

Republic of the Philippines
ENERGY REGULATORY COMMISSION
Pasig City

IN THE MATTER OF THE
APPLICATION FOR APPROVAL OF
THE PROPOSED CAPITAL
EXPENDITURE PROJECTS FOR
YEARS 2010 TO 2014

SEP 29 2010


ERC Case No. 201 - 117

BATANGAS II ELECTRIC COOPERATIVE,
Applicant.

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APPLICATION

Applicant, BATANGAS II ELECTRIC COOPERATIVE, through the undersigned counsel, to this Honorable Court, respectfully alleges that:

1. It is an electric cooperative organized and existing under the laws of the Republic of the Philippines with principal address in Antipolo del Norte, Lipa City.

1.1. It is the sole franchise holder to operate electric light and power in the municipalities of San Jose, Mataas na Kahoy, Tingloy, Mabini, Alitagtag, Cuenca, Rosario, Taysan, Lobo, San Juan, Padre Garcia, Laurel, Talisay, Malvar, Balete as well as the cities of Tanuan and Lipa.

1.2. It is represented in this case by its General Manager, Marilyn LM. Caguimbal, who is of legal age, married and with office address at Batelec II, Antipolo del Norte, Lipa City.

2. On 2009, this Honorable Board issued Resolution No. 26 Series of 2009 amending the rules for approval of regulated entities' capital expenditure projects.

3. Pursuant to the said Resolution, applicant herein submits for approval the following proposed Capital Expenditure (CAPEX) Projects for 2010 to 2014 summarized as follows:

SUMMARY OF CAPEX PROJECTS

Year of Implementation : 2010

I. NETWORK PROJECTS	
Project Description	Cost
INSTALLATION OF NEW 20MVA S/S FOR TANAUAN TO BE LOCATED AT BRGY. SANTOR OR BRGY. SAMBAT BY YEAR 2010	Php 73,595,132.55
INSTALLATION OF NEW 10MVA AT SAN CARLOS SUBSTATION	Php 51,347,132.55
INSTALLATION NEW 10MVA FOR TALISAY BY YEAR 2010	Php 49,802,132.55
TRANSFER OF REHABILITATED 5MVA POWER TRANSFORMER FROM MABINI S/S TO LAIYA, SAN JUAN	Php 33,322,132.55
REPAIR AND REHABILITATION OF 10MVA POWER TRANSFORMER IN ROSARIO	Php 1,500,000.00
REPAIR OF EXISTING TANAUAN S/S	Php 1,500,000.00
UPRATING OF 3-PHASE PRIMARY LINES (BACKBONE), FROM 2/0 TO 336 ACSR (P196 TO P895, 11.18 KM) BRGY. MAGAPI. UPRATING OF SECONDARY LINES FROM #2 TO 2/0 ACSR (UB-27.5 KM), (OS-16.85 KM), TRANSFERRING OF DT-PHASE	Php 46,658,923.92
UPRATING AT BACKBONE (PX TO P332), BRGY. BANAY-BANAY/ SAN VICENTE OF PRIMARY LINES FROM ACSR #4/0 TO ACSR 336401 AND NEUTRAL WIRE FROM ACSR #2/0 TO ACSR #4/0. AND INSTALLATION OF ADDITIONAL CAPACITOR (3-100KVAR AT P0053), BRGY. POOK AND LOAD BALANCING	Php 14,151,149.02
UPRATING COF PRIMARY LINE AND NEUTRAL WIRE AT BACKBONE (PX TO P792), BRGY.LAIYA FROM ACSR #2/0 TO ACSR #4/0 AND LOAD BALANCING	Php 17,580,743.37
UPRATING OF PRIMARY LINE FROM ACSR 2/0 TO 336.4 CM FROM (PX-P238),BRGY.MARAOUY 2-B, LOAD BALANCING	Php 2,819,464.11
CONVERSION OF SINGLE-PHASE TO 3-PHASE LINE AT P109 LATERAL,GOING TO MT.BANOY, 16.37KM, CHANGING OF DT PHASE (LOAD BALANCING)	Php 11,168,994.34
UPRATING OF 3-PHASE PRIMARY LINE FROM 4/0 TO 336 ACSR, AT P1 TO P905 (BACKBONE) 14.39 KM. , REHABILITATION OF SECONDARY LINE: #2 TO 2/0 ACSR, #4 TO 2/0 ACSR, BRGY. KAYUMANGI	Php 52,144,343.17
UPRATING OF PRIMARY LINES AT BACKBONE (P7 TO P452) FROM ACSR #2/0 TO ACSR 336400, BRGY.BALINTAWAK 3	Php 26,168,428.30
UPRATING 3-PHASE PRIMARY LINES, (BACKBONE), FROM 2/0 TO 4/0 ACSR, 8.6 KM.,GOING TO MUZON 2, REHABILITATION OF ALL SECONDARY LINES FROM ACSR #2 TO #2/0 (UB-22.9 KM), (OS-3.8KM),BRGY. TADLAC, BRGY. PINAGKAISAHAN	Php 16,066,552.22

