 LA UNION ELECTRIC COMPANY, INC. (LUECO)	1,494,272.35	670,261.64	217,323.80	887,585.44
6 LA UNION ELECTRIC COOPERATIVE (LUELCO)	2,942,018.43	831,138.73	866,933.62	1,698,072.35
7 NORTHWIND POWER DEVELOPMENT CORPORATION	16,411.96	-	18,780.67	18,780.67
<b>NORTH LUZON - DISTRICT 2</b>	3,390,453.10	1,218,631.56	696,392.82	1,915,024.39
1 BENGUET ELECTRIC COOPERATIVE, INC. (BENECO)	2,050,826.14	365,658.73	553,868.57	919,527.29

**APPLICATION FOR THE APPROVAL OF THE CONNECTION AND RESIDUAL SUBTRANSMISSION CHARGES FOR THE CY 2009**

x-----x

		2008 CC & RSTC	PROPOSED CC & RSTC FOR CY 2009		
CUSTOMER		TOTAL SUB-T CHARGES, PHP	CONNECTION SUB-T CHARGE, PHP	RESIDUAL SUB-T CHARGE, PHP	TOTAL SUB-T CHARGES, PHP
2	LEPANTO CONSOLIDATED MINING COMPANY	426,169.06	288,953.97	4,091.37	293,045.34
3	MT. PROVINCE ELECTRIC COOPERATIVE (MOPRECO)	913,457.90	564,018.87	138,432.89	702,451.76
<b>NORTH LUZON - DISTRICT 2</b>		<b>1,020,541.33</b>	<b>305,239.49</b>	<b>294,700.75</b>	<b>599,940.25</b>
1	BAGUIO CITY ECOZONE (PEZA-Baguió)	10,618.31	-	43,266.21	43,266.21
2	BENGUET CORPORATION, INC. (BALATOC MINES)	60,691.26	4,971.05	13,900.47	18,871.52
3	ITOGON-SUYOC RESOURCES, INC.	61,067.91	25,879.65	23,602.91	49,482.57
4	NIA-AMPUCAO (MRIIS)	413.41	100.96	235.32	336.28
5	PHILEX MINING CORPORATION	887,591.89	274,233.43	213,693.50	487,926.94
6	HYDRO ELECTRIC POWER DEVELOPMENT CORPORATION	158.55	54.40	2.35	56.74
<b>NORTH LUZON - DISTRICT 3</b>		<b>18,479,500.17</b>	<b>3,407,467.49</b>	<b>9,141,949.62</b>	<b>12,549,417.11</b>
1	AURORA ELECTRIC COOPERATIVE (AURELCO)	1,125,523.79	-	987,250.66	987,250.66
2	CABANATUAN ELECTRIC CORPORATION (CELCOR)	548,263.59	-	395,467.68	395,467.68
3	CENTRAL LUZON STATE UNIVERSITY (CLSU)	63,621.84	-	48,679.95	48,679.95
4	CENTRAL PANGASINAN ELECTRIC COOPERATIVE (CENPELCO)	3,110,559.55	556,231.75	1,459,804.32	2,016,036.07
5	DAGUPAN ELECTRIC CORPORATION (DECORP)	1,534,458.62	-	347,799.89	347,799.89
6	EDONG ICE PLANT & COLD STORAGE	278,573.42	-	175,499.56	175,499.56
7	GAPAN ICE PLANT & COLD STORAGE	141,979.46	13,506.66	60,995.38	74,502.04
8	LGU-PAMES, PANTABANGAN	106,860.26	-	117,074.23	117,074.23
9	NUEVA ECIJA II ELECTRIC COOPERATIVE (NEECO II) - AREA 2 (formerly NEA MGMT. TEAM)	2,126,952.32	13,733.33	1,295,256.04	1,308,989.38
10	NIA-UPRIIS-PANTABANGAN	8,097.88	-	6,268.60	6,268.60
11	NORTHERN CEMENT CORPORATION (NCC)	1,181,472.80	-	843,460.48	843,460.48
12	NUEVA ECIJA I ELECTRIC COOPERATIVE (NEECO I)	1,393,951.40	-	1,063,915.79	1,063,915.79
13	NUEVA ECIJA II ELECTRIC COOPERATIVE (NEECO II) - AREA 1	3,345,128.60	1,256,615.53	959,201.98	2,215,817.51
14	PANGASINAN I ELECTRIC COOPERATIVE (PANELCO I)	641,179.44	495,817.65	137,038.51	632,856.16
15	PANGASINAN III ELECTRIC COOPERATIVE (PANELCO III)	2,226,033.33	1,046,659.09	628,446.59	1,675,105.68
16	ROSALES ICE PLANT	-	-	3,783.08	3,783.08
17	SAN JOSE ELECTRIC COOPERATIVE (SAJELCO)	597,675.09	24,903.49	500,297.83	525,201.32
18	MASIWAY HYDROELECTRIC POWER PLANT	49,168.79	-	55,865.46	55,865.46
19	OLIVER ENTERPRISES	-	-	55,843.57	55,843.57
<b>NORTH LUZON - DISTRICT 4</b>		<b>15,510,177.54</b>	<b>1,640,902.84</b>	<b>8,752,884.54</b>	<b>10,393,787.38</b>
1	CAGAYAN I ELECTRIC COOPERATIVE, INC. (CAGELCO I)	1,253,972.82	-	846,205.80	846,205.80
2	CAGAYAN II ELECTRIC COOPERATIVE, INC. (CAGELCO II)	2,659,634.48	-	1,134,565.18	1,134,565.18
3	IFUGAO ELECTRIC COOPERATIVE (IFELCO)	1,742,329.37	548,297.86	685,449.09	1,233,746.95

