

Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City



**PETITION FOR TRUE-UP
ADJUSTMENT OF THE
NATIONAL POWER
CORPORATION'S
STRANDED DEBTS
PORTION OF THE
UNIVERSAL CHARGE FOR
THE LUZON, VISAYAS AND
MINDANAO GRIDS FOR
CALENDAR YEAR 2015,
WITH PRAYER FOR THE
ISSUANCE OF
PROVISIONAL AUTHORITY
(PA)**

ERC CASE NO. 2016-150 RC

**POWER SECTOR ASSETS
AND LIABILITIES
MANAGEMENT
CORPORATION (PSALM),
Petitioner.**

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D O C K E T E D
Date: MAY 07 2016
By: W

ORDER

On 30 June 2016, the Power Sector Assets and Liabilities Management Corporation (PSALM) filed a *Petition* dated 28 June 2016, seeking the Commission's approval of the true-up adjustment of the National Power Corporation's (NPC) stranded debts portion of the universal charge for the Luzon, Visayas, and Mindanao grids for calendar year 2015, with prayer for the issuance of a provisional authority.

PSALM alleged the following in its *Petition*:

**I.
NATURE OF PETITION**

1. This *Petition* for True-Up Adjustment for the National Power Corporation's (hereinafter, "NPC") Stranded Debts (hereinafter, "SD") Portion of the Universal Charge (hereinafter, "UC") for Calendar Year 2015 to be collected from all end-users of electricity, is being filed pursuant to Republic Act No. 9136 or the "Electric

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Power Industry Reform Act of 2001" (hereinafter, "**EPIRA**"), its Implementing Rules and Regulations (hereinafter, "**EPIRA-IRR**") and the Amended Rules for Recovery of NPC Stranded Contract Costs and Stranded Debts Portion of the Universal Charge (hereinafter, "**Amended Rules for Recovery**") as adopted by the Energy Regulatory Commission (hereinafter, "**ERC**") in its Resolution No. 02-2011 dated 7 February 2011.

II.
TIMELINESS OF PETITION

2. Article VIII of said Amended Rules for Recovery provides that true-up adjustment shall be done on an annual basis to be initiated by PSALM through submission to the ERC on or before the 15th day of March of every year of a detailed Variance Analysis Report (hereinafter, "**VAR**") certified by an Independent Third Party Auditor as well as the relevant documents to support true-up adjustments as part of the VAR. The VAR shall be the basis by which the Honorable Commission will approve inclusion of any under recovery in the current year's level of NPC Stranded Debts availment of the UC or mandate a reimbursement due to over recovery by way of a reduction in the current year's level of NPC Stranded Debts Portion of the UC.

3. In a letter dated 26 February 2016, PSALM requested the Honorable Commission for an extension of the deadline to file, among others, the True-up Adjustment of the NPC SD Portion of the UC for Calendar Year (CY) 2015, from 15 March 2016 to 31 May 2016. The extension is necessary for the following reasons: (a) to provide time in processing the data contained in the certified financial statements approved by the PSALM Board last February 2016; (b) to properly identify and classify the components which are eligible for recovery under the Stranded Contract Costs (hereinafter, "**SCC**") and SD True-up Adjustment; (c) to afford time for the Independent Third Party Auditor, which is the Commission on Audit (hereinafter, "**COA**") to verify and validate the VAR before it issues the relevant Certifications; (d) to secure requisite approvals from the PSALM Board; and (e) to ensure compliance with the Amended Rules for Recovery and other relevant rules and regulations, prior to the filing of the UC petitions before the Honorable Commission.

4. In a letter-reply dated 02 March 2016, the Honorable Commission granted PSALM's request to extend the deadline, among others, to file the True-up Adjustment of the NPC SD Portion of the UC for CY 2015, from 15 March 2016 to 31 May 2016.

Attached as Annexes "**A**" and "**B**" are PSALM's letter dated 26 February 2016 and the Honorable Commission's letter-reply dated 02 March 2016.

5. In a letter dated 02 May 2016, PSALM requested the Honorable Commission for another extension of the deadline to file the True-up Adjustment of the NPC SD Portion of the UC for CY 2015 until 30 June 2016 in view of the advice by the COA, its

Independent Third Party Auditor, that the required VAR covering the UC-SD may not be issued on or before 31 May 2016 as it coincides with their timeline on the preparation of COA Annual Audit Report on PSALM and conduct of the exit conference with its officials.

6. In a letter reply dated 01 June 2016, the Honorable Commission granted PSALM's second request for extension and directed it to file the True-Up Adjustments on the NPC's SD Portion of the UC for CY 2015 until 30 June 2016.

Attached as Annexes "C" and "D", is a copy of PSALM's letter dated 02 May 2016 and the Honorable Commission's letter-reply dated 01 June 2016.

7. Hence, this Petition for True-Up Adjustment is filed on time.

III.

PETITIONER

8. Petitioner PSALM is a government-owned and controlled corporation created by virtue of the EPIRA, with principal office address at 7/F Bankmer Building, 6756 Ayala Avenue, Makati City.

9. The principal mandate of PSALM is to manage the orderly sale, disposition, and privatization of NPC generation assets, real estate and other disposable assets, and IPP contracts with the objective of liquidating all NPC financial obligations and stranded contract costs in an optimal manner (Sec. 50, EPIRA). To attain its objectives, PSALM shall, among others, **[i] calculate the amount of the stranded debts and stranded contract costs of NPC which shall form the basis for ERC in the determination of the universal charge** (emphasis supplied) and **[ii] liquidate the NPC stranded contract costs, utilizing the proceeds from sales and other property contributed to it, including the proceeds from the universal charge** (Sec. 51, EPIRA).