UPRATING OF PRIMARY LINE OF BACKBONE FROM 2/0 TO 4/0 (P1 TO P140) AND NEUTRAL WIRE TO 2/0 (P1 TO P140), BRGY. SAN IGNACIO	Php	4,792,609.78
UPRATING OF PRIMARY LINE OF BACKBONE FROM 2/0 TO 336.4 (P00 TO P0295), BRGY. MAALAS-AS	Php	20,680,839.26
INSTALL RECLOSER AT POLE #P156 AND #P324	Php	2,369,425.93
INSTALL RECLOSER AT POLE #P145 AND #P306	Php	2,369,425.93
INSTALL RECLOSER AT POLE #P115 AND #P230	Php	2,369,425.93
INSTALL RECLOSER AT POLE #P148	Php	1,184,712.97
INSTALL RECLOSER AT POLE #P154 AND #316	Php	2,369,425.93
INSTALL RECLOSER AT POLE #P300 AND #P750	Php	2,369,425.93
INSTALL RECLOSER AT POLE #P208, #P528 AND #P792	Php	3,554,138.90
INSTALL RECLOSER AT POLE #P565	Php	1,184,712.97
INSTALL RECLOSER AT POLE #P215	Php	1,184,712.97
INSTALL RECLOSER AT POLE #P118	Php	1,184,712.97
INSTALL RECLOSER AT POLE #P250, P460, AND P605	Php	3,554,138.90
INSTALL RECLOSER AT POLE #P515 AND P1130	Php	2,369,425.93
CONSTRUCTION OF 0.7 KM SAN ROQUE TO NAMUCO ROSARIO (RE-ROUTING)	Php	2,282,616.00
CONSTRUCTION OF 15 KMS. 69KV TRANSMISSION LINES FROM ROSARIO TO LIPA	Php	60,000,000.00
CONSTRUCTION OF 18KM 69KV FROM M. PARANG TO SAN CARLOS VIA STAR TOLLWAY,	Php	72,000,000.00
EXTENSION OF 69KV LINES FROM SAN JUAN TO LAIYA – 10KM,	Php	40,000,000.00
INSTALLATION OF METERING POINT AT SUB-STATION (69 KV)	Php	5,000,000.00
REPAIR OF DISTRIBUTION TRANSFORMER	Php	4,500,000.00
FABRICATION OF CT AND METERBOX	Php	500,000.00
CLUSTERING OF NEW KWHR METERS (Continuous Implementation from 2010 to 2014)	Php	9,977,603.88

