

Republic of the Philippines
ENERGY REGULATORY COMMISSION
Pacific Center Building, San Miguel Avenue
Pasig City, Metro Manila

**IN THE MATTER OF THE
APPLICATION FOR APPROVAL OF
OVER-ALL TARIFF ADJUSTMENT,
WITH PRAYER FOR ISSUANCE OF
PROVISIONAL AUTHORITY**

ERC CASE NO. 2009- 048 RC

**OCCIDENTAL MINDORO
ELECTRIC COOPERATIVE, INC.
(OMEKO),**

Applicant.

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A P P L I C A T I O N

Applicant **OCCIDENTAL MINDORO ELECTRIC COOPERATIVE, INC.**
(**OMEKO** for brevity), by and through counsel, to this Honorable Commission,
respectfully states:

1. OMEKO is an electric cooperative duly organized and existing under and by virtue of the laws of the Philippines, with principal office at San Jose, Occidental Mindoro, represented herein by its OIC - *General Manager* ALFRED A. DANTIS, of legal age, Filipino, married and with office address also at OMEKO Main Office, Marcelo H. del Pilar St., Brgy VI, San Jose, Occidental Mindoro. It may be served with summons and other legal processes, through its counsel at the address stated below. OMEKO is the exclusive franchise holder issued by the National Electrification Administration (NEA) to operate an electric light and power service in the Nine (9) Municipalities of the Province of Occidental Mindoro, namely: San Jose, Magsaysay, Rizal, Calintaan, Sablayan, Sta. Cruz, Mamburao, Abra de Ilog and Paluan;

2. OMEKO has prepared its proposed rate adjustment in accordance with the specific provisions of Republic Act No. 9136 and the implementing guidelines issued by the Honorable Commission in conformity with the Implementing Rules and

Guidelines on pre-filing requirements. The application submitted made use of the model computation prescribed by the Honorable Commission using year **2008** as the test year. And as such, OMECO requests from this Honorable Commission the approval of its proposed over-all tariff adjustment per customer class relative to distribution, supply and metering charges, as presented below:

Table I – COMPARISON OF PROPOSED AND EXISTING RATES

CUSTOMER CLASS	PROPOSED RATES	EXISTING RATES	DIFFERENCE
RESIDENTIAL			
Distribution Charge (PhP/kWh)	1.4536	1.5768	(0.1232)
Supply Charge (PhP/kWh)	2.4702	0.3398	2.1304
Metering Charge (PhP/Customer/Month)	20.0000	5.0000	15.0000
Metering Charge (PhP/kWh)	1.0857	0.7064	0.3793
Rate Reduction – LC (PhP/kWh)	0.0000	(0.3794)	0.3794
Inter-class Cross Subsidy – (PhP/kWh)	0.0000	0.0000	0.0000
<i>Total (PhP/kWh)</i>	5.0095	2.2436	2.7659
<i>Total PhP/Customer/Month</i>	20.0000	5.0000	15.0000
Average (PhP/kWh) Distribution System Rate			
	PROPOSED RATES	EXISTING RATES	DIFFERENCE
COMMERCIAL			
Distribution Charge (PhP/kWh)	0.7443	0.6179	0.1264
Supply Charge (PhP/Customer/Month)	119.90	22.3700	97.5300
Metering Charge (PhP/Meter/Month)	72.7000	138.8500	(66.1500)
Rate Reduction – LC (PhP/kWh)	0.0000	(0.1014)	0.1014
Rate Reduction – LC (PhP/Customer/Month)	0.0000	(20.6948)	20.6948
Inter-class Cross Subsidy – (PhP/kWh)	0.0000	-	-
<i>Total (PhP/kWh)</i>	0.7443	0.5165	0.2278
<i>Total PhP/Customer/Month</i>	192.6000	140.5252	52.0748
Average (PhP/kWh) Distribution System Rate			
	PROPOSED RATES	EXISTING RATES	DIFFERENCE
LARGE LOAD			
Distribution Charge (PhP/kWh)	17.6000	17.6000	
Distribution Charge (PhP/kWh)	0.6811	0.2705	0.4106
Supply Charge (PhP/Customer/Month)	119.9000	158.2100	(38.3100)
Metering Charge (PhP/Meter/Month)	72.7000	215.5600	(142.8600)
Rate Reduction – LC (PhP/kWh)	0.0000	(0.0518)	0.0518
Rate Reduction – LC (PhP/Customer/Month)	0.0000	(31.6817)	31.6817
Inter-class Cross Subsidy – (PhP/kWh)	0.0000	0.0000	0.0000
<i>Total (PhP/kWh)</i>	17.6000	17.6000	
<i>Total (PhP/kWh)</i>	0.6811	0.2187	0.4624
<i>Total PhP/Customer/Month</i>	192.6000	341.8894	(149.2894)
Average (PhP/kWh) Distribution System Rate			
	PROPOSED RATES	EXISTING RATES	DIFFERENCE
PUBLIC BUILDINGS			
Distribution Charge (PhP/kWh)	1.0859	0.7242	0.3617
Supply Charge (PhP/Customer/Month)	119.9000	22.4500	97.4500
Metering Charge (PhP/Meter/Month)	72.7000	46.6100	26.0900
Rate Reduction – LC (PhP/kWh)	0.0000	(0.1166)	0.1166
Rate Reduction – LC (PhP/Customer/Month)	0.0000	(7.2438)	7.2438
Inter-class Cross Subsidy – (PhP/kWh)	0.0000	0.0000	0.0000
<i>Total (PhP/kWh)</i>	1.0859	0.6076	1.2152
<i>Total PhP/Customer/Month</i>	192.6000	61.8162	130.7838
Average (PhP/kWh) Distribution System Rate			

