

Republic of the Philippines  
**ENERGY REGULATORY COMMISSION**  
San Miguel Avenue, Pasig City



**IN THE MATTER OF THE  
APPLICATION FOR  
APPROVAL OF THE  
ANCILLARY SERVICES  
PROCUREMENT  
AGREEMENT BETWEEN  
THE NATIONAL GRID  
CORPORATION OF THE  
PHILIPPINES AND PHINMA  
POWER GENERATION  
CORPORATION (BULACAN  
PLANT) WITH PRAYER FOR  
THE ISSUANCE OF  
PROVISIONAL AUTHORITY,**

**ERC CASE NO. 2018-017 RC**

**NATIONAL GRID  
CORPORATION OF THE  
PHILIPPINES (NGCP) AND  
PHINMA POWER  
GENERATION  
CORPORATION (PHINMA),  
Applicants.**

X-----X

**D O C K E T E D**  
Date: MAY 30 2018  
By: [Signature]

**ORDER**

On 23 March 2018, National Grid Corporation of the Philippines (NGCP) and PHINMA Power Generation Corporation (PHINMA) filed an *Application* dated 15 March 2018 (Application) seeking the Commission's approval of their Ancillary Services Procurement Agreement (ASPA), with prayer for the issuance of provisional authority.

NGCP and PHINMA alleged the following in their *Application*:

**NATURE OF THE CASE**

1. This Application is for the approval of the Ancillary Services Procurement Agreement (ASPA) between the NGCP and PHINMA Power, pursuant to the Decision dated 3 October

2007 in ERC Case No. 2006-049RC, entitled: *“In the Matter of the Application for the Approval of Ancillary Services – Cost Recovery Mechanism (AS-CRM) of the Ancillary Services Procurement Plan, with Prayer for Provisional Authority.”*

### **THE PARTIES**

2. Applicant NGCP is a corporation created and existing under the laws of the Philippines, with office address at NGCP Building, Quezon Avenue corner BIR Road, Diliman, Quezon City. It holds a franchise under Republic Act No. 9511<sup>1</sup> to engage in the business of conveying or transmitting electricity through high-voltage back-bone systems of interconnected transmission lines, substations and related facilities, and for other purposes. The franchise also includes the conduct of activities necessary to support the safe and reliable operation of the transmission system.
3. Applicant PHINMA Power is a corporation organized and existing under and by virtue of the Philippine laws with principal office address at Level 11, PHINMA Plaza, 39 Plaza Drive, Rockwell Center, Makati City. It may be served with orders, notices, and other legal processes through its undersigned counsels. It is the owner of the 52-MW diesel power generating facility in Matictic, Norzagaray, Bulacan (the “Bulacan Plant”) which was certified by NGCP as capable of providing Dispatchable Reserve (DR).

### **ANTECEDENT FACTS**

4. Republic Act No. 9136 provides that it is the responsibility of NGCP to ensure and maintain the reliability, adequacy, security, stability and integrity of the nationwide electrical grid in accordance with the performance standards for its operations and maintenance, as set forth in the Philippine Grid Code (PGC), adopted and promulgated by the Honorable Commission; and to adequately serve generation companies, distribution utilities and suppliers requiring transmission service and/or ancillary services through the transmission system<sup>2</sup>.
5. Similarly, the PGC provides that NGCP is responsible for determining, acquiring, and dispatching the capacity needed to supply the required Grid Ancillary Services and for developing and proposing Wheeling Charges and Ancillary Service tariffs to the ERC<sup>3</sup>.
6. Ancillary services (AS) as defined in Section 4b of the EPIRA *“refer to those services that are necessary to support the transmission of capacity and energy from resources to loads*

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<sup>1</sup> An Act Granting the National Grid Corporation of the Philippines a Franchise to Engage in the Business of Conveying or Transmitting Electricity Through High Voltage Back-Bone System of Interconnected Transmission Lines, Substations and Related Facilities, and for other Purposes;

<sup>2</sup> Section 9 (c) and (d);

<sup>3</sup> 2007 PGC, Section 6.3.1.2;

*while maintaining reliable operation of the transmission system in accordance with good utility practice and the Grid Code to be adopted in accordance with this Act.”* These services are essential in ensuring reliability in the operation of the transmission system and consequently, in the reliability of the electricity supply in the Luzon, Visayas and Mindanao grids.