10. It is PSALM's responsibility to calculate the amount of the Stranded Debts of NPC that can be recovered through the UC, subject to the review and approval by the Honorable Commission.¹ The recovery of NPC SD through the UC shall be uniform to all the end-users.²

11. PSALM is likewise responsible for initiating true-up adjustments through the submission of the VAR certified by an Independent Third Party Auditor as well as the calculation and collation of supporting documents for UC-SD³.

IV.

ANTECEDENTS

¹ Article V, Amended Rules for Recovery

² Section 1, Article V, Amended Rules for Recovery

³ Article VIII, Amended Rules for Recovery

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12. On 07 February 2011, this Honorable Commission approved and adopted ERC Resolution No. 2, Series of 2011 entitled "Amended Rules for the Recovery of NPC Stranded Contract Costs and Stranded Debts Portion of the Universal Charge" which, among others, established the procedure and manner in which PSALM shall file its petitions for avilment from the UC with respect to NPC SCC and SD recovery, and defined the parameters in calculating said SCC and SD.

13. On 28 January 2013, the Honorable Commission rendered its decision on ERC Case No. 2011-092 RC (hereinafter, "**ERC Decision**"), disapproving the petition of PSALM for the recovery of NPC's SD portion of the UC and setting the recoverable SD to zero (o) *"since the allowable SD for CY 2011 can be fully covered and paid from the proceeds of NPC's operation. This is without prejudice to the filing of annual true-up adjustments for the recovery of succeeding SD."*

14. On 30 September 2013, PSALM filed the Petition for True-up Adjustments of the NPC's SD Portion of the UC for CYs 2011 and 2012 docketed under ERC Case No. 2013-195 RC, with Prayer for the Issuance of Provisional Authority. In the said Petition, PSALM sought this Honorable Commission's approval for the collection of the UC-SD for the years 2011 and 2012 amounting to an aggregate of PhP41,138.89 Million over a 12.5-year period, which translates to a UC-SD charge of PhPo.0382/kWh. The detailed VAR for this UC-SD True-up Adjustment, duly audited by the COA in its Independent Auditor's Report dated 27 September 2013, was submitted to support PSALM's True-up Adjustment Application.

15. This Honorable Commission conducted hearings on PSALM's CYs 2011 and 2012 UC-SD True-up Adjustment application starting 19 March 2014 which were concluded on 20 May 2014. PSALM thereafter filed its Formal Offer of Evidence (FOE) on 25 July 2014 and submitted the case for resolution.

16. On 31 July 2014, PSALM submitted to the ERC, as its compliance with the Amended Rules for Recovery, the UC-SD True-up Adjustment for CY 2013 amounting to negative PhP49,590.95 Million. The detailed VAR for the True-up Adjustment, duly audited by the COA in its Independent Auditor's Report dated 25 July 2014, was submitted to support PSALM's compliance with the True-up Adjustment.

17. On 30 July 2015, PSALM filed the Petition for True-up Adjustments of the NPC's SD Portion of the UC for CY 2014 docketed under ERC Case No. 2015-144 RC, with Prayer for the Issuance of Provisional Authority. In the said Petition, PSALM sought this Honorable Commission's approval for the collection of the UC-SD for the year 2014 amounting to an aggregate of PhP1,352.22 Million over a 10.5-year period, which translates to a UC-SD charge of PhPo.0013/kWh. The detailed VAR for this UC-SD True-up Adjustment, duly audited by the COA in its Independent Auditor's Report dated 24 July 2015, was submitted to

support PSALM's True-up Adjustment Application. The said petition is still pending before this Honorable Commission.

18. In a letter dated 26 February 2016, PSALM requested the Honorable Commission for an extension of the deadline to file, among others, the True-up Adjustment of the NPC SD Portion of the UC for CY 2015, from 15 March 2016 to 31 May 2016.

19. In a letter-reply dated 02 March 2016, the Honorable Commission granted PSALM's request to extend the deadline, among others, to file the True-up Adjustment of the NPC SD Portion of the UC for CY 2015, from 15 March 2016 to 31 May 2016.

20. In a letter dated 02 May 2016, PSALM requested the Honorable Commission for another extension of the deadline to file the True-up Adjustment of the NPC SD Portion of the UC for CY 2015 until 30 June 2016. The request was made in view of the advice by the COA that the required VAR covering the UC-SD may not be issued on or before 31 May 2016 as it coincides with their timeline on the preparation of COA Annual Audit Report on PSALM and conduct of the exit conference with its officials.

21. In a letter reply dated 01 June 2016, the Honorable Commission granted PSALM's second request for extension and directed it to file the True-Up Adjustments on the NPC's SD Portion of the UC for CY 2015 until 30 June 2016.

V.
VARIANCE ANALYSIS REPORT TO SUPPORT
THE UC-SD TRUE-UP ADJUSTMENT

22. Stranded Debts of NPC refer to *"any unpaid financial obligations which have not been liquidated by the proceeds from the sales and privatization of NPC assets"*.