	PROPOSED RATES	EXISTING RATES	DIFFERENCE
STREET LIGHTS			
Distribution Charge (PhP/kWh)	2.4550	3.3393	(0.8843)
Supply Charge (PhP/Customer/Month)	119.9000	22.3800	97.5200
Metering Charge (PhP/Meter/Month)	72.7000	46.6100	26.0900
Rate Reduction – LC (PhP/kWh)	0.0000	(0.9473)	0.9473
Rate Reduction – LC (PhP/Customer/Month)	0.0000	(0.8776)	0.8776
Inter-class Cross Subsidy – (PhP/kWh)	-	-	-
<i>Total (PhP/kWh)</i>	<i>2.4550</i>	<i>2.392</i>	<i>0.063</i>
<i>Total PhP/Customer/Month</i>	<i>192.6000</i>	<i>68.1124</i>	<i>124.2776</i>
Average (PhP/kWh) Distribution System Rate			
	PROPOSED RATES	EXISTING RATES	DIFFERENCE
INDUSTRIAL			
Distribution Charge (PhP/kWh)			
Distribution Charge (PhP/kWh)	1.3132	0.5273	0.7859
Supply Charge (PhP/Customer/Month)	119.9000	27.9900	91.9100
Metering Charge (PhP/Meter/Month)	72.7000	214.2000	(141.5000)
Rate Reduction – LC (PhP/kWh)	0.0000	(0.0805)	0.0805
Rate Reduction – LC (PhP/Customer/Month)	0.0000	(31.6817)	31.6817
Inter-class Cross Subsidy – (PhP/kWh)	0.0000	0.0000	0.0000
<i>Total (PhP/kWh)</i>	<i>1.3132</i>	<i>0.4468</i>	<i>0.8664</i>
<i>Total PhP/Customer/Month</i>	<i>192.6000</i>	<i>210.5083</i>	<i>(17.9083)</i>
Average (PhP/kWh) Distribution System Rate			

3. On December 21, 2001 OMECO filed with the Honorable Commission an application for the unbundling of its rate docketed as ERC Case No. 2001 - 965 in compliance with the provision of Republic Act No. 9136 [EPIRA] requiring every Distribution Utility to unbundle its rates, and prayed for an overall average tariff adjustment of PhP 0.0951/kWh. In a Decision dated July 10, 2003, the Honorable Commission approved OMECO's application for the Unbundling of Rates with an approved Total Revenue of PhP 170,905,617 equivalent to an overall average tariff adjustment of PhP (0.3458) per kWh, but the impacts to end-users vary depending on the level of rates currently being charged. However, OMECO's unbundled rates as approved by the Honorable Commission are no longer sufficient to allow OMECO to achieve its mandate of rendering reliable, efficient, quality electric service to its consumer, OMECO has been continuously incurring huge financial losses, due to the following reasons:

3.a. OMECO has not filed any rate increase application since unbundling of its rates and its operating expenses have considerably increased due to change/increase in prices and high cost of purchased materials;