**APPLICATION FOR THE APPROVAL OF THE  
CONNECTION AND RESIDUAL SUBTRANSMISSION  
CHARGES FOR THE CY 2009**

x ----- x

		2008 CC & RSTC	PROPOSED CC & RSTC FOR CY 2009		
CUSTOMER		TOTAL SUB-T CHARGES, PHP	CONNECTION SUB-T CHARGE, PHP	RESIDUAL SUB-T CHARGE, PHP	TOTAL SUB-T CHARGES, PHP
4	ISABELA I ELECTRIC COOPERATIVE, INC. (ISELCO I)	2,054,792.51	366,666.37	1,984,692.77	2,351,359.14
5	ISABELA II ELECTRIC COOPERATIVE, INC. (ISELCO II)	4,937,246.44	497,275.42	2,207,117.97	2,704,393.39
6	IGUIG-ALCALA-AMULONG PUMP IRRIGATION SYSTEM (NIA-AMULONG)	22,793.33	-	15,984.99	15,984.99
7	KALINGA APAYAO ELECTRIC COOPERATIVE, INC. (KAELCO)	1,082,545.15	-	868,753.18	868,753.18
8	MAGAPIT PUMP IRRIGATION SYSTEM	67,226.93	-	46,552.07	46,552.07
9	NATIONAL IRRIGATION ADMINISTRATION - BALIGATAN	146,718.37	-	3,063.21	3,063.21
10	NIA - MARIIS DISTRICT III (NIA-GAMU)	114,197.63	3,970.88	2,977.14	6,948.03
11	NIA - MARIIS DISTRICT IV (NIA-CAUAYAN)	52,219.57	12,678.92	34,575.54	47,254.46
12	NUOVA VIZCAYA ELECTRIC COOPERATIVE (NUVELCO)	720,055.97	169,956.95	452,914.46	622,871.41
13	QUIRINO ELECTRIC COOPERATIVE (QUIRELCO)	600,284.10	42,056.44	457,177.31	499,233.75
14	SOLANA PUMP IRRIGATION SYSTEM (NIA-ENRILE)	56,160.86	-	12,855.82	12,855.82
<b>NORTH LUZON - DISTRICT 5</b>		<b>16,187,498.17</b>	<b>200,025.91</b>	<b>8,043,756.75</b>	<b>8,243,782.65</b>
1	BATAAN 2020, INC. (formerly BPPMI)	1,532,558.13	-	1,054,926.72	1,054,926.72
2	BATAAN ECONOMIC ZONE (TRANSCO - BEZ) (formerly EPZA-BATAAN)	842,564.19	-	-	-
3	BATAAN REFINING CORPORATION (formerly PETRON CORPORATION)	1,101,625.54	-	45,079.33	45,079.33
4	BATAAN TECHNOLOGY PARK, INC. (BTPI)	194,174.85	-	67,455.74	67,455.74
5	CONSORT LAND, INC.	352,746.22	-	160,785.17	160,785.17
6	COTO MINES	81,035.07	-	54,341.53	54,341.53
7	DIVERSIFIED ECOZONE CORPORATION	143,559.45	-	-	-
8	GOVERNMENT ARSENAL & AMMUNITION PLANT	68,328.75	487.34	89,900.96	90,388.30
9	MIRANT-Bataan Polyethylene Corporation - T1	-	-	-	-
10	OLONGAPO CITY GOVERNMENT	169,783.10	-	117,182.59	117,182.59
11	ORICA PHILIPPINES, INC. (formerly PHIL. EXPLOSIVES CORP.)	43,520.81	325.66	60,075.02	60,400.68
12	PENINSULA ELECTRIC COOPERATIVE (PENELCO)	6,162,491.65	739.84	3,633,070.15	3,633,809.99
13	PHOENIX POLYPROPYLENE CORPORATION (formerly Petro Corp.)	178,699.38	-	104,780.30	104,780.30
14	GRAND PLANTERS INTERNATIONAL, INC. (formerly PLANTERS PRODUCTS INC.)	130,551.43	81,413.08	-	81,413.08
15	PNPP - NPC HOUSING (BAGAC)	278,795.84	-	206,390.66	206,390.66
16	PNPP - NAPOT	437,290.85	-	212,298.38	212,298.38
17	PUYAT FLOORING PRODUCTS, INC.	65,837.39	-	18,465.68	18,465.68
18	RADIO VERITAS ASIA	62,399.91	-	56,845.27	56,845.27
19	RGS ICE PLANT & COLD STORAGE	133,861.06	-	35,453.48	35,453.48
20	SUBIC ENERZONE DEVELOPMENT CORPORATION (SEDC)	1,790,775.04	-	351,547.78	351,547.78
21	ZAMBALES I ELECTRIC COOPERATIVE (ZAMECO I)	925,865.56	-	756,957.63	756,957.63
22	ZAMBALES II ELECTRIC COOPERATIVE (ZAMECO II)	1,491,033.94	117,059.98	997,505.92	1,114,565.89
23	KABAYAN Ice Plant & Cold Storage	-	-	20,694.44	20,694.44