23. Under Section 3, Article VIII of the Amended Rules for Recovery, the VAR to be submitted by PSALM to the Honorable Commission shall contain, at the minimum, the following:

- a. Quantity Variance (hereinafter, "**QV**"), which refers to the difference between the billing determinant used pursuant to the ERC Decision and the Actual kWh sales to end-users;
- b. Cost Variance (hereinafter, "**CV**"), which refers to the difference in the estimated costs considered in establishing the approved level of stranded debts and actual costs incurred covering Gross Debt Service, Privatization Proceeds, and Projected Net Cash Flow from NPC Main Grid Operations; and
- c. The over/under recovery for the stranded debts shall be equivalent to the sum of CV and QV translated in absolute peso amount (QV multiplied by the

PhP/kWh stranded debt approved by the Honorable Commission).

VI.
FINANCIAL OBLIGATIONS SERVICED IN CY 2015

24. PSALM's total financial obligations serviced/paid in CY 2015 consist of i) debt maturities of NPC, NPC-Small Power Utilities Group (hereinafter, "NPC-SPUG"), PSALM, and the National Transmission Corporation (hereinafter, "TransCo") due for the said year including debt prepayment implemented in CY 2015 (prepayment of debts and buyback of PSALM bonds in advance of maturity); and ii) BOT lease obligations pertaining to eligible (for SCC calculation purposes) and ineligible Independent Power Producer (IPP) contracts (relevant in calculating SD) due for the said year.

25. For CY 2015, total debts and BOT lease obligations serviced are summarized in the table below:

TOTAL FINANCIAL OBLIGATIONS	AMOUNT (In PhP)
i) NPC's outstanding financial obligations as of effectivity of EPIRA	38,153,917,445.88
- Debts	11,797,042,895.01
- Lease Obligation of all IPPs	26,356,874,550.87
ii) New loans contracted by NPC after the effectivity of EPIRA	5,593,560,276.82
iii) Loans incurred by PSALM in behalf of NPC	37,616,974,530.96
Total Financial Obligations Serviced/Paid for CY 2015	81,364,452,253.66

Table 1: Summary of Financial Obligations Serviced in CY 2015

Attached hereto are the schedules of Financial Obligations Serviced in CY 2015 consisting of Actual Debt Service for CY 2015 and Lease Obligations as of 31 December 2015 as Annexes "E" and "F", respectively.

VII.
GROSS DEBT SERVICE (GDS)

Recoverable Financial Obligations

26. Pursuant to Section 2, Article V of the Amended Rules for Recovery, the financial obligations that shall be included as part of the GDS for purposes of the SD true-up calculations are as follows:

- i) NPC's outstanding financial obligations as of the effectivity of the Electric Power Industry Reform Act of 2001 (EPIRA);
- ii) New loans contracted by NPC after the effectivity of the EPIRA;
- iii) Loans incurred by PSALM in behalf of the NPC; and

iv) Loans contracted by TRANSCO prior to its privatization.

27. On the other hand, the financial obligations that shall be excluded for purposes of the SD true-up calculations are as follows:

- i) Capacity fees and debt service related to eligible IPP contracts;
- ii) All other loans incurred by PSALM; and
- iii) All loans pertaining to NPC-SPUG.

28. Consistent with the ERC Decision on the recovery of UC-SD, Capacity Fees/Lease Obligations of IPP contracts not eligible for recovery under SCC (Lease obligations of ineligible IPPs) shall be included as part of GDS under NPC's outstanding financial obligations as of the effectivity of the EPIRA.


Allowable GDS

29. Out of the total financial obligations serviced by PSALM, the SD share in debt service or the allowable GDS was calculated by applying to each component of debt service (principal repayment, interest, guarantee fee, and other charges) the percentage share utilization of SD in the loan proceeds. The percentage share utilization of SD is based on the extent of loan proceeds that was utilized for generation/ transmission/other power assets and ineligible IPPs which are all eligible for recovery under SD (hereinafter, "**SD Percentage**"). In case the proceeds of a particular loan have not yet been fully utilized, the SD Percentage may vary year-on-year and will only be fixed once the loan proceeds have been fully utilized. This will apply particularly to loans incurred by PSALM in behalf of NPC in which the proceeds have not yet been fully utilized.

30. The allowable GDS also includes the capacity fees/lease obligations for ineligible IPP contracts namely San Roque, Bakun, Ilijan, Kalayaan 3 and 4, and Mindanao Coal/STEAG. In other words, allowable GDS excludes capacity fees/lease obligations of IPP contracts for Sual and Pagbilao Coal plants which are eligible for recovery under SCC.

31. Out of the PhP81,364.45 Million total financial obligations serviced in CY 2015, actual Allowable GDS amounts to PhP54,312.68 Million, as shown below:

GROSS DEBT SERVICE	AMOUNT (In PhP)
i) NPC's outstanding financial obligations as of effectivity of EPIRA	22,460,145,651.00
- Debts	11,780,220,672.61
- Lease Obligation of non-eligible IPPs	10,679,924,978.39
ii) New loans contracted by NPC after effectivity of EPIRA	4,598,384,857.90

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GROSS DEBT SERVICE	AMOUNT (In PhP)
iii) Loans incurred by PSALM in behalf of NPC	27,254,153,435.05
Total GDS for CY 2015	54,312,683,943.95

Table 2: Summary of Actual GDS for CY 2015

32. The total actual allowable GDS of PhP54,312.68 Million was further reduced by PhP2,351.84 Million representing principal repayment portion of Loans for Refinancing (namely LBP⁴ 75 Billion Syndicated Term Loan, ROP⁵ Relending Facility and ROP Relent-\$500 Million Onshore Dollar Bond) serviced in CY 2015 to avoid double recovery, considering that the proceeds therefrom were used to service the debt maturities included in the CYs 2011 and 2012 GDS.