3.b. Increase in payroll expenses due to the implementation of various wage orders and implementation of the reorganization under the new organizational structure or table of organization;

3.c. Increase in operating costs due to the implementation of OMECO's major capital expenditure projects to achieve a lower system's loss and a reliable, efficient, safe and quality services;

3.d. Based on the financial data and billing determinants for the test year 2008, OMECO arrived at a revenue requirement for the different customer classes based on the distribution system cost component, that resulted to the following data, to wit;

Table II – COMPARISON OF REVENUE REQUIREMENT

CUSTOMER CLASS	Billing Determinants		Proposed Rates	Proposed Revenue	Existing Rates	Existing Revenues
	No. of kWh Sales	No. of Customers				
RESIDENTIAL	25,248,330	43,778				
Distribution Charge (PhP/kWh)			1.4536	37,065,049	1.5768	40,205,766
Supply Charge (PhP/kWh)			2.4702	62,985,777	0.3398	8,664,332
Metering Charge (PhP/Customer/Month)			20.0000	10,506,720	5.0000	2,626,680
Metering Charge (PhP/kWh)			1.0857	27,683,205	0.7064	18,012,019
Rate Reduction – LC (PhP/kWh)			0.0000		(0.3794)	(9,674,066)
Inter-class Cross Subsidy – (PhP/kWh)			0.0000	0	0.0000	0
<i>Total (PhP/kWh)</i>			<i>5.00095</i>		<i>2.2436</i>	
<i>Total PhP/Customer/Month</i>			<i>20.0000</i>	138,240,751	<i>5.0000</i>	59,834,732
Rate Reduction (PhP/kWh)						
	No. of kWh Sales	No. of Customers	Proposed Rates	Proposed Revenue	Existing Rates	Existing Revenues
COMMERCIAL	8,984,931	2,918				
Distribution Charge (PhP/kWh)			0.7443	6,687,900	0.6179	5,551,788
Supply Charge (PhP/Customer/Month)			119.9000	4,198,284	22.3700	783,308
Metering Charge (PhP/Meter/Month)			72.7000	2,545,530	138.8500	4,861,972
Rate Reduction – LC (PhP/kWh)			0.0000	0	(0.1014)	(911,072)
Rate Reduction – LC (PhP/Customer/Month)			0.0000	0	(20.6948)	(724,649)
Inter-class Cross Subsidy – (PhP/kWh)			0.0000	0	0.0000	0
<i>Total (PhP/kWh)</i>			<i>0.7443</i>		0.5165	
<i>Total PhP/Customer/Month</i>			<i>192.6000</i>	13,431,714	140.5252	9,561,347
Rate Reduction (PhP/kWh)						

	No. of kWh Sales	No. of Customers	Proposed Rates	Proposed Revenue	Existing Rates	Existing Revenues
LARGE LOAD	7,257,324	19				
Distribution Charge (PhP/kW)			17.6000	586,925	17.600	586,925
Distribution Charge(PhP/kWh)			0.68110	4,942,643	0.2705	1,963,106
Supply Charge (PhP/Customer/Month)			119.9000	27,336	158.2100	36,072
Metering Charge (PhP/Meter/Month)			72.7000	16,575	215.5600	49,148
Rate Reduction – LC (PhP/kWh)			0.0000	0	(0.0518)	(375,929)
Rate Reduction – LC (PhP/Customer/Month)			0.0000	0	(31.6817)	(7,223)
Inter-class Cross Subsidy – (PhP/kWh)			0.0000	0	0.0000	
<i>Total (PhP/kWh)</i>			<i>0.6811</i>		<i>0.2187</i>	
<i>Total (PhP/kW)</i>			<i>17.6000</i>		<i>17.6000</i>	
<i>Total PhP/Customer/Month</i>			<i>192.6000</i>		<i>341.8894</i>	<i>2,252,098</i>
TOTAL				5,573,479		1,262,597
	No. of kWh Sales	No. of Customers	Proposed Rates	Proposed Revenue	Existing Rates	Existing Revenues
PUBLIC BUILDINGS	3,202,010	1,006				
Distribution Charge (PhP/kWh)			1.0859	3,476,992	0.7242	2,318,895
Supply Charge (PhP/Customer/Month)			119.9000	1,447,387	22.4500	271,016
Metering Charge (PhP/Meter/Month)			72.7000	877,588	46.6100	562,675
Rate Reduction – LC (PhP/kWh)			0.0000	0	(0.1166)	(373,354)
Rate Reduction – LC (PhP/Customer/Month)			0.0000	0	(7.2438)	(87,447)
Inter-class Cross Subsidy – (PhP/kWh)			0.0000	0	0.0000	0
<i>Total (PhP/kWh)</i>			<i>1.0859</i>			
<i>Total PhP/Customer/Month</i>			<i>192.6000</i>			
TOTAL				5,801,967		2,691,786
	No. of kWh Sales	No. of Customers	Proposed Rates	Proposed Revenue	Existing Rates	Existing Revenues
STREET LIGHTS Metered	327,606	111				
Distribution Charge (PhP/kWh)			2.4550	804,268	3.3393	1,093,973
Supply Charge (PhP/Customer/Month)			119.900	159,702	22.3800	29,810
Metering Charge (PhP/Meter/Month)			72.7000	96,831	46.61	62,085
Rate Reduction – LC (PhP/kWh)			0.0000	0	(0.9473)	(310,341)
Rate Reduction – LC (PhP/Customer/Month)			0.0000	0	(0.8776)	(1,169)
Inter-class Cross Subsidy – (PhP/kWh)			-	0	-	0
<i>Total (PhP/kWh)</i>			<i>2.4550</i>		<i>2.392</i>	
<i>Total PhP/Customer/Month</i>			<i>192.6000</i>		<i>68.1124</i>	
TOTAL				1,060,801		874,358

