

Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City



**IN THE MATTER OF THE
APPLICATION FOR
APPROVAL OF THE
ANCILLARY SERVICES
PROCUREMENT
AGREEMENT BETWEEN
THE NATIONAL GRID
CORPORATION OF THE
PHILIPPINES AND PHINMA
ENERGY CORPORATION
(SUBIC PLANT) WITH
PRAYER FOR THE
ISSUANCE OF
PROVISIONAL AUTHORITY**

ERC CASE NO. 2018-016 RC

**NATIONAL GRID
CORPORATION OF THE
PHILIPPINES AND PHINMA
ENERGY CORPORATION,
Applicants.**

D O C K E T E D
Date: MAY 30 2018
By: W

X ----- X

ORDER

On 23 March 2018, National Grid Corporation of the Philippines (NGCP) and PHINMA Energy Corporation (PHINMA Energy) filed an *Application* dated 15 March 2018 for the approval of their Ancillary Services Procurement Agreement (ASPA), with prayer for the issuance of provisional authority.

In the said *Application*, NGCP and PHINMA Energy alleged the following:

NATURE OF THE CASE

1. This Application is for the approval of the Ancillary Services Procurement Agreement (ASPA) between the NGCP and PHINMA Energy, pursuant to the Decision dated 3 October 2007 in ERC Case No. 2006-049RC, entitled: "*In the Matter of the Application for the Approval of Ancillary Services* –

Cost Recovery Mechanism (AS-CRM) of the Ancillary Services Procurement Plan, with Prayer for Provisional Authority.”

THE PARTIES

2. Applicant NGCP is a corporation created and existing under the laws of the Philippines, with office address at NGCP Building, Quezon Avenue corner BIR Road, Diliman, Quezon City. It holds a franchise under Republic Act No. 9511¹ to engage in the business of conveying or transmitting electricity through high-voltage back-bone systems of interconnected transmission lines, substations and related facilities, and for other purposes. The franchise also includes the conduct of activities necessary to support the safe and reliable operation of the transmission system.
3. Applicant PHINMA Energy is a corporation organized and existing under and by virtue of the Philippine laws with principal office address at Level 11, PHINMA Plaza, 39 Plaza Drive, Rockwell Center, Makati City. It may be served with orders, notices, and other legal processes through its undersigned counsels. It is the administrator of the diesel power generating facility located at Subic Bay Freeport Zone (the “Subic Plant”) which was certified by NGCP as capable of providing Dispatchable Reserve (DR).

ANTECEDENT FACTS

4. Republic Act No. 9136 provides that it is the responsibility of NGCP to ensure and maintain the reliability, adequacy, security, stability and integrity of the nationwide electrical grid in accordance with the performance standards for its operations and maintenance, as set forth in the Philippine Grid Code (PGC), adopted and promulgated by the Honorable Commission; and to adequately serve generation companies, distribution utilities and suppliers requiring transmission service and/or ancillary services through the transmission system².
5. Similarly, the PGC provides that NGCP is responsible for determining, acquiring, and dispatching the capacity needed to supply the required Grid Ancillary Services and for developing and proposing Wheeling Charges and Ancillary Service tariffs to the ERC³.
6. Ancillary services (AS) as defined in Section 4b of the EPIRA “*refer to those services that are necessary to support the transmission of capacity and energy from resources to loads while maintaining reliable operation of the transmission*

¹ An Act Granting the National Grid Corporation of the Philippines a Franchise to Engage in the Business of Conveying or Transmitting Electricity Through High Voltage Back-Bone System of Interconnected Transmission Lines, Substations and Related Facilities, and for other Purposes;

² Section 9 (c) and (d);

³ 2007 PGC, Section 6.3.1.2;

system in accordance with good utility practice and the Grid Code to be adopted in accordance with this Act.” These services are essential in ensuring reliability in the operation of the transmission system and consequently, in the reliability of the electricity supply in the Luzon, Visayas and Mindanao grids.