**APPLICATION FOR THE APPROVAL OF THE  
CONNECTION AND RESIDUAL SUBTRANSMISSION  
CHARGES FOR THE CY 2009**

x-----x

CUSTOMER	2008 CC & RSTC	PROPOSED CC & RSTC FOR CY 2009		
	TOTAL SUB-T CHARGES, PHP	CONNECTION SUB-T CHARGE, PHP	RESIDUAL SUB-T CHARGE, PHP	TOTAL SUB-T CHARGES, PHP
<b>NORTH LUZON - DISTRICT 6</b>	<b>14,745,073.76</b>	<b>3,552,083.54</b>	<b>6,107,286.73</b>	<b>9,659,370.27</b>
1 ANGELES ELECTRIC CORPORATION (AEC)	605,575.37	196,115.01	1,876.22	197,991.23
2 BASA AIR BASE(PAF)	104,681.35	-	60,927.34	60,927.34
3 BEVERAGE PACKAGING SPECIALIST, INC. (BPSI)	224,503.17	112,651.71	26,650.87	139,302.58
4 CENTRAL AZUCARRERA DE TARLAC (CAT)	278,754.24	11,619.59	35,701.27	47,320.86
5 CDC - TEXAS INSTRUMENT	-	150,754.29	116,827.68	267,581.97
6 CLARK ELECTRIC DISTRIBUTION CORPORATION (CEDC)	1,482,309.63	-	572,029.89	572,029.89
7 CURRIMAO ALUMINUM CORPORATION	30,642.88	21,592.92	9,888.20	31,481.12
8 INDUSTRIAL GAS COMPANY, INC. (INGASCO)	13,221.66	2,449.56	2,037.30	4,486.86
9 PAMPANGA I ELECTRIC COOPERATIVE, INC. (PELCO I)	862,252.17	-	254,543.56	254,543.56
10 PAMPANGA II ELECTRIC COOPERATIVE, INC. (PELCO II)	1,208,371.98	-	999,327.69	999,327.69
11 PAMPANGA III ELECTRIC COOPERATIVE, INC. (PELCO III)	1,508,804.06	135,509.82	208,849.35	344,359.17
12 PAMPANGA RURAL ELECTRIC COOPERATIVE (PRESCO)	137,854.00	-	62,069.26	62,069.26
13 SAN FERNANDO ELECTRIC LIGHT & POWER COMPANY, INC. (SFELAPCO)	3,326,827.87	1,185,945.56	280,568.20	1,466,513.76
14 SFELAPCO (formerly GS MANALAC // MANSON ENTERPRISES)	288,264.55	-	172,464.90	172,464.90
15 SKK STEEL CORPORATION	1,409,652.12	322,887.92	388,483.71	711,371.63
16 STRONGHOLD STEEL CORPORATION (formerly MILWAUKEE INDUSTRIES)	620,896.02	179,579.03	362,091.88	541,670.91
17 TARLAC ELECTRIC, INC. (TEI)	494,344.63	301,508.58	560,794.42	862,303.00
18 TARLAC I ELECTRIC COOPERATIVE, INC. (TARELCO I)	1,446,516.78	247,672.63	1,080,204.98	1,327,877.61
19 TARLAC II ELECTRIC COOPERATIVE, INC. (TARELCO II)	478,114.97	301,508.58	356,863.64	658,372.22
20 UNITED PULP COMPANY, INC. (UPPC)	63,420.10	58,930.81	74,745.76	133,676.57
21 ASIA PACIFIC ENERGY CORPORATION (APEC)	160,066.23	18,649.31	199,874.01	218,523.32
22 MELTERS STEEL CORPORATION	-	53,059.41	277.93	53,337.34
23 CONSOLIDATED INDUSTRIAL GASES, INC.	-	251,648.83	280,188.66	531,837.49
<b>NORTH LUZON - DISTRICT 7</b>	<b>363,574.34</b>	<b>-</b>	<b>19,464.69</b>	<b>19,464.69</b>
1 SOLID NORTH MINERAL CORPORATION (formerly CENTRAL CEMENT CORP. // BACNOTAN CEMENT CORP.)	128.75	-	197.59	197.59
2 REPUBLIC CEMENT CORPORATION - NORZAGARAY PLANT (formerly FORTUNE CEMENT CORP. // COC)	-	-	-	-
3 REPUBLIC CEMENT CORPORATION - BULACAN PLANT (formerly TEAM ENERGY // MIRANT-REPUBLIC CEMENT)	-	-	-	-
4 TEAM ENERGY (formerly SOLID DEV'T. CORP.)	276,562.98	-	15,057.77	15,057.77
5 MUNICIPALITY OF NORZAGARAY	74,566.31	-	735.54	735.54
6 NATIONAL IRRIGATION ADMINISTRATION - AMRIS	12,316.31	-	3,062.54	3,062.54
7 EAGLE CEMENT	-	-	411.25	411.25

**APPLICATION FOR THE APPROVAL OF THE  
CONNECTION AND RESIDUAL SUBTRANSMISSION  
CHARGES FOR THE CY 2009**

x ----- x

		2008 CC & RSTC	PROPOSED CC & RSTC FOR CY 2009		
CUSTOMER		TOTAL SUB-T CHARGES, PHP	CONNECTION SUB-T CHARGE, PHP	RESIDUAL SUB-T CHARGE, PHP	TOTAL SUB-T CHARGES, PHP
<b>TOTAL SOUTH LUZON</b>		<b>36,689,171.29</b>	<b>10,487,175.80</b>	<b>20,549,801.88</b>	<b>31,036,977.68</b>
<b>SOUTH LUZON - DISTRICT 1</b>		<b>13,165,717.73</b>	<b>2,498,436.46</b>	<b>8,067,246.28</b>	<b>10,565,682.74</b>
1	ATLANTIC GULF & PACIFIC COMPANY (AG&P)	47,978.50	-	27,049.09	27,049.09
2	BABCOCK HITACHI, INC.	27,280.50	-	20,511.11	20,511.11
3	BACNOTAN STEEL INDUSTRIES, INC.	-	-	-	-
4	BATANGAS BAY TERMINAL, INC. (BBTI)	2,296.18	-	1,593.31	1,593.31
5	BATANGAS CITY WATER DISTRICT	137,098.58	30,680.63	226,176.07	256,856.71
6	BATANGAS I ELECTRIC COOPERATIVE (BATELEC I)	2,108,676.45	4,551.76	1,870,680.55	1,875,232.31
7	BATANGAS II ELECTRIC COOPERATIVE (BATELEC II)	4,277,460.75	1,882.72	3,638,238.85	3,640,121.57
8	COCO-CHEMICAL INDUSTRIES (COCOHEM)	218,427.26	-	247,862.33	247,862.33
9	CORDERO ICE PLANT	67,851.16	-	83,515.93	83,515.93
10	ENGINEERING EQUIPMENT, INC. (EEI)	25,940.99	-	9,771.53	9,771.53
11	ERNESTO C. SUPETRAN COMPANY, INC. (ECSCO Inc.)	47,882.95	-	64,577.96	64,577.96
12	FERNANDO AIR BASE	140,928.44	1,024.41	25,174.94	26,199.35
13	FIRST PHILIPPINES INDUSTRIAL CORPORATION	2,300.96	-	3,041.20	3,041.20
14	REPUBLIC CEMENT CORPORATION - BATANGAS PLANT (formerly FORTUNE CEMENT CORP.)	778,489.59	591,483.93	93,420.80	684,904.73
15	GENERAL MILLING CORPORATION - BATANGAS	9,545.87	776.70	1,748.94	2,525.64
16	IBAAN ELECTRIC & ENGINEERING CORPORATION (IEEC)	55,147.91	-	44,892.58	44,892.58
17	KEPPEL PHILIPPINE SHIPYARD	75,300.32	-	77,316.22	77,316.22
18	LIMA UTILITIES CORPORATION, INC.	1,729,171.10	1,276,964.03	103,437.32	1,380,401.35
19	LIPA ICE PLANT	93,167.49	605.29	14,875.17	15,480.46
20	MUNICIPALITY OF BAUAN	970,349.21	121,883.76	131,666.65	253,550.42
21	PHILIPPINE ECONOMIC ZONE AUTHORITY (formerly CEZ)	1,503,924.58	-	1,137,328.25	1,137,328.25
22	PHILIPPINE TOWNSHIPS, INC. (PHILTOWN)	75,815.40	-	124,145.04	124,145.04
23	PILIPINAS SHELL	780.96	11,451.36	25,785.48	37,236.84
24	PUYAT STEEL CORPORATION	36,879.25	-	33,566.25	33,566.25
25	SAN MIGUEL MILLS, INC. - BATANGAS	119,263.41	25,721.02	57,917.06	83,638.08
26	STEEL CORPORATION OF THE PHILIPPINES (formerly STEEL CORP. OF BATANGAS)	608,372.01	431,410.84	-	431,410.84
27	COASTAL BAY CHEMICAL, INC. (formerly UNION CARBIDE PHIL.)	5,387.91	-	2,953.64	2,953.64
<b>SOUTH LUZON - DISTRICT 2</b>		<b>4,238,534.66</b>	<b>227,769.48</b>	<b>2,362,220.40</b>	<b>2,589,989.88</b>
1	BOY SCOUT OF THE PHILIPPINES (BSP)	71,093.32	5,801.47	18,387.02	24,188.49
2	CANLUBANG SUGAR ESTATE	488,855.34	19,622.52	249,130.74	268,753.26
3	ECOSYSTEM RESEARCH & DEVELOPMENT BUREAU	37,646.07	4,879.46	14,725.77	19,605.23
4	FIRST LAGUNA ELECTRIC COOPERATIVE, INC. (FLECO)	1,061,970.32	67,497.60	568,260.55	635,758.14