	No. of kWh Sales	No. of Customers	Proposed Rates	Proposed Revenue	Existing Rates	Existing Revenues
INDUSTRIAL	2,416,195	43				
Distribution Charge (PhP/kW)						
Distribution Charge (PhP/kWh)			1.3132	3,172,958	0.5273	1,274,060
Supply Charge (PhP/Customer/Month)			119.9000	61,866	27.9900	14,443
Metering Charge (PhP/Meter/Month)			72.7000	37,511	214.20	110,527
Rate Reduction – LC (PhP/kWh)			0.0000	0	(0.0805)	(194,504)
Rate Reduction – LC (PhP/Customer/Month)			0.0000	0	(31.6817)	(16,348)
Inter-class Cross Subsidy – (PhP/kWh)			0.0000	0	0.0000	
<i>Total (PhP/kWh)</i>			1.3132		0.4468	
<i>Total (PhP/kW)</i>						
<i>Total PhP/Customer/Month</i>			192.6000		210.5083	
TOTAL				3,272,335		1,188,178
GRAND TOTAL	47,436,396	47,875		167,381,048		76,402,500

4. In accordance with the above-mentioned proposed revenue and rates, OMECO is seeking the immediate approval of the proposed revenue requirements per cost component, as shown below:

Table III – SUMMARY OF PROPOSED REVENUE REQUIREMENT PER COST COMPONENT

Particulars	Total Company	Electric Adjustment	Proposed Revenue Requirement
	(1)	(2)	(3)
			(1) + (2)
	(PhP)	(PhP)	(PhP)
Payroll	36,335,733	10,780,899	47,116,632
Operation & Maintenance (less Fuel, PP, and Payroll)	33,025,185	42,000	33,067,185
Other Expenses	13,036,383	36,162,000	49,198,383
OMEKO Debt Service	7,745,444	20,243,000	27,988,444
Less: Other Revenue Items	(4,726,246)	0	(4,726,246)
Plus Percentage for Cooperative investment	14,736,650	0	14,736,650
Total Revenue Requirement	100,153,149	67,227,899	167,381,048

4.a Payroll

The proposed adjustment in payroll includes the implementation of various wage orders and the implementation of the newly approved organizational structure;

4.b. Operation and Maintenance Expenses

The increase in the Operation and Maintenance Expenses were due to:

4.b.1. The considerable increase in cost of materials purchased, both electrical and non-electrical supplies;

4.b.2. The considerable increase in prices of fuel, especially gasoline and diesel, and the increase in cost of materials for repair, maintenance and rehabilitation of the system to better serve the member-consumers;

4.b.3 The increase in costs of repairs, maintenance and rehabilitation works that were undertaken in order to upgrade the line and consequently reduce system loss;

4.b.4 The substantial incurred rentals on the various generators from Fabmik Construction Equipment Co., Inc, for the period of August 2005 to January 2007, which the applicant was forced to enter into because of the inability of NPC to provide for them.