7. In order to implement and regulate the procurement of AS, the Honorable Commission approved the Ancillary Services Procurement Plan (ASPP) through its Order dated 9 March 2006 in ERC Case No. 2002-253 and the Ancillary Services-Cost Recovery Mechanism (AS-CRM) through its Decision dated 3 October 2007 in ERC Case No. 2006-049RC.
8. Pursuant to its mandate, NGCP on different dates published in newspapers of general circulation a Notice of Invitation for Prospective Ancillary Services Providers, inviting all grid-connected merchant plants and independent power producers to participate in the provision of ancillary services. NGCP received several positive responses from generation companies.
9. On 21 December 2012, NGCP and PHINMA Power (formerly known as Trans-Asia Power Generation Corporation (“TA-Power”)) filed an application for the approval of its Ancillary Services Procurement Agreement (ASPA 2012) docketed as ERC Case No. 2012-135RC. Upon receipt of the intention from PHINMA Power to continue providing ancillary services, NGCP commenced negotiation for the execution of a new ASPA.
10. In view of the need for PHINMA Power (Trans Asia Power Generation Corporation) to continue providing ancillary services, the Applicants on 23 December 2017, executed a new ASPA (ASPA 2017). NGCP agreed to procure and PHINMA Power agreed to supply Ancillary Services in the form of: Dispatchable Reserve (DR) for five (5) years under a non-firm arrangement for up to 52MW. A copy of the *Ancillary Services Procurement Agreement between NGCP and PHINMA* dated 23 December 2017 is attached as **Annex “A”**.
11. During the period of negotiation, NGCP conducted several tests, and certified that the power plant has met and complied with the Standard Ancillary Services Technical Requirements of the ASPP as capable of providing the Dispatchable Reserve Service.

Thus, NGCP issued the *Accreditation Certificate* No. 2017-L002, attached as **Annex “B”**, and its renewal, *Accreditation Certificate* No. L2018-L005 attached as **Annex “B-1”**.

12. At present, the Bulacan Plant does not have any power supply agreement with any customer.

**CONTRACTED CAPACITY RATES  
AND IMPACT SIMULATION**

13. Schedule 1 of the ASPA provides for the types of AS that can be nominated by PHINMA Power, as follows:

Non-Firm Contracted Capacity  
Dispatchable Reserve (Tertiary Reserve)  
Up to 52MW

The capacity listed above is the maximum offer. However, for clarity, the basis for AS Provider's nomination and scheduling shall be the capacity listed in its valid AS Certificate.

14. Schedule 4 of the ASPA provides for the applicable maximum hourly rate for the capacity covered by the ASPA, as follows:

<b>Ancillary Service</b>	<b>Applicable Rates (Maximum Hourly Rate)</b>
Dispatchable Reserve	Php1.25/kW/Hr (Non-firm)

and formula in the computation of the Ancillary Services Fees as well as the Incidental Energy Cost.

15. Applicants submit that the rates represent a reasonable recovery of its opportunity cost in making available generation capacity to provide the procured AS.