APPLICATION FOR THE APPROVAL OF THE  
CONNECTION AND RESIDUAL SUBTRANSMISSION  
CHARGES FOR THE CY 2009

x-----x

CUSTOMER		2008 CC & RSTC	PROPOSED CC & RSTC FOR CY 2009		
		TOTAL SUB-T CHARGES, PHP	CONNECTION SUB-T CHARGE, PHP	RESIDUAL SUB-T CHARGE, PHP	TOTAL SUB-T CHARGES, PHP
5	FOREST PRODUCTS RESEARCH INSTITUTE	35,507.03	4,660.77	14,065.77	18,726.54
6	INTERNATIONAL RICE RESEARCH INSTITUTE (IRRI)	438,193.10	26,304.29	206,023.43	232,327.72
7	MEGAPACK CONTAINER CORPORATION	238,869.55	-	57,648.23	57,648.23
8	QUEZON II ELECTRIC COOPERATIVE, INC. (QUEZELCO II)	1,365,724.11	78,180.39	953,349.49	1,031,529.88
9	UP COLLEGE OF AGRICULTURE (UPLB)	500,675.81	20,822.99	280,629.42	301,452.41
<b>SOUTH LUZON - DISTRICT 2</b>		<b>6,499,397.35</b>	<b>5,241,882.34</b>	<b>1,509,418.10</b>	<b>6,751,300.44</b>
1	QUEZON I ELECTRIC COOPERATIVE, INC. (QUEZELCO I)	6,499,397.35	5,241,882.34	1,509,418.10	6,751,300.44
<b>SOUTH LUZON - DISTRICT 3</b>		<b>7,259,332.42</b>	<b>744,069.23</b>	<b>5,437,960.43</b>	<b>6,182,029.65</b>
1	ALBAY ELECTRIC COOPERATIVE, INC. (ALECO)	3,660,707.87	396,977.56	2,697,036.32	3,094,013.88
2	ALBAY AGRO-INDUSTRIAL DEVELOPMENT CORPORATION (ALINDECO)	24,124.75	-	47,677.06	47,677.06
3	BICOL ICE PLANT, INC.	42,305.33	47,778.87	4,810.76	52,589.63
4	GOOD FOUND CEMENT FACTORY	221,597.97	-	153,564.14	153,564.14
5	PACIFIC MALL, INCORPORATED (GAISANO)	50,046.53	21,649.07	27,545.56	49,194.63
6	PESI BARIT HEP	162,911.17	67.82	125,133.70	125,201.52
7	SORSOGON I ELECTRIC COOPERATIVE (SORECO I)	1,477,308.24	-	1,343,108.42	1,343,108.42
8	SORSOGON II ELECTRIC COOPERATIVE, INC. (SORECO II)	1,620,330.57	250,437.01	1,034,774.41	1,285,211.42
9	PHILIPPINE HYDRO	-	27,158.89	4,310.05	31,468.94
<b>SOUTH LUZON - DISTRICT 3</b>		<b>1,533,267.60</b>	<b>1,016,533.36</b>	<b>145,930.75</b>	<b>1,162,464.12</b>
1	CAMARINES NORTE ELECTRIC COOPERATIVE (CANORECO)	1,527,041.21	1,011,531.24	145,564.40	1,157,095.64
2	PURITY ICE PLANT & COLD STORAGE	6,226.39	5,002.13	366.35	5,368.48
<b>SOUTH LUZON - DISTRICT 3</b>		<b>3,992,921.54</b>	<b>758,484.93</b>	<b>3,027,025.92</b>	<b>3,785,510.85</b>
1	CAMARINES SUR I ELECTRIC COOPERATIVE (CASURECO I)	866,365.81	140,778.58	881,223.47	1,022,002.05
2	CAMARINES SUR II ELECTRIC COOPERATIVE (CASURECO II)	1,535,754.30	395,942.97	1,102,984.77	1,498,927.74
3	CAMARINES SUR III ELECTRIC COOPERATIVE (CASURECO III)	830,438.48	143,585.90	623,366.03	766,951.93
4	CAMARINES SUR IV ELECTRIC COOPERATIVE (CASURECO IV)	760,362.94	67,657.43	363,007.67	430,665.10
5	PARTIDO RICE MILL	-	10,520.04	56,443.99	66,964.03
<b>TOTAL VISAYAS</b>		<b>83,543,539.64</b>	<b>17,708,461.42</b>	<b>28,745,985.32</b>	<b>46,454,446.73</b>
<b>VISAYAS - DISTRICT 1</b>		<b>16,230,945.59</b>	<b>4,818,061.39</b>	<b>1,136,268.27</b>	<b>5,954,329.66</b>
1	AKLAN ELECTRIC COOPERATIVE, INCORPORATED (AKELCO)	4,186,456.86	1,294,672.27	-	1,294,672.27
2	ANTIQUÉ ELECTRIC COOPERATIVE, INCORPORATED (ANTECO)	5,263,652.26	28,436.08	-	28,436.08