33. Hence, the allowable GDS net of the principal repayment portion of the loans for refinancing amounts to PhP51,960.84 Million, as shown below:

NET GROSS DEBT SERVICE	AMOUNT (in PhP)
Allowable GDS	54,312,683,943.95
LESS: Principal Repayment Portion of New Loans for Refinancing	2,351,844,814.38
Net GDS for CY 2015	51,960,839,129.57

Table 3: Summary of Net GDS for CY 2015

The details of the Net Gross Debt Service is attached hereto as Annex "G" and the schedule of Lease Obligations of Ineligible IPP Plants as of 31 December 2015 is attached as Annex "H".

VIII. PRIVATIZATION PROCEEDS (PP)

34. Consistent with the EPIRA and the UC-SD formula, the PP shall be used to reduce the allowable GDS. The actual cash inflows from privatization include the following:

- i) Proceeds from the sale of assets or equity in the privatized entities;
- ii) Proceeds from the privatization of non-eligible IPP contracts; and
- iii) Proceeds from the concession of operations of the transmission system.

35. Guided by the considerations on PP in the ERC Decision, the detailed PP for CY 2015 is shown below:

⁴ Land Bank of the Philippines
⁵ Republic of the Philippines

PRIVATIZATION PROCEEDS	AMOUNT (In PhP)
Proceeds from sale of Power Barges (PB) 101, 102 and 103	420,000,000.00
IPP Administrator Monthly Payment	13,931,649,376.69
Interest on TransCo's Concession Agreement	4,605,610,254.72
TOTAL PP	18,957,259,631.41

Table 4: Details of Privatization Proceeds for CY 2015

36. The details of the privatization proceeds for CY 2015 are as follows:

- a. The proceeds from the sale of PBs 101, 102 and 103 amounting to PhP420 Million were remitted to PSALM in full by the winning bidder, Trans-Asia Oil and Energy Development Corporation;
- b. IPP Administrator (hereinafter, "IPPA") monthly payments amounting to PhP13,931.65 Million represents the privatization proceeds from the IPPAs of Bakun, San Roque, Ilijan and Mt. Apo as a result of PSALM's privatization of these IPP contracts. This includes the first monthly payment of FDC Misamis Power Corporation, the Mt. Apo's IPPA, in the amount of PhP128,000,888.88 paid in 22 December 2014 in accordance with the IPPA Agreement which was not included in the CY 2014 UC-SD True-up Adjustment; and
 - a. Interest on TransCo's Concession Agreement amounting to PhP4,605.61 Million representing the semi-annual interest payments made by the National Grid Corporation of the Philippines (hereinafter, "NGCP") corresponding to the interest on the balance of the concession fee under the Concession Agreement.

Attached hereto as Annex "I", is the schedule of Actual Privatization Proceeds for CY 2015.

IX.
PROCEEDS FROM NPC OPERATIONS (PO)

37. Consistent with the Amended Rules for Recovery and ERC Decision on the UC-SD recovery, the PO shall be used to reduce the allowable GDS. Below is the summary of the actual PO of the remaining generating assets and ineligible IPP contracts for CY 2015 that were considered in the SD true-up calculations.

PROCEEDS FROM NPC OPERATIONS	AMOUNT (In PhP)
REVENUES	
Net Utility Revenue (NUR)	25,541,594,690.47
Generation Payment Billings	26,249,993,826.40
Net, Other Income/(Expense)	(221,983,466.88)
Total Revenues	51,569,605,049.99
COSTS	
Fuel	25,031,926,210.80
Purchased Power Cost (PPC)	15,480,188,535.21
Energy Purchased from PEMC	163,450,733.58
Pumping Cost	2,771,078,940.35
Other OPEX	2,789,767,673.62
Total Costs	46,236,412,093.56
NET CASH FLOW / PO	5,333,192,956.43

Table 5: Summary of Proceeds from NPC Operations for CY 2015

The detailed PO for CY 2015 is attached hereto as Annex “J”.

38. The components of the PO for CY 2015 are as follows:

a. Net Utility Revenues (hereinafter, “NUR”) refer to the revenues generated from the provision by PSALM’s remaining generating assets and ineligible IPP plants (ineligible plants) of energy and ancillary service to customers and the spot market, as well as from the implementation of the monthly automatic cost recovery mechanism (hereinafter, “ACRM”). These exclude revenue deduction items such as Prompt Payment Discount and Mandatory Rate Reduction⁶, consistent with the treatment made by this Honorable Commission when it rendered its decision on the UC SCC. These revenues were based on the Operating Results, Cash Flow or the Results of Operation (hereinafter, “ROO”) for CY 2015 broken down into Ineligible and Eligible Plants, attached hereto as Annex “K”.

In addition to the revenues reflected in the ROO, the revenues from monthly foreign exchange adjustments (hereinafter, “FxA”) for ineligible plants recovered through the ACRM, were added to the NUR. The total FxA revenue per grid was allocated using the Transition Supply Contract (hereinafter, “TSC”) energy sales of these ineligible plants as provided in the Operating Results, Cash Flow or ROO for CY 2015 Per Grid, attached hereto as Annex “K-1”. Also attached as Annexes “L” and “M” are the schedules of total Foreign Exchange Adjustment Recovery per Grid and Foreign Exchange Adjustment Revenue broken down into Ineligible and Eligible Plants, respectively.