CLUSTERING OF EXISTING KWHR METERS (Continuous implementation from 2010 to 2014)	Php	15,850,635.71
REHABILITATION OF 10KMS. 69KV TRANSMISSION WITHIN COVERAGE AREA (Continuous Implementation from 2010 to 2012)	Php	13,500,000.00
ACQUISITION OF 69 KV LINES	Php	15,322,586.97
ADDITIONAL DT'S (Continuous Implementation from 2010 to 2014)	Php	8,509,708.23
ADDITIONAL SERVICE DROPS (Continuous Implementation from 2010 to 2014)	Php	3,874,508.75
ADDITIONAL KWHR METER (Continuous Implementation from 2010 to 2014)	Php	20,553,503.56
TOTAL COST OF NETWORK PROJECTS TO BE IMPLEMENTED ON 2010:	Php	721,233,426.06
II. NON-NETWORK PROJECTS		
Project Description	Cost	
GIS Software	Php	2,300,000.00
SL Segregation Software	Php	150,000.00
CAD Software	Php	200,000.00
Safety	Php	10,888,796.80
Logistics (Construction/O & M/Testing Equipment)	Php	22,495,595.68
Vehicles (Construction/ O & M)	Php	17,030,720.00
SCADA	Php	5,000,000.00
Computerization	Php	13,390,000.00
Office Furniture and Fixtures	Php	2,988,000.00
Office Equipment	Php	16,221,000.00
Service Vehicles	Php	13,850,000.00
Land and Building (Office)	Php	20,250,000.00
Generator Set	Php	10,000,000.00
TOTAL COST OF NON-NETWORK PROJECTS TO BE IMPLEMENTED ON 2010:	Php	134,764,112.48
TOTAL COST OF CAPEX PROJECTS TO BE IMPLEMENTED ON 2010:	Php	855,997,538.54

I. NETWORK PROJECTS		
Project Description	Cost	
CLUSTERING OF NEW KWHR METERS (Continuing implementation from 2010 to 2014)	Php	9,568,799.65
CLUSTERING OF EXISTING KWHR METERS (Continuing implementation from 2010 to 2014)	Php	15,850,635.71
REHABILITATION OF 10KMS. 69KV TRANSMISSION WITHIN COVERAGE AREA (Continuous implementation from 2010-2012)	Php	6,750,000.00
ACQUISITION OF 69 KV LINES	Php	17,194,777.81
ADDITIONAL DT'S (2010-2014)	Php	10,227,435.51
ADDITIONAL SERVICE DROPS (2010-2014)	Php	3,781,346.42
ADDITIONAL KWHR METER (2010-2014)	Php	18,503,564.38
UPRATING OF #4/0 TO #336 ACSR, BRGY. AYALA TO BRGY. SABANG, THREE-PHASE PRIMARY LINE. UPRATING OF SECONDARY LINES FROM ACSR # 2 TO ACSR 2/0 (48 KM), SAN SEBASTIAN/PUROK 1 , LOAD CENTERING, LOAD BALANCING	Php	96,681,145.71
UPRATING OF 3-PHASE PRIMARY LINE (BACKBONE, 2.73KM) FROM 4/0 TO 336 ACSR, REMOVED DT W/OUT LOAD, REHABILITATION OF 3-PHASE PRIMARY LINE TO 4/0 ACSR, 5.18 KM, AT LATERAL P82, CONVERSION OF VEE-PHASE TO 3 PHASE 4/0 ACSR, 1.81KM, AT P283 TO P508, BRGY. PANGAO	Php	16,396,776.48
TOTAL COST OF NETWORK PROJECTS TO BE IMPLEMENTED ON 2011:	Php	194,954,481.67
II. NON-NETWORK PROJECTS		
Project Description	Cost	
Safety	Php	8,881,013.12
Logistics (Construction/O & M/Testing Equipment)	Php	1,045,008.26
Vehicles (Construction/ O & M)	Php	4,032,000.00
SCADA	Php	5,000,000.00
Computerization	Php	2,500,000.00
Office Furniture and Fixtures	Php	1,500,000.00
Office Equipment	Php	6,000,000.00

Service Vehicles	Php	10,000,000.00
Land and Building (Office)	Php	10,000,000.00
Generator Set	Php	6,700,000.00
TOTAL COST OF NON-NETWORK PROJECTS TO BE IMPLEMENTED ON 2011:	Php	55,658,021.38
TOTAL COST OF CAPEX PROJECTS TO BE IMPLEMENTED ON 2011:	Php	250,612,503.05