<b>AS Tye</b>	<b>Indicative Rate Impact</b>	
	<b>P/kW-month</b>	<b>P/kWh</b>
<b>DR</b>	1.9795	0.0039

A copy of the *Rate Impact Simulation for PHINMA Power* with a brief discussion on how NGCP derived the proposed ancillary services rates is attached as **Annex "C."**

16. Consistent with the AS-CRM, all the related and incidental expenses which NGCP will incur as a result of the procurement and operation of the ancillary services shall be recovered from all the load customers in the Luzon Grid.
17. PHINMA Energy submits the copies of the following documents:

<b>Document</b>	<b>Annex</b>
<i>Certificate of Compliance</i>	<b>"D"</b>
<i>Certification of No Existing Power Supply Agreement</i>	<b>"E"</b>
<i>Articles of Incorporation</i>	<b>"F"</b>
<i>Latest Security Exchange Commission - General Information Sheet</i>	<b>"G"</b>

<i>Latest Audited Financial Statement</i>	"H"
<i>WESM Registration</i>	"I"

**ALLEGATIONS IN SUPPORT OF THE  
PRAYER FOR PROVISIONAL AUTHORITY**

18. It is a declared policy of the State to ensure the quality, reliability, security and affordability of the supply of electric power (*Section 2b, EPIRA*). With this end in view, there is a need to comply with the system requirements for AS to ensure grid system reliability. As mentioned above, NGCP has the mandate to procure the required AS. However, the Honorable Commission must first approve the contract before the same could be implemented.
19. On 21 December 2012, NGCP and PHINMA Power (formerly known as Trans-Asia Power Generation Corporation ("TA-Power")) filed an application for the approval of its Ancillary Services Procurement Agreement (ASPA 2012) docketed as ERC Case No. 2012-135RC. In the Order dated 25 February 2013, the Honorable Commission issued an Order provisionally approving the Application. Page 9 of the Order provides: "*An initial evaluation of the instant application discloses that the ASPA entered into by and between NGCP and TA-POWER will redound to the benefit of the customers in terms of continuous, reliable, efficient and affordable power supply as mandated by the EPIRA [Section 2. Declaration of Policy – (b) "to ensure the quality, reliability, security and affordability of the supply of electric power]."* (Emphasis supplied) The parties implemented the 2012 ASPA on the July 2013 Billing Period.
20. As mentioned above, the Honorable Commission has already declared that there is a necessity for NGCP to procure the contracted ancillary services capacity of PHINMA Power to maintain the reliability of the operation of the transmission system and electricity supply in the Luzon Grid.
21. PHINMA Power must continue to provide ancillary services beyond the 2012 ASPA to maintain the reliability of the power grid. Based on the current levels of available contracted AS in the Luzon Grid, the firm contracted AS have not yet met the required levels. The copy of the *Luzon AS Availability* showing the required and available levels of ancillary services in the Luzon Grid is attached as **Annex "J"**.
22. As the demand for power in the Luzon increases, the requirements of the system to ensure stability, reliability, and security likewise increases. Ensuring the integrity of the system is essential to protect the interests of the public. The absence of system reliability and stability will certainly discourage investments and growth.

23. The importance of DR, from PHINMA Power to ensure and maintain the reliability, adequacy, security, stability and integrity of the Luzon Grid cannot be overemphasized.
24. Applicants respectfully submit that the immediate approval of the ASPA by this Honorable Commission is a necessity to maintain the present reliability and security of the Grid. In support of these allegations, NGCP submits a copy of the *Judicial Affidavit of Engr. Lizaflor Bacani-Kater*, which is attached as **Annex "K"**.
25. Applicants further submit that if and when the 2017 ASPA is approved by this Honorable Commission, it is hereby understood that it will only take effect, immediately upon expiration of the 2012 ASPA or on the July 2018 Billing Period.

**PRAYER**

**WHEREFORE**, premises considered, Applicants respectfully pray that the Honorable Commission to:

- a) Immediately **ISSUE** a provisional authority to implement the 2017 ASPA, to take effect upon expiration of the 2012 ASPA or on the July 2018 Billing Period;
- b) **APPROVE**, after notice and hearing, the 2017 ASPA.

Applicants pray for other just and equitable relief.