⁶ In accordance with Decision on ERC Case No. 2011-091 RC dated 28 January 2013

b. Generation Payments represent billings made to IPP Administrators of ineligible IPP plants, namely Bakun, San Roque, Ilijan and Mt. Apo. For Ilijan's Generation Payment, this includes Debit and Credit Memos issued on 26 February 2014 amounting to PhP828,293,545.77 and (PhP78,104,367.85), respectively. These represent adjustments in generation payments for the period 26 October to 25 December 2013 that were not considered in the CY 2014 UC-SD True-Up Adjustment. Attached as Annex "N" is the Summary of IPPA Billings – Generation Payments.

It is worthy to note that Generation payments of Ilijan in the amount of PhP22,181.17 Million includes unpaid amounts by South Premiere Power Corporation (hereinafter, "SPPC") for the year, the Ilijan IPP Administrator, amounting to PhP818.09 Million. This is consistent with the concept applied by the ERC in its SCC decision covering ERC Case No. 2011-091 RC dated 28 January 2013 wherein the Commission is of the view that PSALM should not recover from the consumers the discounts granted by NPC to its other customers (i.e. prompt payment discount [PPD] and mandatory rate reduction [MRR] implementing Section 72 of Republic Act 9136).

c. The Net Other Income/(Expense) consisting of other income less other expenses not directly attributable to the operations of existing power plants was taken from CY 2015 ROO.

d. Costs include fuel, purchased power costs (PPC), energy purchased from Philippine Electricity Market Corporation (hereinafter, "PEMC"), pumping costs and other plant operating expenses (hereinafter, "other OPEX"). Other OPEX includes NPC's Operation and Maintenance Agreement (hereinafter, "OMA") costs, station use, share in the national wealth, Energy Regulation (ER) 1-94, real property taxes, insurance and technical and administrative expenses. For PSALM's remaining generating assets and ineligible IPP plants, the cost components are based on the CY 2015 ROO. On the other hand, the cost components for IPP plants under IPPA, were based on the CY 2015 Schedules of Fixed and Variable Costs of Ineligible Plants under IPPA Agreement (hereinafter, "IPPAA") attached hereto as Annexes "O" and "P", respectively.

X. **NPC's STRANDED DEBTS**

39. The NPC Stranded Debts shall be equivalent to the Allowable GDS net of the calculated PP and PO. The calculated Stranded Debts for CY 2015 amounts to PhP27,670.39 Million as shown below.

STRANDED DEBTS	CY 2015 (In PhP)
GDS	51,960,839,129.57
Less: PP	18,957,259,631.41
PO	5,333,192,956.43
SD	27,670,386,541.73

Table 6: UC-SD for CY 2015

40. The calculated SD for CY 2015 in the amount of PhP27,670.39 Million will increase by PhP818.09 Million or a resulting SD of PhP28,488.48 Million if the CY 2015 unpaid Generation Payments from SPPC, the Ilijan IPPA, is deducted from the total generation payment billings.

**XI.
COST VARIANCE (CV)**

41. As mentioned above, Cost Variance (CV) refers to the difference in the:

- i) Estimated costs covering GDS, PP and PO considered in establishing the approved level of stranded debts; and
- ii) Actual costs covering GDS, PP and PO.

42. In arriving at the CV, the two (2) items mentioned above need to be established. Since there is no approved level of SD when this Honorable Commission set the recoverable SD to zero, it follows that the value of estimated cost shall also be zero. As such, actual costs (GDS less PP and PO) for the year 2015 will necessarily be equivalent to the CV for 2015, amounting to **PhP27,670.39 Million** as summarized below:

Particulars	Actual (In PhP)	SD Approved for Recovery	Cost Variance (In PhP)
Gross Debt i Service	51,960,839,129.57	0	51,960,839,129.57
Less:			
Privatization Proceeds	18,957,259,631.41	0	18,957,259,631.41
Proceeds from Operation	5,333,192,956.43	0	5,333,192,956.43
SD	27,670,386,541.73	0	27,670,386,541.73

Table 7: Cost Variance for CY 2015

**XII.
QUANTITY VARIANCE (QV)**

43. Quantity Variance (QV), as stated earlier, refers to the difference between the billing determinant used pursuant to the ERC Decision and the Actual kWh sales to end-users. This will be the QV in kWh sales.

(R) *[Signature]*

44. To determine the QV in absolute amount, QV is multiplied by the PhP/kWh SD approved by this Honorable Commission. Since the Honorable Commission set the recoverable SD in PhP/kWh to zero, QV in absolute amount will also be zero regardless of the QV in kWh sales that will be computed.

XIII.
TRUE-UP ADJUSTMENT

45. In accordance with this Honorable Commission's Amended Rules for Recovery, the True-up Adjustment for CY 2015 representing the sum of CV and the peso value of the QV amounted to **PhP27,670.39 Million**, as shown below:

Particulars	Amount (In PhP)
Cost Variance	27,670,386,541.73
Add: Quantity Variance	0.00
True-up Adjustment	27,670,386,541.73

Table 8: True-up Adjustment for CY 2015

46. A copy of the CY 2015 Variance Analysis Report (VAR) to support the above True-up Adjustments, certified by the Commission on Audit, the Third Party Auditor is attached hereto as Annex "Q".