7. In order to implement and regulate the procurement of AS, the Honorable Commission approved the Ancillary Services Procurement Plan (ASPP) through its Order dated 9 March 2006 in ERC Case No. 2002-253 and the Ancillary Services-Cost Recovery Mechanism (AS-CRM) through its Decision dated 3 October 2007 in ERC Case No. 2006-049RC.
8. Pursuant to its mandate, NGCP on different dates published in newspapers of general circulation a Notice of Invitation for Prospective Ancillary Services Providers, inviting all grid-connected merchant plants and independent power producers to participate in the provision of ancillary services. NGCP received several positive responses from generation companies.
9. On 21 December 2012, NGCP and PHINMA Energy (formerly known as Trans-Asia Oil and Energy Development Corporation (“TA-OIL”)) filed an application for the approval of its Ancillary Services Procurement Agreement (ASPA 2012) docketed as ERC Case No. 2012-136RC. Upon receipt of the intention from PHINMA Energy to continue providing ancillary services, NGCP commenced negotiation for the execution of a new ASPA.
10. In view of the need for PHINMA Energy to continue providing ancillary services, the Applicants on 23 December 2017, executed a new ASPA (ASPA 2017). NGCP agreed to procure and PHINMA Energy agreed to supply Ancillary Services in the form of: Dispatchable Reserve (DR) for five (5) years under a non-firm arrangement for up to 120MW. A copy of the *Ancillary Services Procurement Agreement between NGCP and PHINMA* dated 23 December 2017 is attached as **Annex “A”**.
11. During the period of negotiation, NGCP conducted several tests, and certified that the power plant has met and complied with the Standard Ancillary Services Technical Requirements of the ASPP as capable of providing Dispatchable Reserve Service.

Thus, NGCP issued the *Accreditation Certificate* No. 2017-LO01, attached as **Annex “B”** and its renewal, Accreditation Certificate No. L2018-LO04, attached as Annex “B-1”.

12. At present, the Subic Plant does not have any power supply agreement with any customer.

**CONTRACTED CAPACITY RATES
AND IMPACT SIMULATION**

13. Schedule 1 of the ASPA provides for the types of AS that can be nominated by PHINMA Energy, as follows:

Non-Firm Contracted Capacity

Dispatchable Reserve (Tertiary Reserve)

Up to 120MW

The capacity listed above is the maximum offer. However, for clarity, the basis for AS Provider's nomination and scheduling shall be the capacity listed in its valid AS Certificate.

14. Schedule 4 of the ASPA provides for the applicable maximum hourly rate for the capacity covered by the ASPA, as follows:

Ancillary Service	Applicable Rates (Maximum Hourly Rate)
Dispatchable Reserve	Php1.25 /kW/Hr (Non-firm)

and formula in the computation of the Ancillary Services Fees as well as the Incidental Energy Cost.

15. Applicants submit that the rates represent a reasonable recovery of its opportunity cost in making available generation capacity to provide the procured AS.

AS Type	Indicative Rate Impact	
	P/kW-month	P/kWh
DR	3.9264	0.0077

A copy of the *Rate Impact Simulation for PHINMA Energy* with a brief discussion on how NGCP derived the proposed ancillary services rates is attached as **Annex "C."**

16. Consistent with the AS-CRM, all the related and incidental expenses which NGCP will incur as a result of the procurement and operation of the ancillary services shall be recovered from all the load customers in the Luzon Grid.
17. PHINMA Energy submits the copies of the following documents:

Document	Annex
<i>Certificate of Compliance</i>	"D"
<i>Certification of No Existing Power Supply Agreement</i>	"E"
<i>Articles of Incorporation</i>	"F"
<i>Latest Security Exchange Commission – General</i>	"G"

<i>Information Sheet</i>	
<i>Latest Audited Financial Statement</i>	“H”
<i>WESM Registration</i>	“I”

**ALLEGATIONS IN SUPPORT OF THE
PRAYER FOR PROVISIONAL AUTHORITY**

18. It is a declared policy of the State to ensure the quality, reliability, security and affordability of the supply of electric power (*Section 2b, EPIRA*). With this end in view, there is a need to comply with the system requirements for AS to ensure grid system reliability. As mentioned above, NGCP has the mandate to procure the required AS. However, the Honorable Commission must first approve the contract before the same could be implemented.

19. On 21 December 2012, NGCP and PHINMA Energy (formerly known as Trans-Asia Oil and Energy Development Corporation (“TA-OIL”)) filed an application for the approval of its Ancillary Services Procurement Agreement (ASPA 2012) docketed as ERC Case No. 2012-136RC. In the Order dated 25 February 2013, the Honorable Commission issued an Order approving the Application. Page 9 of the Order provides: “An initial evaluation of the instant application discloses that the ASPA entered into by and between NGCP and TA-OIL will redound to the benefit of the customers in terms of continuous, reliable, efficient and affordable power supply as mandated by the *EPIRA* [Section 2. Declaration of Policy – (b) “to ensure the quality, reliability, security and affordability of the supply of electric power].” (Emphasis supplied) The parties implemented the 2012 ASPA on the July 2013 Billing Period.