Finding the said *Application* sufficient in substance with the required fees having been paid, the same is hereby set for determination of compliance with the jurisdictional requirements, expository presentation, Pre-trial Conference, and presentation of evidence on **22 June 2018 (Friday) at nine o'clock in the morning (9:00 A.M.), at Grotto Vista Resort Graceville, San Jose Del Monte, Bulacan.**

Accordingly, NGCP and PHINMA are hereby directed to:

- 1) Cause the publication of the attached Notice of Public Hearing in two (2) newspapers of nationwide circulation in the Philippines at their own expense, twice (2x) within two (2) successive weeks, the dates of publication not being less than seven (7) days apart and the date of the last publication to be made not later than ten (10) days before the date of the scheduled initial hearing;

- 2) Furnish with copies of this Order and the attached Notice of Public Hearing the Offices of the Provincial Governors, the City Mayor of Quezon City, the Local Government Unit (LGU) legislative bodies, and Distribution Utilities within the affected areas for the appropriate posting thereof on their respective bulletin boards;
- 3) Inform of the filing of the *Application*, its reasons therefor, and of the scheduled hearing thereon the consumers within the affected area, by any other means available and appropriate;
- 4) Furnish with copies of this Order and the attached Notice of Public Hearing the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress. They are hereby requested, if they so desire to send their duly authorized representatives at the scheduled hearing; and
- 5) Furnish with copies of the *Application* and its attachments all those making requests therefor, subject to reimbursement of reasonable photocopying costs.

On the date of the initial hearing, Applicants must submit to the Commission their written compliance with the aforementioned jurisdictional requirements attaching therewith, methodically arranged and duly marked the following:

- 1) The evidence of publication of the attached Notice of Public Hearing, consisting of the affidavits of the Editor or Business Manager of the newspapers where the said Notice of Public Hearing was published, and the complete issue of the said newspapers;
- 2) The evidence of actual posting of this Order and the attached Notice of Public Hearing, consisting of certifications issued to that effect, signed by the aforementioned Governors, Mayors, and LGU legislative bodies, and General Manager, or their duly authorized representatives, bearing the seals of their offices;
- 3) The evidence of the means employed by Applicants to inform of the filing of the *Application*, its reasons therefore,

and of the scheduled hearing thereon, the consumers within the affected franchise area;

- 4) The evidence of receipt of copies of this Order and the attached Notice of Public Hearing, by the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress;
- 5) The evidence of receipt of copies of the *Application* and its attachments by all those making requests therefor, if any; and
- 6) Such other proofs of compliance with the requirements of the Commission.

Applicants and all interested parties are also required to submit, at least five (5) days before the date of initial hearing and Pre-Trial Conference, their respective Pre-Trial Briefs containing, among others:

- 1) A summary of admitted facts and proposed stipulation of facts;
- 2) The issues to be tried or resolved;
- 3) The documents or exhibits to be presented, stating the purposes and proposed markings therefore; and
- 4) The number and names of the witnesses, with their written testimonies in a Judicial Affidavit form attached to the Pre-trial Brief.

Failure of Applicants to submit the required Pre-Trial Brief and Judicial Affidavits of their witnesses within the prescribed period shall be a ground for cancellation of the scheduled hearing, and the resetting of which shall be six (6) months from the said date of cancellation.




Applicants must also be prepared to make an expository presentation of the instant *Application*, aided by whatever communication medium that they may deem appropriate for the purpose, in order to put in plain words and explain, for the benefit of the consumers and other concerned parties, what the *Application* is all about and the reasons and justifications being cited in support thereof.

**SO ORDERED.**

Pasig City, 23 May 2018.