Year of Implementation : 2012

I. NETWORK PROJECTS	
Project Description	Cost
CLUSTERING OF NEW KWHR METERS (2010-2014)	Php 9,404,038.86
REHABILITATION OF 10KMS. 69KV TRANSMISSION WITHIN COVERAGE AREA (Continuous Implementation from 2010 to 2012)	Php 6,750,000.00
ACQUISITION OF 69 KV LINES	Php 17,194,777.81
ADDITIONAL DT'S (Continuous implementation from 2010 to 2014)	Php 10,781,008.57
CLUSTERING OF EXISTING KWHR METERS (Continuous implementation from 2010 to 2014)	Php 15,850,635.71
ADDITIONAL SERVICE DROPS (Continuous implementatio from 2010 to 2014)	Php 3,715,364.40
ADDITIONAL KWHR METER (Continuous implementation from 2010 to 2014)	Php 17,734,126.81
UPRATING OF PRIMARY LINE AT BACKBONE (P0 TO P220), BRGY.SAMPALOC FROM ACSR 4/0 TO ACSR 336.4 MCM AND INSTALLATION OF CAPACITOR (3-100KVAR) AT P1475,BRGY. BALAKILONG/BRGY.BUGAAN	Php 9,293,928.96
TOTAL COST OF NETWORK PROJECTS TO BE IMPLEMENTED ON 2012:	Php 90,723,881.12
II. NON NETWORK PROJECTS	
Project Description	Cost
Safety	Php 8,595,165.94
Logistics (Construction/O & M/Testing Equipment)	Php 4,804,542.88
Vehicles (Construction/ O & M)	Php 5,488,000.00
SCADA	Php 5,000,000.00
Computerization	Php 2,500,000.00
Office Furniture and Fixtures	Php 1,500,000.00

Office Equipment	Php	6,000,000.00
Service Vehicles	Php	10,000,000.00
Land and Building (Office)	Php	7,500,000.00
TOTAL COST OF NON-NETWORK PROJECTS TO BE IMPLEMENTED ON 2012:	Php	51,387,708.82
TOTAL COST OF CAPEX PROJECTS TO BE IMPLEMENTED ON 2012:	Php	142,111,589.94

Year of Implementation : 2013

I. NETWORK PROJECTS		
Project Description	Cost	
ACQUISITION OF 69 KV LINES	Php	17,194,777.81
CLUSTERING OF NEW KWHR METERS (Continuing implementation from 2010 to 2014)	Php	9,302,647.60
ADDITIONAL DT'S (Conitnuous Implementation from 2010 to 2014)	Php	11,456,289.06
CLUSTERING OF EXISTING KWHR METERS (Continuous Implementation from 2010 to 2014)	Php	15,850,635.71
ADDITIONAL SERVICE DROPS (Continuous implementation from 2010 to 2014)	Php	3,676,562.70
ADDITIONAL KWHR METER (Continuous implementation from 2010 to 2014)	Php	17,528,316.36
UPRATING OF PRIMARY LINES AT BACKBONE (P5 TO P318), BRGY.BAYBAYIN, FROM ACSR #2/0 TO ACSR #4/0 AND LOAD BALANCING	Php	24,437,114.53
TOTAL COST OF NETWORK PROJECTS TO BE IMPLEMENTED ON 2013:	Php	99,446,343.77
II. NON-NETWORK PROJECTS		
Project Description	Cost	
Safety	Php	7,218,575.47
Logistics (Construction/O & M/Testing Equipment)	Php	1,585,865.63
Vehicles (Construction/ O & M)	Php	9,847,600.00
SCADA	Php	5,000,000.00
Service Vehicles	Php	10,000,000.00
Computerization	Php	2,500,000.00
Land and Building (Office)	Php	7,500,000.00
Office Equipment	Php	6,000,000.00
Office Furniture and Fixture	Php	1,500,000.00
TOTAL COST OF NON-NETWORK PROJECTS TO BE IMPLEMENTED ON 2013:	Php	51,152,041.10
TOTAL COST OF CAPEX PROJECTS TO BE IMPLEMENTED ON 2013:	Php	150,598,384.87