20. As mentioned above, the Honorable Commission has already declared that there is a necessity for NGCP to procure the contracted ancillary services capacity of PHINMA Energy to maintain the reliability of the operation of the transmission system and electricity supply in the Luzon Grid.

21. PHINMA must continue to provide ancillary services beyond the 2012 ASPA to maintain the reliability of the power grid. Based on the current levels of available contracted AS in the Luzon Grid, the firm contracted AS have not yet met the required levels. The copy of the *Luzon AS Availability* showing the required and available levels of ancillary services in the Luzon Grid is attached as **Annex “J”**.

22. As the demand for power in the Luzon increases, the requirements of the system to ensure stability, reliability, and security likewise increases. Ensuring the integrity of the system is essential to protect the interests of the public. The absence of system reliability and stability will certainly discourage investments and growth.

23. The importance of DR, from PHINMA Energy to ensure and maintain the reliability, adequacy, security, stability and integrity of the Luzon Grid cannot be overemphasized.
24. Applicants respectfully submit that the immediate approval of the ASPA by this Honorable Commission is a necessity to maintain the present reliability and security of the Grid. In support of these allegations, NGCP submits a copy of the *Judicial Affidavit of Engr. Lisaflor Bacani-Kater*, which is attached as **Annex "K"**.
25. Applicants further submit that if and when the 2017 ASPA is approved by this Honorable Commission, it is hereby understood that it will only take effect, immediately upon expiration of the 2012 ASPA or on the July 2018 Billing Period.

PRAYER

WHEREFORE, premises considered, Applicants respectfully pray that the Honorable Commission to:

- a) Immediately **ISSUE** a provisional authority to implement the 2017 ASPA, to take effect upon expiration of the 2012 ASPA or on the July 2018 Billing Period;
- b) **APPROVE**, after notice and hearing, the 2017 ASPA.

Applicants pray for other just and equitable relief.

Finding the said *Application* to be sufficient in substance, with the required fees having been paid, the same is hereby set for determination of compliance with the jurisdictional requirements, expository presentation, Pre-trial Conference, and presentation of evidence on **20 June 2018 at nine o'clock in the morning (9:00 A.M.), at Court Meridian Hotel & Suites, Lot B Waterfront Road, corner Rojas St., Central Business District, Subic Bay Freeport Zone.**

Accordingly, NGCP and PHINMA Energy are hereby directed to:

- 1) Cause the publication of the attached Notice of Public Hearing in two (2) newspapers of nationwide circulation in the Philippines at their own expense, twice (2x) within two (2) successive weeks, the dates of publication not being less than seven (7) days apart, and the date of the last publication to be made not later than ten (10) days before the date of the scheduled initial hearing;

- 2) Furnish with copies of this Order and the attached Notice of Public Hearing the Offices of the Provincial Governors, the City Mayor of Quezon City, the Local Government Unit (LGU) legislative body, and the Distribution Utilities within the affected franchise area for the appropriate posting thereof on their respective bulletin boards;
- 3) Inform the consumers within the affected franchise area of the filing of the *Application*, its reasons therefor, and of the scheduled hearing thereon, by any other means available and appropriate;
- 4) Furnish with copies of this Order and the attached Notice of Public Hearing the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress. They are hereby requested, if they so desire, to send their duly authorized representatives at the scheduled hearing; and
- 5) Furnish with copies of the *Application* and its attachments all those making requests therefor, subject to reimbursement of reasonable photocopying costs.

On the date of the initial hearing, Applicants must submit to the Commission their written compliance with the aforementioned jurisdictional requirements attaching therewith, methodically arranged and duly marked the following:

- 1) The evidence of publication of the attached Notice of Public Hearing consisting of affidavits of the Editors or Business Managers of the newspapers where the said Notice of Public Hearing was published, and the complete issues of the said newspapers;
- 2) The evidence of actual posting of this Order and the attached Notice of Public Hearing consisting of certifications issued to that effect, signed by the aforementioned Governors, Mayor, LGU legislative body, General Manager, or their duly authorized representatives, bearing the seals of their offices;
- 3) The evidence of other means employed by Applicants to inform the consumers within the affected franchise area of the filing of the *Application*, its reasons therefor, and of the scheduled hearing thereon;

- 4) The evidence of receipt of copies of this Order and the attached Notice of Public Hearing by the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress;
- 5) The evidence of receipt of copies of the *Application* and its attachments by all those making requests therefor, if any; and
- 6) Such other proof of compliance with the requirements of the Commission.