FOR AND BY AUTHORITY  
OF THE COMMISSION:

  
**JOSEFINA PATRICIA A. MAGPALE-ASIRIT**  
*Oversight Commissioner for Legal*

  
LS: KJP/LSP/APV

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**COPY FURNISHED:**

1. Atty. Raycell D. Baldovino, Atty. Mark Anthony S. Actub,  
and Atty. Luis Manuel U. Bugayon  
*Counsel for Applicant NGCP*  
NGCP Building, Quezon Avenue cor. BIR Road,  
Diliman, Quezon City
2. Atty. Alan T. Ascalon and Atty. John Henry C. Lique  
*Counsel for Applicant PHINMA Energy*  
Level 3, PHINMA Plaza, 39 Plaza Drive,  
Rockwell Center, Makati City
3. National Grid Corporation of the Philippines  
*Applicant*  
NGCP Building, Quezon Avenue cor. BIR Road,  
Diliman, Quezon City
4. PHINMA Energy Corporation  
*Applicant*  
Level 11, PHINMA Plaza, 39 Plaza Drive,  
Rockwell Center, Makati City
5. Office of the Solicitor General  
134 Amorsolo Street, Legaspi Village, Makati City
6. Commission on Audit  
Commonwealth Avenue, Quezon City
7. Senate Committee on Energy  
GSIS Bldg. Roxas Blvd., Pasay City
8. House Committee on Energy  
Batasan Hills, Quezon City
9. Philippine Chamber of Commerce and Industry (PCCI)  
3<sup>rd</sup> Floor, Chamber and Industry Plaza (CIP), 1030 Campus Avenue corner Park Avenue,  
McKinley Town Center, Fort Bonifacio, Taguig City
10. Cagayan I Electric Cooperative, Inc. (CAGELCO I)  
32 Taft St., Tuguegarao, Cagayan
11. Cagayan II Electric Cooperative, Inc. (CAGELCO II)  
Aparri, Cagayan Valley
12. Isabela I Electric Cooperative, Inc. (ISELCO I)  
Alicia, Isabela
13. Isabela II Electric Cooperative, Inc. (ISELCO II)  
Ilagan City, Isabela
14. Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)  
Gabut, Dupax del Sur, Nueva Vizcaya
15. Quirino Electric Cooperative, Inc. (QUIRELCO)  
Diffun, Quirino
16. Abra Electric Cooperative, Inc. (ABRECO)  
Calaba, Bangued, Abra
17. Benguet Electric Cooperative, Inc. (BENECO)  
South Drive, Baguio City
18. Ifugao Electric Cooperative, Inc. (IFELCO)  
Lagawe, Ifugao

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19. Kalinga Apayao Electric Cooperative, Inc. (KAELCO)  
Bulanao, Tabuk, Kalinga Apayao
20. Mountain Province Electric Cooperative, Inc. (MOPRECO)  
Poblacion, Bontoc, Mt. Province
21. Ilocos Norte Electric Cooperative, Inc. (INEC)  
Dingras, Ilocos Norte
22. Ilocos Sur Electric Cooperative, Inc. (ISECO)  
Bigbiga, Santiago, Ilocos Sur
23. La Union Electric Cooperative, Inc. (LUELCO)  
Aringay, La Union
24. Pangasinan I Electric Cooperative, Inc. (PANELCO I)  
San Jose, Bani, Pangasinan
25. Central Pangasinan Electric Cooperative, Inc. (CENPELCO)  
Padilla St., San Carlos City, Pangasinan
26. Pangasinan III Electric Cooperative, Inc. (PANELCO III)  
Nancayasan, Urdaneta City, Pangasinan
27. Aurora Electric Cooperative, Inc. (AURELCO)  
Reserva, Baler, Aurora
28. Zambales I Electric Cooperative, Inc. (ZAMECO I)  
San Vicente, Palauig, Zambales
29. Zambales II Electric Cooperative, Inc. (ZAMECO II)  
Magsaysay, Castillejos, Zambales
30. Tarlac I Electric Cooperative, Inc. (TARELCO I)  
Amacalan, Gerona, Tarlac
31. Tarlac II Electric Cooperative, Inc. (TARELCO II)  
San Nicolas, Concepcion, Tarlac
32. Nueva Ecija I Electric Cooperative, Inc. (NEECO I)  
Malapit, San Isidro, Nueva Ecija
33. Nueva Ecija II- Area 1 Electric Cooperative, Inc. (NEECO II- AREA I)  
Calipahan, Talavera, Nueva Ecija
34. Nueva Ecija II- Area 2 Electric Cooperative, Inc. (NEECO II- AREA II)  
San Leonardo, Nueva Ecija
35. San Jose City Electric Cooperative, Inc. (SAJELCO)  
San Jose City, Nueva Ecija
36. Pampanga Rural Electric Cooperative, Inc. (PRESCO)  
Anao, Mexico, Pampanga
37. Pampanga I Electric Cooperative, Inc. (PELCO I)  
Sto. Domingo, Mexico, Pampanga
38. Pampanga II Electric Cooperative, Inc. (PELCO II)  
San Roque, Guagua, Pampanga
39. Pampanga III Electric Cooperative, Inc. (PELCO III)  
San Vicente, Apalit, Pampanga
40. Peninsula Electric Cooperative, Inc. (PENELCO)  
Tuyo, Balanga City, Bataan