APPLICATION FOR THE APPROVAL OF THE  
CONNECTION AND RESIDUAL SUBTRANSMISSION  
CHARGES FOR THE CY 2009

x-----x

		2008 CC & RSTC	PROPOSED CC & RSTC FOR CY 2009		
CUSTOMER		TOTAL SUB-T CHARGES, PHP	CONNECTION SUB-T CHARGE, PHP	RESIDUAL SUB-T CHARGE, PHP	TOTAL SUB-T CHARGES, PHP
3	AVON RIVER	12,964.40	13,436.28	-	13,436.28
4	CAPIZ ELECTRIC COOPERATIVE (CAPELCO)	1,199,945.98	684,385.01	-	684,385.01
5	GUIMARAS ELECTRIC COOPERATIVE, INCORPORATED (GUIMELCO)	352,420.87	-	101,776.72	101,776.72
6	ILOILO I ELECTRIC COOPERATIVE (ILECO I)	311,695.32	13,535.97	-	13,535.97
7	ILOILO II ELECTRIC COOPERATIVE (ILECO II)	2,095,884.36	1,046,392.74	524,634.83	1,571,027.57
8	ILOILO III ELECTRIC COOPERATIVE (ILECO III)	2,417,027.42	1,737,203.04	4,704.33	1,741,907.37
9	PANAY ELECTRIC COMPANY (PECO)	390,898.11	-	505,152.40	505,152.40
10	PHILIPPINE FOREMOST MILLING CORPORATION	-	-	-	-
<b>VISAYAS - DISTRICT 2</b>		<b>568,161.52</b>	<b>-</b>	<b>397,427.25</b>	<b>397,427.25</b>
1	ALTURAS GROUP OF COMPANIES	-	-	-	-
2	BOHOL ENTERPRISES	33,994.72	-	23,452.73	23,452.73
3	BOHOL I ELECTRIC COOPERATIVE (BOHECO I)	-	-	-	-
4	BOHOL II ELECTRIC COOPERATIVE (BOHECO II)	534,166.80	-	373,974.52	373,974.52
5	BOHOL LIGHT COMPANY, INC. (BLCI)	-	-	-	-
6	MARCELA INDUSTRIAL PLANT	-	-	-	-
7	PHILIPPINE MINING SERVICE CORPORATION (PMSC - BOHOL)	-	-	-	-
<b>VISAYAS - DISTRICT 2</b>		<b>8,567,376.75</b>	<b>376,974.68</b>	<b>4,915,636.07</b>	<b>5,292,610.75</b>
1	ABOITIZ LAND (MEPZA2 ACOLAND)	49,668.83	33,963.75	-	33,963.75
2	CEBU I ELECTRIC COOPERATIVE (CEBECO I)	1,649,225.57	-	1,299,061.77	1,299,061.77
3	CEBU II ELECTRIC COOPERATIVE (CEBECO II)	2,406,279.63	33,485.79	2,228,696.65	2,262,182.44
4	CEBU III ELECTRIC COOPERATIVE (CEBECO III)	-	-	-	-
5	GENERAL MILLING CORPORATION - CEBU	344,117.61	6,616.50	38,345.54	44,962.04
6	MACTAN ECONOMIC PROCESSING ZONE (MEPZ)	-	-	-	-
7	MACTAN ELECTRIC COMPANY (MECO)	1,141,759.03	234,783.18	439,503.08	674,286.26
8	PHILIPPINE AIR FORCE (PAF)	223,941.45	36,269.53	92,757.20	129,026.73
9	PHILIPPINE MINING SERVICE CORPORATION (PMSC - CEBU)	185,033.66	-	145,837.35	145,837.35
10	PHILIPPINE NATIONAL OIL CO. LABORATORY (PNOC - LAB)	-	-	-	-
11	PHILIPPINE SPRING WATER RESOURCES, INC. (PSWIR)	32,603.49	-	-	-
12	TAIHEIYO CEMENT PHILIPPINES (FORMERLY GCMC)	323,421.18	-	281,040.55	281,040.55
13	VISAYAN ELECTRIC COMPANY (VECO)	2,179,711.69	9,519.55	390,393.93	399,913.48
14	WATERFRONT A/P HOTEL and CASINO	31,614.61	22,336.39	-	22,336.39
<b>VISAYAS - DISTRICT 3</b>		<b>19,564,067.16</b>	<b>1,118,583.88</b>	<b>12,901,963.19</b>	<b>14,020,547.06</b>
1	BILIRAN ELECTRIC COOPERATIVE (BILECO)	787,862.35	-	592,038.43	592,038.43
2	DON ORESTES ROMUALDEZ ELECTRIC COOPERATIVE (DORELCO)	1,399,883.14	-	1,586,225.25	1,586,225.25
3	LEYTE II ELECT. COOP. (LEYECO II)	2,604,853.25	-	1,057,268.51	1,057,268.51