Applicants and all interested parties are also required to submit, at least five (5) days before the date of the initial hearing and Pre-Trial Conference, their respective Pre-Trial Briefs containing, among others:

- 1) A summary of admitted facts and proposed stipulation of facts;
- 2) The issues to be tried or resolved;
- 3) The documents or exhibits to be presented, stating the purposes and proposed markings therefor; and
- 4) The number and names of the witnesses, with their written testimonies in a Judicial Affidavit form attached to the Pre-trial Brief.

Failure of Applicants to comply with the above requirements within the prescribed period shall be a ground for cancellation of the scheduled hearing, and the resetting of which shall be six (6) months from the said date of cancellation.

(This space is intentionally left blank.)

NGCP and PHINMA Energy must also be prepared to make an expository presentation of the instant *Application*, aided by whatever communication medium that they may deem appropriate for the purpose, in order to put in plain words and explain, for the benefit of the consumers and other concerned parties, what the *Application* is all about and the reasons and justifications being cited in support thereof.

SO ORDERED.

Pasig City, 22 May 2018.

FOR AND BY AUTHORITY
OF THE COMMISSION:


JOSEFINA PATRICIA A. MAGPALE-ASIRIT
Oversight Commissioner for Legal

LS: JGM/MVM/LSP/AFV


COPY FURNISHED:

1. Atty. Raycell D. Baldovino, Atty. Mark Anthony S. Actub,
and Atty. Luis Manuel U. Bugayon
Counsel for Applicant NGCP
NGCP Building, Quezon Avenue cor. BIR Road,
Diliman, Quezon City
2. Atty. Alan T. Ascalon and Atty. John Henry C. Lique
Counsel for Applicant PHINMA Energy
Level 3, PHINMA Plaza, 39 Plaza Drive,
Rockwell Center, Makati City
3. National Grid Corporation of the Philippines
Applicant
NGCP Building, Quezon Avenue cor. BIR Road,
Diliman, Quezon City
4. PHINMA Energy Corporation
Applicant
Level 11, PHINMA Plaza, 39 Plaza Drive,
Rockwell Center, Makati City
5. Office of the Solicitor General
134 Amorsolo Street, Legaspi Village, Makati City

ERC CASE NO. 2018-016 RC
ORDER/22 May 2018
PAGE 10 OF 16

6. Subic Bay Freeport Zone
c/o Office of the Administrator
7. Commission on Audit
Commonwealth Avenue, Quezon City
8. Senate Committee on Energy
GSIS Bldg. Roxas Blvd., Pasay City
9. House Committee on Energy
Batasan Hills, Quezon City
10. Philippine Chamber of Commerce and Industry (PCCI)
3rd Floor, Chamber and Industry Plaza (CIP), 1030 Campus Avenue corner Park Avenue, McKinley Town Center, Fort Bonifacio, Taguig City
11. Cagayan I Electric Cooperative, Inc. (CAGELCO I)
32 Taft St., Tuguegarao, Cagayan
12. Cagayan II Electric Cooperative, Inc. (CAGELCO II)
Aparri, Cagayan Valley
13. Isabela I Electric Cooperative, Inc. (ISELCO I)
Alicia, Isabela
14. Isabela II Electric Cooperative, Inc. (ISELCO II)
Ilagan City, Isabela
15. Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)
Gabut, Dupax del Sur, Nueva Vizcaya
16. Quirino Electric Cooperative, Inc. (QUIRELCO)
Diffun, Quirino
17. Abra Electric Cooperative, Inc. (ABRECO)
Calaba, Bangued, Abra
18. Benguet Electric Cooperative, Inc. (BENECO)
South Drive, Baguio City
19. Ifugao Electric Cooperative, Inc. (IFELCO)
Lagawe, Ifugao
20. Kalinga Apayao Electric Cooperative, Inc. (KAELCO)
Bulanao, Tabuk, Kalinga Apayao
21. Mountain Province Electric Cooperative, Inc. (MOPRECO)
Poblacion, Bontoc, Mt. Province
22. Ilocos Norte Electric Cooperative, Inc. (INEC)
Dingras, Ilocos Norte
23. Ilocos Sur Electric Cooperative, Inc. (ISECO)
Bigbiga, Santiago, Ilocos Sur
24. La Union Electric Cooperative, Inc. (LUELCO)
Aringay, La Union
25. Pangasinan I Electric Cooperative, Inc. (PANELCO I)
San Jose, Bani, Pangasinan