4.c. Debt Service

The Debt Service represents the cost of amortizing the remaining loans not assumed by PSALM together with the new loans acquired after June, 2001 that OMECO still has to amortize as reflected in the loan profile as of December 31, 2008 are as follows:

Summary of Debt Service Provision

	Approved Loan	TEST YEAR 2008		Yearly Amortization
		Total Releases	Equal Quarterly Amortization	
NEA LOANS				
Remaining after June 26, 2001				
Loan A HQ	1,949,520.00	1,949,520.00	22,896.00	91,584.00
Released after June 26, 2001				
Loan H	12,860,904.17	12,688,340.00	467,599.00	1,870,396.00
OECF – RE	14,239,819.00	14,239,819.00	526,702.00	2,106,808.00
CALAMITY LOAN – TYPHOON UNDISBURSED	4,650,327.54	4,650,328.00	277,571.00	1,110,284.00
CALAMITY LOAN – TYPHOON CALOY	834,388.18	834,388.18	- 46,747.00	- 186,988.00
SDSL	3,563,644.28	3,563,644.00	375,912.00	1,503,648.00
TOTAL	38,098,603.17	37,926,039.18	1,717,427.00	6,869,708.00
OECF-RE-C	6,163,000.00	6,163,000.00		780,700.00 95,036.00
TOTAL				7,745,444.00

4.d. The provision of the application of rate adjustment requires that 100% of the revenue earned from the use of asset-related properties of the electric cooperative shall be shared between the utility and its consumers. OMECO complies with the said provision and proposes to share with the consumers the amount of PhP 4,726,246 as Other Revenue Items to be deducted from the proposed revenue requirement;

4.e. For purposes of implementing its major capital expenditure projects, OMECO needs considerable amount of investment in order to improve the quality, reliability, efficiency and safe operation of the distribution line. The amount in this application is based on the calculated amount to finance the rehabilitation and upgrading of existing lines, installation of new substations, and the construction of power distribution lines and other related capital expenditure programs necessary for the improvement of the existing electric power distribution system;

5. Based on the actual kWh sales and number of consumer class from the audited financial statement and statistical information for the test year 2008, billing determinants and allocation factor used, OMECO arrived at the functionalized and allocated cost to the different consumer classes, the resulting Summary of Revenue are as follows:

Table V – REVENUE SUMMARY PER CONSUMER CLASS AND FUNCTION

Class	Total Revenue	Distribution Related Revenue	Supply Related Revenue	Metering Related Revenue
(a)	(b)	(e)	(f)	(g)
Residential	138,240,752	37,065,049	62,985,777	38,189,926
Commercial	13,431,715	6,687,900	4,198,284	2,545,531
Industrial	5,573,479	5,529,568	27,336	16,575
Public Buildings	5,801,967	3,476,992	1,447,387	877,588
St. Light	1,060,801	804,268	159,702	96,831
Large Load	<u>3,272,335</u>	<u>3,172,958</u>	<u>61,866</u>	<u>37,511</u>
TOTAL	167,381,049	56,736,735	68,880,352	41,763,962

6. OMECO has implemented the unbundled rates starting the billing period April, 2004 after the application was approved by the Honorable Commission in its Decision dated February 3, 2004. OMECO has fully removed its cross-subsidies in June, 2007;

7. In compliance with Section 73 of R.A. 9136, OMECO is implementing a lifeline rate discount and subsidy for the marginalized end-users based on test year 2008 frequency distribution of residential consumers, to wit;

KWH CONSUMPTION LEVEL	LEVEL OF DISCOUNT	
	Per Approved Unbundled Rates	Proposed in this Rate Application
0 - 15	50%	50%
16	40%	40%
17	30%	30%
18	20%	20%
19	10%	10%
20	5%	5%

7.a The number of end-users that will benefit from said discounts represent 36% of the total number of residential consumers, while the kWh consumption represents 8 % of the total kWh sales for the test year.

8. It should be stressed that OMECO has prepared its proposed rate adjustment in accordance with the specific provision in Republic Act No. 9136 and the implementing guidelines issued by the Honorable Commission and in conformity with the Implementing Rules and Guidelines on pre-filing requirements, as follows, to wit:

- a. Application with Annexes and supporting documents duly submitted to the various Local Government Units (LGU's) within the area coverage;
- b. Certification from the Local Government Units;
- c. Affidavit of Publication from the local newspaper generally circulated in the Province of Occidental Mindoro; and,
- d. Issues of the local newspaper.