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41. First Laguna Electric Cooperative, Inc. (FLECO)  
Lewin, Lumban, Laguna
42. Batangas I Electric Cooperative, Inc. (BATELEC I)  
Calaca, Batangas
43. Batangas II Electric Cooperative, Inc. (BATELEC II)  
Antipolo del Norte, Lipa, Batangas
44. Quezon I Electric Cooperative, Inc. (QUEZELCO I)  
Poctol, Pitogo, Quezon
45. Quezon II Electric Cooperative, Inc. (QUEZELCO II)  
Gumian, Infanta, Quezon
46. Camarines Norte Electric Cooperative, Inc. (CANORECO)  
Daet, Camarines Norte
47. Camarines Sur I Electric Cooperative, Inc. (CASURECO I)  
Puro Batia, Libmanan, Camarines Sur
48. Camarines Sur II Electric Cooperative, Inc. (CASURECO II)  
Del Rosario, Naga City, Camarines Sur
49. Camarines Sur III Electric Cooperative, Inc. (CASURECO III)  
San Isidro, Iriga City
50. Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)  
Talojongon, Tigaon, Camarines Sur
51. Albay Electric Cooperative, Inc. (ALECO)  
Vinzons St., Albay, Legazpi
52. Sorsogon I Electric Cooperative, Inc. (SORECO I)  
Gulang-gulang, Irosin, Sorsogon
53. Sorsogon II Electric Cooperative, Inc. (SORECO II)  
Monreal St., Sorsogon City, Sorsogon
54. Manila Electric Company (MERALCO)  
Lopez Center, Ortigas Center, Brgy. Ugong, Pasig City
55. Ibaan Electric and Engineering Corporation (IEEC)  
Poblacion Ibaan, Batangas
56. Tarlac Electric, Inc. (TEI)  
Mabini St., Tarlac City
57. San Fernando Light and Power Company, Inc. (SFELAPCO)  
San Fernando, Pampanga
58. Dagupan Electric Corporation (DECORP)  
Dagupan, Pangasinan
59. Cabanatuan Electric Corporation (CELCOR)  
Maharlika Highway, Bitas, Cabanatuan City
60. Olongapo Electric Distribution Company, Inc. (OEDC)  
East Bajac, Olongapo City
61. Angeles Electric Corporation (AEC)  
Angeles, Pampanga
62. La Union Electric Company, Inc. (LUECO)  
San Fernando, La Union