APPLICATION FOR THE APPROVAL OF THE  
CONNECTION AND RESIDUAL SUBTRANSMISSION  
CHARGES FOR THE CY 2009

x-----x

CUSTOMER	2008 CC & RSTC	PROPOSED CC & RSTC FOR CY 2009		
	TOTAL SUB-T CHARGES, PHP	CONNECTION SUB-T CHARGE, PHP	RESIDUAL SUB-T CHARGE, PHP	TOTAL SUB-T CHARGES, PHP
4 LEYTE III ELECTRIC COOPERATIVE (LEYECO III)	412,306.98	-	500,510.53	500,510.53
5 LEYTE IV ELECTRIC COOPERATIVE (LEYECO IV)	6,178,723.74	-	4,413,971.38	4,413,971.38
6 LEYTE V ELECTRIC COOPERATIVE (LEYECO V)	1,608,414.57	123,647.46	1,003,775.99	1,127,423.46
7 LIDE MANAGEMENT CORPORATION (LMC)	32,631.82	-	19,554.21	19,554.21
8 PHILIPPINE ASSOCIATION SMELTING & REFINING CORPORATION (PASAR)	723,671.11	504,429.00	-	504,429.00
9 PHILIPPINE PHOSPHATES FERTILIZER CORPORATION (PHILPHOS)	710,162.88	490,507.42	-	490,507.42
10 PNOC - EDC TONGONAN (TEMFACIL)	-	-	-	-
11 SOUTHERN LEYTE ELECTRIC COOPERATIVE (SOLECO)	4,143,029.29	-	2,976,754.87	2,976,754.87
12 SPECIALTY PULP MNFG., Inc. (SPMI)	612,643.27	-	370,175.01	370,175.01
13 VISAYAN OIL MILLS, Inc. (VOMI)	299,816.74	-	126,941.82	126,941.82
14 SC GLOBAL COCO	50,068.02	-	254,747.19	254,747.19
<b>VISAYAS - DISTRICT 3</b>	<b>19,050,010.62</b>	<b>8,038,177.05</b>	<b>1,413,055.30</b>	<b>9,451,232.35</b>
1 EASTERN SAMAR ELECTRIC COOPERATIVE, INCORPORATED. (ESAMELCO)	9,187,211.69	2,992,752.40	59,569.08	3,052,321.48
2 NORTHERN SAMAR ELECTRIC COOPERATIVE (NORSAMELCO)	8,092,237.35	4,704,094.15	740,397.44	5,444,491.59
3 SAMAR I ELECTRIC COOPERATIVE (SAMELCO I)	1,355,854.98	146,438.48	555,787.25	702,225.73
4 SAMAR II ELECTRIC COOPERATIVE (SAMELCO II)	414,706.59	194,892.01	57,301.54	252,193.55
<b>VISAYAS - DISTRICT 4</b>	<b>11,431,106.07</b>	<b>3,174,402.68</b>	<b>2,246,841.04</b>	<b>5,421,243.72</b>
1 CENTRAL NEGROS ELECT. COOP. (CENECO)	909,310.72	-	64,326.05	64,326.05
2 DYNASTY MNGMT & DEV'T. CORP. (GAISANO-BACOLOD)	13,907.89	-	-	-
3 NEGROS OCCIDENTAL ELECTRIC COOPERATIVE (NOCECO)	7,851,950.61	1,421,177.16	2,158,496.56	3,579,673.71
4 SAN MIGUEL CORP. (SMC - BACOLOD)	36,504.64	-	24,018.44	24,018.44
5 VMC RURAL ELECTRIC SERVICE COOPERATIVE (VRESKO)	2,619,432.22	1,753,225.52	-	1,753,225.52
<b>VISAYAS - DISTRICT 4</b>	<b>8,131,871.94</b>	<b>182,261.74</b>	<b>5,734,794.21</b>	<b>5,917,055.94</b>
1 DUMAGUETE COCONUT MILLS, Inc. (DUCOMI)	63,140.84	-	42,990.95	42,990.95
2 ORICA NITRATES PHILS. (FORMERLY DYNO NOBEL PHIL. Inc.)	81,457.76	-	51,333.55	51,333.55
3 NEGROS ORIENTAL I ELECTRIC COOPERATIVE (NORECO I)	3,030,341.97	-	2,214,546.28	2,214,546.28
4 NEGROS ORIENTAL II ELECTRIC COOPERATIVE (NORECO II)	4,954,072.94	182,261.74	3,424,558.11	3,606,819.84
5 PNOC - EDC PALIMPINON I	2,858.43	-	1,365.33	1,365.33
6 PNOC - EDC PALIMPINON II	-	-	-	-
<b>TOTAL MINDANAO</b>	<b>103,467,974.89</b>	<b>24,916,035.28</b>	<b>56,600,522.15</b>	<b>81,516,557.43</b>
<b>MINDANAO - DISTRICT 1</b>	<b>10,255,153.61</b>	<b>2,970,901.29</b>	<b>4,914,019.74</b>	<b>7,884,921.03</b>

**APPLICATION FOR THE APPROVAL OF THE CONNECTION AND RESIDUAL SUBTRANSMISSION CHARGES FOR THE CY 2009**

x-----x

		2008 CC & RSTC	PROPOSED CC & RSTC FOR CY 2009		
CUSTOMER		TOTAL SUB-T CHARGES, PHP	CONNECTION SUB-T CHARGE, PHP	RESIDUAL SUB-T CHARGE, PHP	TOTAL SUB-T CHARGES, PHP
1	LANAO DEL NORTE ELECTRIC COOPERATIVE (LANECO)	2,067,344.10	382,196.88	1,172,589.57	1,554,786.45
2	MISAMIS OCCIDENTAL I ELECTRIC COOPERATIVE (MOELCI I)	865,304.43	-	679,824.36	679,824.36
3	MISAMIS OCCIDENTAL II ELECTRIC COOPERATIVE (MOELCI II)	1,069,296.84	-	835,925.27	835,925.27
4	WILMAR EDIBLE OILS PHILIPPINES, INC. (formerly POMS VENTURES (SIOM))	305,857.94	-	259,175.58	259,175.58
5	ZAMBOANGA NORTE ELECTRIC COOPERATIVE (ZANECO)	3,931,675.86	1,455,977.88	1,489,278.68	2,945,256.56
6	ZAMSURECO MOLAVE (formerly ZAMBOANGA SUR I ELECT. COOP. (ZAMSURECO I))	2,015,674.44	1,132,726.53	477,226.29	1,609,952.82
<b>MINDANAO - DISTRICT 1</b>		<b>8,690,996.89</b>	<b>1,110,866.81</b>	<b>5,153,760.50</b>	<b>6,264,627.31</b>
1	PNOC - MALANGAS COAL CORPORATION (PNOC - MCC)	255,663.06	-	193,065.89	193,065.89
2	ZAMBOANGA CITY ELECTRIC COOPERATIVE (ZAMCELCO)	5,849,865.62	150,615.10	4,006,148.66	4,156,763.75
3	ZAMBOANGA SUR II ELECTRIC COOPERATIVE (ZAMSURECO II)	2,585,468.22	960,251.71	954,545.96	1,914,797.67
<b>MINDANAO - DISTRICT 2</b>		<b>12,039,310.91</b>	<b>2,399,682.58</b>	<b>5,441,194.65</b>	<b>7,840,877.23</b>
1	ALSON CEMENT CORPORATION (ACC-HOLCIM)	823,663.75	-	-	-
2	GLOBAL STEELWORKS INTERNATIONAL, INC.	-	-	-	-
3	ILIGAN LIGHT & POWER INCORPORATED (ILPI)	1,406,301.41	15,683.53	897,518.86	913,202.39
4	ILIGAN CEMENT CORPORATION (ICC)	577,859.56	7,068.61	398,120.21	405,188.81
5	LANAO DEL SUR ELECTRIC COOPERATIVE (LASURECO)	5,198,468.74	2,239,551.16	1,932,854.25	4,172,405.41
6	MA. CRISTINA CHEMICAL INDUSTRIES, INC. (MCCI)	678.25	-	-	-
7	MABUHAY VINYL CORPORATION (MVC)	108,843.93	-	-	-
8	MINDANAO STATE UNIVERSITY (MSU)	92,771.95	-	17,001.93	17,001.93
9	MISAMIS ORIENTAL I ELECTRIC COOPERATIVE (MORESCO I)	2,939,547.18	-	1,831,189.84	1,831,189.84
10	NEWTECH PULP, INC. / (PICOP - ILIGAN)	365,743.28	35,233.88	210,135.89	245,369.77
11	PILMICO FOODS CORPORATION (PILLSBURY MINDANAO)	240,245.96	-	148,854.63	148,854.63
12	REGIONAL MANPOWER TRAINING CENTER / TESDA	6,066.84	-	5,519.04	5,519.04
13	TREASURE STEEL WORKS CORPORATION	279,120.06	102,145.41	-	102,145.41
<b>MINDANAO - DISTRICT 3</b>		<b>6,887,859.87</b>	<b>234,153.65</b>	<b>5,083,094.76</b>	<b>5,317,248.41</b>
1	AGUSAN HE PLANT	1,995.87	-	1,074.78	1,074.78
2	BUKIDNON SECOND ELECTRIC COOPERATIVE, INC. (BUSECO)	1,429,019.09	234,153.65	825,147.37	1,059,301.02
3	BUSCO SUGAR MILLING COMPANY, INC. (BUSCO)	41,281.97	-	27,065.92	27,065.92
4	CAGAYAN ELECTRIC POWER AND LIGHT COMPANY (CEPALCO)	2,443,825.25	-	1,792,899.33	1,792,899.33
5	CAMIGUIN ELECTRIC COOPERATIVE, INC. (CAMELCO)	1,789,543.28	-	1,669,696.40	1,669,696.40
6	DEL MONTE PHILIPPINES, INC. (DMPI)	228,547.25	-	174,487.52	174,487.52
7	FIRST BUKIDNON ELECTRIC COOPERATIVE, INC. (FIBECO)	558,613.16	-	481,954.61	481,954.61
8	MENZI AGRICULTURAL CORPORATION	5,478.39	-	4,263.59	4,263.59
9	MINDANAO SILICON METAL CORPORATION (MSMC)	-	-	-	-