I. NETWORK PROJECTS	
Project Description	Cost
ACQUISITION OF 69 KV LINES	Php 17,194,777.80
ADDITIONAL DT'S (2010-2014)	Php 13,269,887.94
CLUSTERING OF EXISTING KWHR METERS (2010-2014)	Php 15,850,635.71
CLUSTERING OF NEW KWHR METERS (2010-2014)	Php 9,277,299.79
ADDITIONAL SERVICE DROPS (2010-2014)	Php 3,664,941.31
ADDITIONAL KWHR METER (2010-2014)	Php 17,877,576.66
CONVERSION OF VEE-PHASE AND SINGLE-PHASE LINE TO THREE-PHASE LINE AT LATERAL P281 (VEE-PHASE/1.3KM), (SINGLE-PHASE/8KM), TRANSFERING OF DT PHASE (LOAD BALANCING), BRGY. SICO	Php 13,371,064.27
TOTAL COST OF NETWORK PROJECTS TO BE IMPLEMENTED ON 2014:	Php 90,506,183.49
II. NON-NETWORK PROJECTS	
Project Description	Cost
Safety	Php 7,092,252.05
Logistics (Construction/O & M/Testing Equipment)	Php 11,836,181.55
Vehicles (Construction/ O & M)	Php 7,868,000.00
SCADA	Php 5,000,000.00
Computerization	Php 12,500,000.00
Office Furniture and Fixtures	Php 7,500,000.00
Office Equipment	Php 30,000,000.00
Service Vehicles	Php 10,000,000.00
Land and Building (Office)	Php 35,000,000.00
TOTAL COST OF NON-NETWORK PROJECTS TO BE IMPLEMENTED ON 2014:	Php 126,796,433.60
TOTAL COST OF PROJECTS TO BE IMPLEMENTED ON 2014:	Php 217,302,617.09

Summary of Cost of Projects by Year

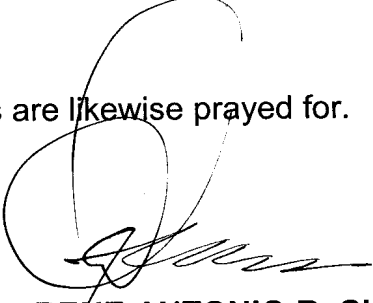
TOTAL COST OF CAPEX PROJECTS TO BE IMPLEMENTED ON 2010:	Php 855,997,538.54
TOTAL COST OF CAPEX PROJECTS TO BE IMPLEMENTED ON 2011:	Php 250,612,503.05
TOTAL COST OF CAPEX PROJECTS TO BE IMPLEMENTED ON 2012:	Php 142,111,589.94
TOTAL COST OF CAPEX PROJECTS TO BE IMPLEMENTED ON 2013:	Php 150,598,384.87
TOTAL COST OF PROJECTS TO BE IMPLEMENTED ON 2014:	Php 217,302,617.09
GRAND TOTAL:	Php 1,616,622,633.49

4. In support of this application, applicant herein has compiled the pertinent documents necessary to show the justification for the proposed projects, the sources of the funds to implement the same and the time frame for their completion. Attached and made an integral part of this Application are the Capital Expenditure Projects for 2010 to 2014 consisting of 93 pages and the Annexes as Annexes "A" and "B".

WHEREFORE, considering the foregoing, it is respectfully prayed that pending hearing a provisional authority be issued authorizing applicant Batelec II to implement the abovementioned proposed capital expenditure projects. It is likewise prayed that after due notice and hearing the abovementioned proposed capital expenditure projects be approved.

Other reliefs just and equitable under the premises are likewise prayed for.

Antipolo City for Pasig City, September 14, 2010.