47. The equivalent rate of the CY 2015 UC-SD True-up Adjustment is **PhP 0.0283/kWh** calculated by dividing **PhP27,670,386,541.73** with the projected energy sales for January 2017 to June 2026 based on the Department of Energy's (hereinafter, "DOE") 2014-2030 Power Development Plan (hereinafter, "PDP")⁷ with details as follows:

UC-SD True-Up Adjustment for CY 2014 (in PhP)	Energy Sales Forecast (GWh)	UC-SD Rate (PhP/kWh)
27,670,386,541.73	977,206	0.0283

Table 9: UC-SD True-up Adjustment and Rate for CY 2015

A copy of the Electricity Sales Forecast, PDP (2014-2030) as sourced from the DOE is hereto attached as Annex "R".

A copy of the updated Electricity Sales Forecast, PDP (2015-2030) provided by the DOE on 20 June 2016 is likewise attached as Annex "R-1".

⁷ Electricity Sales forecast for 2017 to June 2026 based on the DOE's PDP for 2014-2030 was used in the calculation of the UCSD rate, pending receipt of DOE's updated electricity sales forecast under the PDP for 2015-2030. The updated PDP was received after the preparation and presentation to the PSALM Board.

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XIV.
ACTUAL OUTSTANDING DEBT SERVICE
AS OF 31 DECEMBER 2015

48. Pursuant to Section 3, Article V of the ERC Amended Rules for Recovery, PSALM shall include in the petition for cost recovery under the UC for Stranded Debts, the actual outstanding Debt Service as of the current year to account for any adjustment on the Debt Service for reasons, such as, but not limited to, PSALM's refinancing of existing debts. Such recalculated Debt Service shall be used in the true-up computation as provided under Article VIII of the Amended Rules for Recovery.

49. Shown below is the actual outstanding GDS as of 31 December 2015 as compared with the outstanding GDS (i) as of 31 December 2010 considered in the ERC Decision, (ii) as of 31 December 2011 and 2012 as reported in PSALM's petition under ERC Case No. 2013-195 RC, (iii) as of 31 December 2013 as submitted in PSALM's compliance to this Honorable Commission dated 30 July 2014, (iv) as of 31 December 2014 as reported in PSALM's petition under ERC Case No. 2015-144 RC, to wit:

Particulars	As of 31 December (PhP Million)					
	2010	2011	2012	2013	2014	2015
i) NPC's outstanding financial obligations as of effectivity of EPIRA (including Lease Obligations of non-eligible IPPs)	254,599.31	224,948.36	188,538.81	173,044.82	140,879.39	126,744.94
ii) New loans contracted by NPC after the effectivity of EPIRA	84,198.97	55,879.99	38,520.28	37,200.56	32,612.93	29,003.88
iii) Loans incurred by PSALM in behalf of NPC	201,117.09	260,665.13	311,414.89	268,359.69	260,494.00	242,568.09
Outstanding GDS	539,915.37	541,493.49	538,473.98	478,605.06	433,986.34	398,316.91

Note: Difference in centavos is due to rounding off

Table 10: Outstanding GDS as of 31 December 2010, 2011, 2012, 2013, 2014 and 2015

The details of the Outstanding GDS as of 31 December 2015 is attached hereto as Annex "S".

The Total Inventory of Financial Obligations as of 31 December 2015, Inventory of Financial Obligations (Principal) and Inventory of Financial Obligations (Interest, Guarantee Fee and Other Charges) as of 31 December 2015 are attached as Annexes "T", "U" and "V", respectively.

50. In compliance with Section 4(e) of Rule 3 of the EPIRA-IRR and ERC Resolution No. 38-2006, a copy of the instant Petition (including Annexes) was furnished the Sangguniang Panlungsod of

Makati City. A copy of the Affidavit of Service is hereto attached as Annex "W". The Petition (excluding Annexes) was also published in a newspaper of general circulation. A copy of the Affidavit of Publication is hereto attached as Annex "X".

XV.
ALLEGATIONS IN SUPPORT FOR THE ISSUANCE
OF PROVISIONAL AUTHORITY

51. The petition covers the true-up adjustment for the UC-SD for CY 2015. As PSALM has vigorously pursued its mandate of privatizing the generation assets and the power facilities, revenues from the sale of electricity of the remaining assets are not enough to cover its operations and provide funds for the payment of NPC debts and obligations. To address the funding gaps, PSALM is forced to resort to temporary solution by borrowing, which entails borrowing costs, which in turn will form part of the UC-SD, effectively increasing the UC burden of all electricity end-users.

52. On the other hand, if PSALM will be allowed to immediately recover the UC-SD under this petition through provisional approval, new loans and refinancing to service maturing debts and lease obligations would lessen. This would redound to the benefit of electricity end-users due to reduced borrowing costs, effectively reducing the UC burden.

53. Pursuant to ERC Rules of Practice and Procedures, the Honorable Commission may exercise its discretion by granting provisional authority or interim relief prior to a final decision.

54. It is understood that the interim relief sought by Petitioner PSALM that may be granted by the Commission, shall be subject to adjustments and other conditions that the Commission may impose after hearing and final determination of the Honorable Commission.