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63. Albay Power and Energy Corporation (APEC)  
Albay, Legazpi
64. Clark Electric Distribution Corporation (CEDC)  
Clark Freeport, Mabalacat, Pampanga
65. Office of the City Mayor  
Quezon City
66. Office of the LGU Legislative Body  
Quezon City
67. Office of the Provincial Governor  
Province of Cagayan
68. Office of the LGU Legislative Body  
Province of Cagayan
69. Office of the Provincial Governor  
Province of Isabela
70. Office of the LGU Legislative Body  
Province of Isabela
71. Office of the Provincial Governor  
Province of Nueva Viscaya
72. Office of the LGU Legislative Body  
Province of Nueva Viscaya
73. Office of the Provincial Governor  
Province of Quirino
74. Office of the LGU Legislative Body  
Province of Quirino
75. Office of the Provincial Governor  
Province of Abra
76. Office of the LGU Legislative Body  
Province of Abra
77. Office of the Provincial Governor  
Province of Benguet
78. Office of the LGU Legislative Body  
Province of Benguet
79. Office of the Provincial Governor  
Province of Ifugao
80. Office of the LGU Legislative Body  
Province of Ifugao
81. Office of the Provincial Governor  
Province of Kalinga-Apayao
82. Office of the LGU Legislative Body  
Province of Kalinga-Apayao
83. Office of the Provincial Governor  
Province of Mountain Province
84. Office of the LGU Legislative Body  
Province of Mountain Province

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85. Office of the Provincial Governor  
Province of Ilocos Norte
86. Office of the LGU Legislative Body  
Province of Ilocos Norte
87. Office of the Provincial Governor  
Province of Ilocos Sur
88. Office of the LGU Legislative Body  
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89. Office of the Provincial Governor  
Province of La Union
90. Office of the LGU Legislative Body  
Province of La Union
91. Office of the Provincial Governor  
Province of Pangasinan
92. Office of the LGU Legislative Body  
Province of Pangasinan
93. Office of the Provincial Governor  
Province of Aurora
94. Office of the LGU Legislative Body  
Province of Aurora
95. Office of the Provincial Governor  
Province of Zambales
96. Office of the LGU Legislative Body  
Province of Zambales
97. Office of the Provincial Governor  
Province of Tarlac
98. Office of the LGU Legislative Body  
Province of Tarlac
99. Office of the Provincial Governor  
Province of Nueva Ecija
100. Office of the LGU Legislative Body  
Province of Nueva Ecija
101. Office of the Provincial Governor  
Province of Pampanga
102. Office of the LGU Legislative Body  
Province of Pampanga
103. Office of the Provincial Governor  
Province of Bataan
104. Office of the LGU Legislative Body  
Province of Bataan
105. Office of the Provincial Governor  
Province of Laguna
106. Office of the LGU Legislative Body  
Province of Laguna

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107. Office of the Provincial Governor  
Province of Batangas
108. Office of the LGU Legislative Body  
Province of Batangas
109. Office of the Provincial Governor  
Province of Quezon
110. Office of the LGU Legislative Body  
Province of Quezon
111. Office of the Provincial Governor  
Province of Marinduque
112. Office of the LGU Legislative Body  
Province of Marinduque
113. Office of the Provincial Governor  
Province of Camarines Norte
114. Office of the LGU Legislative Body  
Province of Camarines Norte
115. Office of the Provincial Governor  
Province of Camarines Sur
116. Office of the LGU Legislative Body  
Province of Camarines Sur
117. Office of the Provincial Governor  
Province of Albay
118. Office of the LGU Legislative Body  
Province of Albay
119. Office of the Provincial Governor  
Province of Sorsogon
120. Office of the LGU Legislative Body  
Province of Sorsogon
121. Office of the Provincial Governor  
Province of Rizal
122. Office of the LGU Legislative Body  
Province of Rizal
123. Office of the Provincial Governor  
Province of Bulacan
124. Office of the LGU Legislative Body  
Province of Bulacan
125. Office of the Provincial Governor  
Province of Cavite
126. Office of the LGU Legislative Body  
Province of Cavite
127. Regulatory Operations Service  
17<sup>th</sup> Flr., Energy Regulatory Commission,  
Pacific Center Bldg., San Miguel Ave.,  
Ortigas Center, Pasig City