x ----- x

CUSTOMER		2008 CC & RSTC	PROPOSED CC & RSTC FOR CY 2009		
		TOTAL SUB-T CHARGES, PHP	CONNECTION SUB-T CHARGE, PHP	RESIDUAL SUB-T CHARGE, PHP	TOTAL SUB-T CHARGES, PHP
10	PHILIPPINE SINTER CORPORATION (PSC)	127,411.47	-	106,505.22	106,505.22
11	SOBROS PAPER PRODUCTS COMPANY, INC. (formerly MENZI DEV'T. CORP.)	262,144.15	-	-	-
<b>MINDANAO - DISTRICT 4</b>		<b>21,251,042.40</b>	<b>2,191,598.02</b>	<b>14,551,386.36</b>	<b>16,742,984.39</b>
1	AGUSAN NORTE ELECTRIC COOPERATIVE, INC. (ANECO)	3,343,886.23	589,224.21	2,393,917.02	2,983,141.23
2	AGUSAN SUR ELECTRIC COOPERATIVE, INC. (ASELCO)	4,736,936.46	85,719.19	4,051,171.98	4,136,891.18
3	WILMAR EDIBLE OILS PHILIPPINES, INC. (WEOP)- GINOOG (formerly INDOPHIL (OLA) OIL MILLS, INC.)	637,995.78	-	127,881.00	127,881.00
4	INDUSTRIAL TIMBER CORPORATION (ITC)	125,485.46	83,875.98	8,835.63	92,711.61
5	MISAMIS ORIENTAL II ELECTRIC COOPERATIVE (MORESCO II)	2,825,089.44	-	1,354,863.92	1,354,863.92
6	NATIONAL IRRIGATION ADMINISTRATION - BUTUAN	140,515.13	6,329.06	11,184.35	17,513.41
7	PACIFIC CEMENT COMPANY (PACEMCO)	294,839.61	8,623.35	275,515.37	284,138.72
8	SIARGAO ELECTRIC COOPERATIVE (SIARELCO)	483,654.84	3,221.74	417,079.29	420,301.03
9	SURIGAO NORTE ELECTRIC COOPERATIVE (SURNECO)	668,831.68	21,480.01	571,608.44	593,088.45
10	SURIGAO SUR I ELECTRIC COOPERATIVE (SURSECO I)	700,046.74	56,401.49	858,186.57	914,588.07
11	SURIGAO SUR II ELECTRIC COOPERATIVE (SURSECO II)	7,293,761.04	1,336,722.99	4,481,142.78	5,817,865.77
<b>MINDANAO - DISTRICT 5</b>		<b>21,898,024.57</b>	<b>3,586,836.51</b>	<b>16,329,510.41</b>	<b>19,916,346.92</b>
1	DAVAO LIGHT & POWER CORPORATION (DLPC)	2,257,861.71	448,147.06	1,939,577.01	2,387,724.07
2	DAVAO NORTE ELECTRIC COOPERATIVE, INC. (DANECO)	6,170,970.58	-	4,770,487.99	4,770,487.99
3	DAVAO ORIENTAL ELECTRIC COOPERATIVE, INC. (DORECO)	5,796,520.37	3,084,826.66	2,430,798.72	5,515,625.38
4	DAVAO SUR ELECTRIC COOPERATIVE (DASURECO)	7,370,008.60	53,862.79	6,785,872.00	6,839,734.79
5	HOLCIM PHILIPPINES, INC. (UCC - DAVAO)	-	-	-	-
6	APEX MINING COMPANY, INC.	302,663.32	-	402,774.68	402,774.68
<b>MINDANAO - DISTRICT 6</b>		<b>22,445,586.63</b>	<b>12,421,996.41</b>	<b>5,127,555.72</b>	<b>17,549,552.14</b>
1	COTABATO ELECTRIC COOPERATIVE, INC. (COTELCO)	2,970,983.04	414,129.54	1,735,086.70	2,149,216.24
2	COTABATO LIGHT & POWER COMPANY, INC. (COLIGHT)	96,075.31	-	676,319.31	676,319.31
3	DOLE PHILIPPINES	95,610.38	70,049.63	88,745.80	158,795.43
4	MAGUINDANAO ELECTRIC COOPERATIVE (MAGELCO)	3,137,324.19	1,351,882.05	600,676.67	1,952,558.72
5	SOUTH COTABATO I ELECTRIC COOPERATIVE (SOCOTECO I)	1,398,959.04	1,082,324.36	-	1,082,324.36
6	SOUTH COTABATO II ELECTRIC COOPERATIVE (SOCOTECO II)	13,488,760.51	9,215,790.53	951,724.08	10,167,514.61
7	SULTAN KUDARAT ELECTRIC COOPERATIVE (SUKELCO)	1,257,874.16	287,820.29	1,075,003.17	1,362,823.46

35. While the Applicant maintains its tax-exempt status as provided in Section 9 of Republic Act No. 9511, the Bureau of Local Government Finance

x-----x

(BLGF) has yet to issue a definitive ruling confirming the Applicant's tax-exempt status as regards local business taxes. Thus, prudence dictates that the preparation of this Application includes the provisional imposition of the local business taxes.