PRAYER

WHEREFORE, premises considered, Petitioner respectfully prays of this Honorable Commission that, after due notice and hearing:

1. The calculated True-Up Adjustment/Under Recovery for the National Power Corporation Stranded Debts Portion of the Universal Charge for CY 2015 amounting to **PhP27,670,386,541.73**, with an equivalent rate of **PhP 0.0283 / kWh** based on a nine and one half (9 1/2) years recovery period, be **APPROVED**.
2. Provisional Authority allowing PSALM to charge, collect the computed UC-SD True-up Rate or such amount determined by the Honorable Commission be **GRANTED**; and

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3. Submission of the following documents be deemed in **FULL COMPLIANCE** to the directive of ERC Resolution No. 02, Series of 2011:
- a.) Inventory of Financial Obligations (Principal) as of 31 December 2015 (**Annex "U"**);
 - b.) Inventory of Financial Obligations (Interest, Guarantee Fee and Other Charges) as of 31 December 2015 (**Annex "V"**);
 - c.) Outstanding Lease Obligations of Eligible and Ineligible IPPs as of 31 December 2015 (**Annex "F"**);
 - d.) Details of Outstanding GDS as of 31 December 2015 (**Annex "S"**); and
 - e.) Outstanding Lease Obligations of Ineligible IPP Plants as of 31 December 2015 (**Annex "H"**).

Other reliefs just and equitable are likewise prayed for.

Finding the said *Petition* to be sufficient in substance with the required fees having been paid, the same is hereby set for determination of compliance with the jurisdictional requirements, expository presentation, Pre-trial Conference, and presentation of evidence on the following dates and venues:

Date and Time	Venue	Particulars
12 July 2018 (Thursday) at ten o'clock in the morning (10:00 A.M.)	ERC Hearing Room, 15th Floor, Pacific Center Building, San Miguel Avenue, Pasig City	Jurisdictional and Expository Presentation
19 July 2018 (Thursday) at ten o'clock in the morning (10:00 A.M.)	Energy Regulatory Commission- Visayas Field Office (ERC-VFO), St. Mary's Drive, Banilad, Cebu City	Expository Presentation
26 July 2018 (Thursday) at ten o'clock in the morning (10:00 A.M.)	Energy Regulatory Commission- Mindanao Field Office (ERC-MFO), Mezzanine Floor, Mintrade Building, Monteverde Avenue cor. Sales Street, Davao City	Expository Presentation

02 August 2018 (Thursday) at ten o'clock in the morning (10:00 A.M.)	ERC Hearing Room, 15th Floor, Pacific Center Building, San Miguel Avenue, Pasig City	Pre-trial Conference and Evidentiary Hearing
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Accordingly, PSALM is hereby directed to:

- 1) Cause the publication of the attached Notice of Public Hearing in two (2) newspapers of nationwide circulation in the Philippines at its own expense, twice (2x) within two (2) successive weeks, the dates of publication not being less than seven (7) days apart and the date of the last publication to be made not later than ten (10) days before the date of the scheduled initial hearing;
- 2) Furnish with copies of this Order and the attached Notice of Public Hearing the Offices of the Provincial Governors and the affected distribution utilities for the appropriate posting thereof on their respective bulletin boards;
- 3) Inform of the filing of the *Petition*, its reasons therefor, and of the scheduled hearing thereon, the consumers within the affected areas, by any other means available and appropriate;
- 4) Furnish with copies of this Order and the attached Notice of Public Hearing, the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress. They are hereby requested, if they so desire to send their duly authorized representatives at the scheduled hearing; and
- 5) Furnish with copies of the *Petition* and its attachments all those making requests therefor, subject to reimbursement of reasonable photocopying costs.

On the date of the initial hearing, Petitioner must submit to the Commission its written compliance with the aforementioned jurisdictional requirements attaching therewith, methodically arranged and duly marked the following:

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- 1) The evidence of publication of the attached Notice of Public Hearing consisting of affidavits of the Editors or Business Managers of the newspapers where the said Notice of Public Hearing was published, and the complete issues of the said newspapers;
- 2) The evidence of actual posting of this Order and the attached Notice of Public Hearing consisting of certifications issued to that effect, signed by the aforementioned Governors and distribution utilities, or their duly authorized representatives, bearing the seals of their offices;
- 3) The evidence of other means employed by Petitioner to inform of the filing of the *Petition*, its reasons therefore, and of the scheduled hearing thereon, the consumers within the affected areas;
- 4) The evidence of receipt of copies of this Order and the attached Notice of Public Hearing by the the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress;
- 5) The evidence of receipt of copies of the *Petition* and its attachments by all those making requests therefor, if any; and
- 6) Such other proofs of compliance with the requirements of the Commission.

Petitioner and all interested parties are also required to submit, at least five (5) days before the date of initial hearing and Pre-trial Conference, their respective Pre-trial Briefs containing, among others:

- 1) A summary of admitted facts and proposed stipulation of facts;
- 2) The issues to be tried or resolved;
- 3) The documents or exhibits to be presented, stating the purposes and proposed markings therefore; and
- 4) The number and names of the witnesses, with their written testimonies in a Judicial Affidavit form attached to the Pre-trial Brief.

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Failure of Petitioner to comply with the above requirements within the prescribed period shall be a ground for cancellation of the scheduled hearing, and the resetting of which shall be six (6) months from the said date of cancellation.

PSALM must also be prepared to make an expository presentation of the instant *Petition*, aided by whatever communication medium that it may deem appropriate for the purpose, in order to put in plain words and explain, for the benefit of the consumers and other concerned parties, what the *Petition* is all about and the reasons and justifications being cited in support thereof.

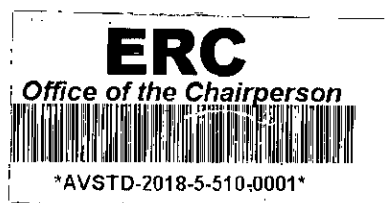
SO ORDERED.

Pasig City, 16 April 2018.