ERC CASE NO. 2018-016 RC
ORDER/22 May 2018
PAGE 11 OF 16

26. Central Pangasinan Electric Cooperative, Inc. (CENPELCO)
Padilla St., San Carlos City, Pangasinan
27. Pangasinan III Electric Cooperative, Inc. (PANELCO III)
Nancayasan, Urdaneta City, Pangasinan
28. Aurora Electric Cooperative, Inc. (AURELCO)
Reserva, Baler, Aurora
29. Zambales I Electric Cooperative, Inc. (ZAMECO I)
San Vicente, Palauig, Zambales
30. Zambales II Electric Cooperative, Inc. (ZAMECO II)
Magsaysay, Castillejos, Zambales
31. Tarlac I Electric Cooperative, Inc. (TARELCO I)
Amacalan, Gerona, Tarlac
32. Tarlac II Electric Cooperative, Inc. (TARELCO II)
San Nicolas, Concepcion, Tarlac
33. Nueva Ecija I Electric Cooperative, Inc. (NEECO I)
Malapit, San Isidro, Nueva Ecija
34. Nueva Ecija II- Area 1 Electric Cooperative, Inc. (NEECO II- AREA I)
Calipahan, Talavera, Nueva Ecija
35. Nueva Ecija II- Area 2 Electric Cooperative, Inc. (NEECO II- AREA II)
San Leonardo, Nueva Ecija
36. San Jose City Electric Cooperative, Inc. (SAJELCO)
San Jose City, Nueva Ecija
37. Pampanga Rural Electric Cooperative, Inc. (PRESCO)
Anao, Mexico, Pampanga
38. Pampanga I Electric Cooperative, Inc. (PELCO I)
Sto. Domingo, Mexico, Pampanga
39. Pampanga II Electric Cooperative, Inc. (PELCO II)
San Roque, Guagua, Pampanga
40. Pampanga III Electric Cooperative, Inc. (PELCO III)
San Vicente, Apalit, Pampanga
41. Peninsula Electric Cooperative, Inc. (PENELCO)
Tuyo, Balanga City, Bataan
42. First Laguna Electric Cooperative, Inc. (FLECO)
Lewin, Lumban, Laguna
43. Batangas I Electric Cooperative, Inc. (BATELEC I)
Calaca, Batangas
44. Batangas II Electric Cooperative, Inc. (BATELEC II)
Antipolo del Norte, Lipa, Batangas
45. Quezon I Electric Cooperative, Inc. (QUEZELCO I)
Poctol, Pitogo, Quezon
46. Quezon II Electric Cooperative, Inc. (QUEZELCO II)

Gumian, Infanta, Quezon

47. Camarines Norte Electric Cooperative, Inc. (CANORECO)
Daet, Camarines Norte
48. Camarines Sur I Electric Cooperative, Inc. (CASURECO I)
Puro Batia, Libmanan, Camarines Sur
49. Camarines Sur II Electric Cooperative, Inc. (CASURECO II)
Del Rosario, Naga City, Camarines Sur
50. Camarines Sur III Electric Cooperative, Inc. (CASURECO III)
San Isidro, Iriga City
51. Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)
Talojongon, Tigaon, Camarines Sur
52. Albay Electric Cooperative, Inc. (ALECO)
Vinzons St., Albay, Legazpi
53. Sorsogon I Electric Cooperative, Inc. (SORECO I)
Gulang-gulang, Irosin, Sorsogon
54. Sorsogon II Electric Cooperative, Inc. (SORECO II)
Monreal St., Sorsogon City, Sorsogon
55. Manila Electric Company (MERALCO)
Lopez Center, Ortigas Center, Brgy. Ugong, Pasig City
56. Ibaan Electric and Engineering Corporation (IEEC)
Poblacion Ibaan, Batangas
57. Tarlac Electric, Inc. (TEI)
Mabini St., Tarlac City
58. San Fernando Light and Power Company, Inc. (SFELAPCO)
San Fernando, Pampanga
59. Dagupan Electric Corporation (DECORP)
Dagupan, Pangasinan
60. Cabanatuan Electric Corporation (CELCOR)
Maharlika Highway, Bitas, Cabanatuan City
61. Olongapo Electric Distribution Company, Inc. (OEDC)
East Bajac, Olongapo City
62. Angeles Electric Corporation (AEC)
Angeles, Pampanga
63. La Union Electric Company, Inc. (LUECO)
San Fernando, La Union
64. Albay Power and Energy Corporation (APEC)
Albay, Legazpi
65. Clark Electric Distribution Corporation (CEDC)
Clark Freeport, Mabalacat, Pampanga
66. Office of the City Mayor
Quezon City