RENE ANTONIO R. CIRIO

Counsel for Applicant Batelec II
 Rm. 201, J&C Bldg., M.L. Quezon St.
 Antipolo City
 Roll No. 39254

MCLE Compliance No. III- 0016932 June 1, 2010
 IBP No.761763 Dec 17, 2008 Rizal Chapter
 PTR No. 2382285 Jan. 5, 2009 Antipolo City

VERIFICATION and CERTIFICATION

I, MARILYN LM. CAGUIMBAL, of legal age, married and with office address at Batelec II, Antipolo del Norte, Lipa City, after having been sworn to in accordance with law depose and say that:

1. I am the General Manager of Applicant Batelec II;

2. Pursuant to the Resolution No.110 Series of 2010 of the Board of Directors of Batelec II, I have caused the preparation of the foregoing Application;

3. I have read its contents and attest to the veracity of all the allegations contained therein;

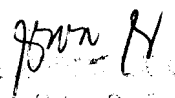
4. I have not filed any action involving the same parties and same cause of action before any judicial or administrative agency;

5. Should thereafter I come to know of the pendency of any action of the same nature, I undertake to immediately inform this Honorable Office.

IN TRUTH WHEREOF, I have hereunto signed this ___ day of September 2010 in Lipa City, Batangas.


MARILYN LM. CAGUIMBAL
Affiant

SUBSCRIBED AND SWORN to before me this SEP 17 2010 day of 2010 at the City of Lipa, Province of Batangas, the affiant exhibiting to me her residence certificate with number 10310401 issued on January 8, 2010 at Lipa City.


Notary Public
Until Dec-31, 2010

PTR No. 0935232 - Jan. 4, 2010
IBP No. 747282 - Nov. 24, 2009
Lipa City
Roll of Attorneys No. 41182

Doc. No. 267
Page No. 53
Book No. 41
Series of 2010.



BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo Del Norte, Lipa City

☎ (043) 756-6337 • 756-1424 • 757-0951 • 756-1021 • 756-1512

981-1865 • 981-1866 • 981-1867 • 981-1868

312-2080 • 312-4687

www.bat-ec2.com.ph

**Excerpts from the Minutes of the Regular Board Meeting
Held on 29 August 2010 at the BATELEC II Staff House/Board Room, Lipa City**

**Board Resolution No. 110
Series of 2010**

**Resolution for the Filing of the Petition for the Application of for the Approval of BATELEC II
CAPEX Projects for 2010 - 2014 with the ERC;
for the General Manager to Cause the Preparation of Required Data
and Execution of Necessary Documents,
And the Engagement of a Legal Counsel for the Purpose**

Whereas, as per Board Resolution No. 071, s. 2010, the Board approved the Capital Expenditures (CAPEX) Plan for 2010 – 2014;

Whereas, the filing of the required application with the ERC (Energy Regulatory Commission) is necessary to enable the cooperative to legally implement the CAPEX Plan and secure loans to finance it;

Whereas, the Coop's retainer Legal Counsel for ERC Concerns, A. R. Cirio Law Office, is willing to be engaged with for the said undertaking for the following legal fees and charges, similar to the fees being charged by the PHILRECA Legal Consultant to the other ECs on the same undertaking:

Acceptance Fee	Php	75,000
Appearance Fee		
Metro Manila		2,500
Outside Metro Manila		4,000
Out-of-pocket expenses shall be for the account of BATELEC II		

Wherefore, on unanimous accord, be it **RESOLVED**, as it is **hereby RESOLVED**, to approve the filing with the Energy Regulatory Commission (ERC) of the Batangas II Electric Cooperative, Inc's. (BATELEC II) Petition for the Application of the CAPEX Plan for 2010 – 2014;

RESOLVED further, to authorize the General Manager to cause the preparation of all necessary data and documents with the aid or participation of all responsible personnel, to execute and sign the required Verification and Certificate of Non-Forum Shopping as well as any and all other documents and papers in relation to the foregoing, and to cause the filing of the required application, represent the cooperative in the said Application, and do and perform or cause to be done or performed all acts



BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo Del Norte, Lipa City

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Out-of-pocket expenses shall be for the account of BATELEC II		

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RESOLVED further, to authorize the General Manager to cause the preparation of all necessary data and documents with the aid or participation of all responsible personnel, to execute and sign the required Verification and Certificate of Non-Forum Shopping as well as any and all other documents and papers in relation to the foregoing, and to cause the filing of the required application, represent the cooperative in the said Application, and do and perform or cause to be done or performed all acts

and things, as may be necessary or proper to carry into effect the foregoing authority.