9. In support of the revised calculation of rate adjustment, OMECO has prepared and attached the following documents as contained in the Uniform Filing Requirements:

- a. *Schedule A - Historical Cost by Function*
 - A1 - Cost by Customer Class – Distribution*
 - A2 - Cost by Customer Class – Supply*
 - A3 - Cost by Customer Class – Metering*
- b. *Schedule D - Functionalization Factors*
- c. *Schedule E - Class Allocation Factors and Ratios for*
 - Distribution*
 - Supply*
 - Metering*
- d. *Schedule E1 - System Data*
- e. *Cost of Meters*
- f. *Schedule A-1 Summary of Revenue*
- g. *Schedule F5 - Proof of Revenue Statement*
 - Simulation of Lifeline Rate/Discount*
- h. *Schedule K - Rate Schedules for each Customer Class*
- i. *Debt Service-*
 - Loan Profile*
 - CAPEX*
 - Depreciation*
- j. *Audited Financial Statement*
- k. *Trial balance*
- l. *Approved Unbundled Rate Schedule*

P R A Y E R

WHEREFORE, premises considered and in order to avoid irreparable losses which will ultimately result in the deterioration of its services, to the damage and prejudice of the public in general, and its member/consumers in particular, OMECO respectfully prays of the Honorable Commission, that:

1. Pending hearing and final approval, a PROVISIONAL AUTHORITY be granted to OMECO to implement the herein submitted over-all tariff adjustment per customer class, as follows:

Table VI. Proposed Charges per Customer Class

Customer Class	Distribution Charge kWh	Supply Charge/ kWh	Supply Charge/Con/ Month	Metering Charge/ kWh	Metering Charge/Con/ Month	Demand Charge/ kW
Residential	1.4536	2.4702		1.0857	20.00	
Commercial	0.7443		119.90		72.70	
Large Load	0.6811		119.90		72.70	17.60
Public Building	1.0859		119.90		72.70	
Street Lights	2.4550		119.90		72.70	
Industrial	1.3132		119.90		72.70	

2. And after due notice and hearing and consideration, a Decision be issued **APPROVING PERMANENTLY** the over-all tariff adjustment (increase) per customer class as above-stated.

Other relief/s just and equitable under the premises are likewise prayed for.

Pasig City, Metro Manila, Philippines, 17 June 2009.

**DECHAVEZ BUGAYONG CONCEPCION
AND SAGAYO LAW OFFICES**
Counsel for OMECO

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By:

CARLOS ROMAN L. UYBARRETA
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MCLE Compliance Cert. No. 0007174
Roll No. 39013

REPUBLIC OF THE PHILIPPINES)
OCCIDENTAL MINDORO)SS.

**VERIFICATION AND CERTIFICATION
OF NON-FORUM SHOPPING**

I, **ALFRED A. DANTIS**, of legal age, Filipino, married and with office address also at OMECO Main Office, _____, Occidental Mindoro, after having been sworn to in accordance with law, hereby depose and state that:

1. I am the OIC - General Manager of **OCCIDENTAL MINDORO ELECTRIC COOPERATIVE, INC. (OMECO)**;
2. I have caused the preparation and filing of the foregoing Application and I have read the allegations contained therein, and certify that the same are true and correct based on my own personal knowledge and/or on the authentic records of OMECO;
3. OMECO has not commenced any other action or proceeding involving the same issues and parties in any Court, tribunal or any other quasi-judicial agency; and to the best of my knowledge, no such action or proceeding is pending; and that, if I should learn that a similar action or proceeding has been filed or is pending before any court, tribunal or other agency, I hereby undertake to promptly inform this Honorable Commission within five (5) days therefrom.

IN WITNESS WHEREOF, I hereunto set my hand this _____th day of _____ at _____ Occidental Mindoro.

ALFRED A. DANTIS
Affiant

SUBSCRIBED AND SWORN to before me this _____th day of _____ at _____, by the Affiant with SSS ID No. _____ and Community Tax Certificate No. _____ issued on _____, 2009 at _____, Occidental Mindoro.

Doc. No. _____;
Page No. _____;
Book No. _____;
Series of 2009.