67. Office of the LGU Legislative Body
Quezon City
68. Office of the Provincial Governor
Province of Cagayan
69. Office of the LGU Legislative Body
Province of Cagayan
70. Office of the Provincial Governor
Province of Isabela
71. Office of the LGU Legislative Body
Province of Isabela
72. Office of the Provincial Governor
Province of Nueva Viscaya
73. Office of the LGU Legislative Body
Province of Nueva Viscaya
74. Office of the Provincial Governor
Province of Quirino
75. Office of the LGU Legislative Body
Province of Quirino
76. Office of the Provincial Governor
Province of Abra
77. Office of the LGU Legislative Body
Province of Abra
78. Office of the Provincial Governor
Province of Benguet
79. Office of the LGU Legislative Body
Province of Benguet
80. Office of the Provincial Governor
Province of Ifugao
81. Office of the LGU Legislative Body
Province of Ifugao
82. Office of the Provincial Governor
Province of Kalinga-Apayao
83. Office of the LGU Legislative Body
Province of Kalinga-Apayao
84. Office of the Provincial Governor
Province of Mountain Province
85. Office of the LGU Legislative Body
Province of Mountain Province
86. Office of the Provincial Governor
Province of Ilocos Norte

87. Office of the LGU Legislative Body
Province of Ilocos Norte
88. Office of the Provincial Governor
Province of Ilocos Sur
89. Office of the LGU Legislative Body
Province of Ilocos Sur
90. Office of the Provincial Governor
Province of La Union
91. Office of the LGU Legislative Body
Province of La Union
92. Office of the Provincial Governor
Province of Pangasinan
93. Office of the LGU Legislative Body
Province of Pangasinan
94. Office of the Provincial Governor
Province of Aurora
95. Office of the LGU Legislative Body
Province of Aurora
96. Office of the Provincial Governor
Province of Zambales
97. Office of the LGU Legislative Body
Province of Zambales
98. Office of the Provincial Governor
Province of Tarlac
99. Office of the LGU Legislative Body
Province of Tarlac
100. Office of the Provincial Governor
Province of Nueva Ecija
101. Office of the LGU Legislative Body
Province of Nueva Ecija
102. Office of the Provincial Governor
Province of Pampanga
103. Office of the LGU Legislative Body
Province of Pampanga
104. Office of the Provincial Governor
Province of Bataan
105. Office of the LGU Legislative Body
Province of Bataan
106. Office of the Provincial Governor
Province of Laguna

107. Office of the LGU Legislative Body
Province of Laguna
108. Office of the Provincial Governor
Province of Batangas
109. Office of the LGU Legislative Body
Province of Batangas
110. Office of the Provincial Governor
Province of Quezon
111. Office of the LGU Legislative Body
Province of Quezon
112. Office of the Provincial Governor
Province of Marinduque
113. Office of the LGU Legislative Body
Province of Marinduque
114. Office of the Provincial Governor
Province of Camarines Norte
115. Office of the LGU Legislative Body
Province of Camarines Norte
116. Office of the Provincial Governor
Province of Camarines Sur
117. Office of the LGU Legislative Body
Province of Camarines Sur
118. Office of the Provincial Governor
Province of Albay
119. Office of the LGU Legislative Body
Province of Albay
120. Office of the Provincial Governor
Province of Sorsogon
121. Office of the LGU Legislative Body
Province of Sorsogon
122. Office of the Provincial Governor
Province of Rizal
123. Office of the LGU Legislative Body
Province of Rizal
124. Office of the Provincial Governor
Province of Bulacan
125. Office of the LGU Legislative Body
Province of Bulacan
126. Office of the Provincial Governor
Province of Cavite

127. Office of the LGU Legislative Body
Province of Cavite

128. Regulatory Operations Service
17th Flr., Energy Regulatory Commission,
Pacific Center Bldg., San Miguel Ave.,
Ortigas Center, Pasig City