36. Applicant is eager to begin implementating its tax-exempt status as the same will lower the charges and thus, ultimately benefit the customers. However, absent a definitive ruling from the BLGF and a provisional authority from this Honorable Commission, the Applicant cannot operationalize its tax – exempt status.

37. In compliance with the Orders of this Honorable Commission dated 23 March and 12 June 2008,<sup>7</sup> NGCP deferred the collection of the CC and RSTC of eight (8) cooperatives, namely; Ifugao Electric Cooperative, Inc. (IFELCO), Eastern Samar Electric Cooperatives, Inc. (ESAMELCO), Northern Samar Electric Cooperative, Inc. (NORSAMELCO), Leyte IV Electric Cooperative, Inc. (LEYECO IV), Davao Oriental Electric Cooperative, Inc. (DORECO), Surigao del Sur II Electric Cooperative, Inc. (SURSECO II), Mountain Province Electric Cooperative, Inc. (MOPRECO) and Negros I Electric Cooperative, Inc. (NORECO I). The CC and RSTC corresponding to these customers are included in this Application.

38. Without any intention to delay the implementation of the CC and RSTC for CY 2009, this Application is being filed at this time in order to consider significant changes in the customers' connection, i.e. to include new connections in 2008, and most importantly to include necessary changes in the asset connection of existing customers.

---

<sup>7</sup> ERC Case No. 2007-007RC.

x-----x

39. The Board of Directors NGCP approved, via referendum, the filing of this Application in its Resolution dated 3 November 2009.

40. The proposed CY 2009 Connection and Residual Subtransmission Charges for the excluded services of Subtransmission Assets designed and developed in accordance with the provisions of the RTWR and 2006 Revised OATS Rules and pertinent ERC Orders sets forth fair and reasonable rates that will serve the public interest and convenience, and signals the efficient utilization of transmission and subtransmission facilities that will ultimately redound to the best interest and benefit of the consuming public.

#### **ALLEGATIONS IN SUPPORT OF THE APPLICATION FOR PROVISIONAL AUTHORITY/INTERIM RELIEF**

41. The Revised OATS Rules, under Clause F(AIV)1.3, states that the CC and RSTC will come into effect on the same date as the new tariff rates resulting from the Final Determination by this Honorable Commission of the MAR for the Second Regulatory Period take effect.

42. The RTWR, under Clause 6.2.1 (f), expressly provides the following:

(i) the ERC is satisfied that such rates do comply (or are likely to comply) with the requirements of these Rules and the OATS Rules, the Regulated Entity must implement those rates with effect from 26 December of the Calculation Year;

(ii) the ERC is not satisfied that such rates do comply (or are likely to comply) with the requirement of these Rules and the OATS Rules:

(A) the Regulated Entity must amend its proposed maximum transmission wheeling rates in accordance with such directions as the ERC (after consulting with the Regulated Entity) may give for the purposes of ensuring that those rates comply (or are likely to comply) with the requirements of these Rules and the OATS Rules; and

(B) the Regulated Entity implement those amended rates by 15 days after the date on which the ERC gives those directions but not earlier than 26

x-----x

December of the Calculation Year (pending which the Regulated Entity must continue to apply its existing rates).

43. Accordingly, the CC and RSTC for CY 2009 are to be imposed commencing the billing period of 26 December 2009 – 25 January 2010.

44. It bears stressing that the delay in the implementation would effectively mean delay in the recovery of the necessary revenue from the services that NGCP has been providing to its customers. The cost of the investments made on these subtransmission assets, which is not being recovered in the MAR, should be recovered in a timely manner.

45. Thus, NGCP respectfully prays that it be given the provisional authority to implement the CC and RSTC specified herein commencing the billing period of 26 December 2009 – 25 January 2010.

### **PRAYER**

**WHEREFORE**, NGCP most respectfully prays that this Honorable Commission:

1. **ISSUE a *Provisional Authority*** to implement and commence the billing and collection of the 2009 Connection and Residual Subtransmission Charges applied for herein on the billing period of 26 December 2009 – 25 January 2010;

2. **ISSUE a *Provisional Authority*** to implement the tax-exempt status of the Applicant in order to reduce the subject rates charged to its customers.

3. **APPROVE** the Connection and Residual Subtransmission Charges for CY 2009 provided in this Application;

x-----x

4. **APPROVE** the recovery of the computed 2009 Connection and Residual Subtransmission Charges to all transmission customers starting January 2010;

5. **ALLOW** NGCP to make the adjustments in the Connection and Residual Subtransmission Charges in order to recover the total computed (2009) annual revenue from Connection and Residual Subtransmission Charges.

Applicant prays for other relief deemed just and equitable under the premises.

Quezon City for Pasig City, 5 November 2009.

**OFFICE OF THE GENERAL COUNSEL**  
National Grid Corporation of the Philippines  
Power Center, Quezon Avenue corner  
BIR Road, Diliman, Quezon City

By:

**TEODORO B. CRUZ, JR.**  
PTR No. 1572524; 01/07/09; Makati City  
IBP No. 667521; Lifetime Member  
MCLE Compliance No. II-008188; 09/26/07  
Roll No. 24411

**LUIS MANUEL U. BUGAYONG**  
PTR No. 5152986; 01-20-09; Pasig City  
IBP No. 7771555; 01-22-09; Rizal  
MCLE Compliance No. II-0005002  
Roll No. 38002

**L.F. CYNTHIA D. PEREZ-ALABANZA**  
PTR No. 1667524; 04/20/09; Quezon City  
IBP No. 485777; Lifetime Member  
MCLE Compliance No. II-0001058; 03/15/07  
Roll No. 48577

x-----x

**SUNDY LORENCE C. LACHICA**  
PTR No. 0020841/1-07-09; Makati City  
IBP No. 773293/1-09-09; Makati City  
MCLE Compliance No. II-0016202/2-05-09  
Roll No. 51017

**KARL CORNELIO A. CRUZ**  
PTR No. 2604485; 06-25-09; Quezon City  
Admitted to the Bar - 2009  
Roll No. 57189