RESOLVED furthermore, to engage the legal services of the AR Cirio Law Office to cause the preparation and filing of the application and represent the cooperative in the said Petition for the Application of the CAPEX Plan and the Petition for the Authority to Secure Loan to Finance the CAPEX Plan before the Energy Regulatory Commission.

RESOLVED finally, to furnish the ERC and the National Electrification Administration (NEA) copies of this resolution for their information.

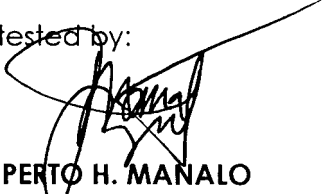
UNANIMOUSLY APPROVED

Certified true and correct:



DAKILA P. ATIENZA
Board Secretary

Attested by:



RUPERTO H. MANALO
Board President



REPUBLIC OF THE PHILIPPINES
CITY OF LIPA

Office of the Sangguniang Panlungsod

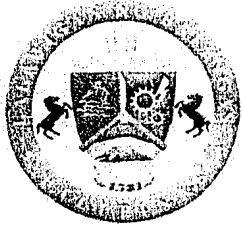
Telefax: (043) 784-2525

CERTIFICATION

THIS IS TO CERTIFY that on 23rd day of September 2010, this Office was furnished and received a copy of the pleading entitled " IN THE MATTER OF THE APPLICATION FOR APPROVAL OF THE PROPOSED CAPITAL EXPENDITURE PROJECTS FOR YEARS 2010 TO 2014 dated 17 September 2010, with all its annexes and accompanying documents, to be filed by the Batangas II Electric Cooperative, Inc. (BATELEC) with the Energy Regulatory Commission (ERC).

Issued in the City of Lipa, Province of Batangas this 23rd day of September 2010,


MICAH B. MARALIT



Sangguniang Panlalawigan ng Batangas

Gat Apolinario A. Mabini Legislative Building, Northwest Corner, Laurel Park, Capitol Compound, Batangas City 4200

CERTIFICATION Control Number 30, Series of 2010

THIS CERTIFIES that today September 24, 2010 this Office was furnished and received a copy of the pleading entitled 'IN THE MATTER OF THE APPLICATION FOR APPROVAL OF THE PROPOSED CAPITAL EXPENDITURE PROJECTS FOR YEARS 2010 TO 2014', with all its annexes and accompanying documents, to be filed by the Batangas II Electric Cooperative Inc. (BATELEC II) with the Energy Regulatory Commission (ERC).

ISSUED this 24th day of September 2010 at Batangas City, upon request of Batangas II Electric Cooperative Inc.



PASTOR U. UNTALAN
↓ Assistant Provincial Secretary

/apa

People's Courier, Inc.,

(Sun. Star People's Courier)
157 D. Silang S., Batangas City
Tel. No. (043) 723-8416
Telefax No. (043) 723-8995

No. 017783

Affidavit of Publication


(REPUBLIC OF THE PHILIPPINES)
BATANGAS CITY) S.S

I, ELENITA G. YACO, of legal age, resident of 386 *Int P. Burgos St. Batangas City*, after being duly sworn to in accordance with law, depose and say; That the undersigned is the Business Manager of PEOPLE'S COURIER (Sun.Star People's Courier), a newspaper of general circulation in the Province of Batangas and key cities of CALABARZON edited at BATANGAS CITY.

In the Matter of Application for Approval of the Proposed Capital Expenditures Projects for Years 2010 to 2014

BATANGAS II ELECTRIC COOPERATIVE - Applicant

which is hereby attached, was published in the said paper September 27, 2010


ELENITA G. YACO

Affiant

SSPC ID NO. 012

Business Manager

Designation

SUBSCRIBED and sworn to before me this 27th day of September, 2010 at Batangas City Affiant exhibiting to me his/her Social Security System ID no. 04-0223682-5


ATTY. ARIEL M. REYES

Notary Public

My Commission Expires on
December 31, 2010

PTR No. 6867161/Jan. 4, 2010

Batangas City

Roll No. 45774