FOR AND BY AUTHORITY
OF THE COMMISSION:


AGNES VST DEVANADERA
Chairperson and CEO


LS: ARG/GLS/APV



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COPY FURNISHED:

1. ATTYS. CECILIO B. GELLADA, JR., GEOFFRY DL. MASANCAY, MARIA ILYN C. GERONIMO-ALBITO, LALAINA MAE C. PARLADE
Counsel for Applicant PSALM
PSALM Power Sector Assets and Liabilities Management Corporation (PSALM)
7th Floor, Bankmer Building, 6756 Ayala Avenue, Makati City
2. THE OFFICE OF THE SOLICITOR GENERAL (OSG)
134 Amorsolo Street, Legaspi Village Makati City
3. THE COMMISSION ON AUDIT (COA)
Commonwealth Avenue Quezon City 1121
4. THE SENATE COMMITTEE ON ENERGY
GSIS Building, Roxas Boulevard Pasay City 1307
5. THE HOUSE COMMITTEE ON ENERGY
Batasan Hills, Quezon City 1126
6. OFFICE OF THE PRESIDENT OF PCCI
Philippine Chamber of Commerce and Industry (PCCI)
3rd Floor, Chamber and Industry Plaza (CIP) 1030
Campus Avenue corner Park Avenue McKinley Town Center,
Fort Bonifacio, Taguig City
7. CAGAYAN I ELECTRIC COOPERATIVE, INC. (CAGELCO I)
32 Taft St., Tuguegarao, Cagayan
8. CAGAYAN II ELECTRIC COOPERATIVE, INC. (CAGELCO II)
Aparri, Cagayan Valley
9. ISABELA I ELECTRIC COOPERATIVE, INC. (ISELCO I)
Alicia, Isabela
10. ISABELA II ELECTRIC COOPERATIVE, INC. (ISELCO II)
Ilagan City, Isabela
11. NUEVA VIZCAYA ELECTRIC COOPERATIVE, INC. (NUVELCO)
Gabut, Dupax del Sur, Nueva Vizcaya
12. QUIRINO ELECTRIC COOPERATIVE, INC. (QUIRELCO)
Diffun, Quirino
13. ABRA ELECTRIC COOPERATIVE, INC. (ABRECO)
Calaba, Bangued, Abra
14. BENGUET ELECTRIC COOPERATIVE, INC. (BENECO)
South Drive, Baguio City
15. IFUGAO ELECTRIC COOPERATIVE, INC. (IFELCO)
Lagawe, Ifugao
16. KALINGA APAYAO ELECTRIC COOPERATIVE, INC. (KAELCO)
Bulanao, Tabuk, Kalinga Apayao
17. MOUNTAIN PROVINCE ELECTRIC COOPERATIVE, INC. (MOPRECO)
Poblacion, Bontoc, Mt. Province
18. ILOCOS NORTE ELECTRIC COOPERATIVE, INC. (INEC)
Dingras, Ilocos Norte
19. ILOCOS SUR ELECTRIC COOPERATIVE, INC. (ISECO)
Bigbiga, Santiago, Ilocos Sur
20. LA UNION ELECTRIC COOPERATIVE, INC. (LUELCO)
Aringay, La Union

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21. PANGASINAN I ELECTRIC COOPERATIVE, INC. (PANELCO I)
San Jose, Bani, Pangasinan
22. CENTRAL PANGASINAN ELECTRIC COOPERATIVE, INC. (CENPELCO)
Padilla St., San Carlos City, Pangasinan
23. PANGASINAN III ELECTRIC COOPERATIVE, INC. (PANELCO III)
Nancayasan, Urdaneta City, Pangasinan
24. AURORA ELECTRIC COOPERATIVE, INC. (AURELCO)
Reserva, Baler, Aurora
25. ZAMBALES I ELECTRIC COOPERATIVE, INC. (ZAMECO I)
San Vicente, Palauig, Zambales
26. ZAMBALES II ELECTRIC COOPERATIVE, INC. (ZAMECO II)
Magsaysay, Castillejos, Zambales
27. TARLAC I ELECTRIC COOPERATIVE, INC. (TARELCO I)
Amacalan, Gerona, Tarlac
28. TARLAC II ELECTRIC COOPERATIVE, INC. (TARELCO II)
San Nicolas, Concepcion, Tarlac
29. NUEVA ECIJA I ELECTRIC COOPERATIVE, INC. (NEECO I)
Malapit, San Isidro, Nueva Ecija
30. NUEVA ECIJA II- AREA 1 ELECTRIC COOPERATIVE, INC. (NEECO II- AREA I)
Calipahan, Talavera, Nueva Ecija
31. NUEVA ECIJA II- AREA 2 ELECTRIC COOPERATIVE, INC. (NEECO II- AREA II)
San Leonardo, Nueva Ecija
32. SAN JOSE CITY ELECTRIC COOPERATIVE, INC. (SAJELCO)
San Jose City, Nueva Ecija
33. PAMPANGA RURAL ELECTRIC COOPERATIVE, INC. (PRESCO)
Anao, Mexico, Pampanga
34. PAMPANGA I ELECTRIC COOPERATIVE, INC. (PELCO I)
Sto. Domingo, Mexico, Pampanga
35. PAMPANGA II ELECTRIC COOPERATIVE, INC. (PELCO II)
San Roque, Guagua, Pampanga
36. PAMPANGA III ELECTRIC COOPERATIVE, INC. (PELCO III)
San Vicente, Apalit, Pampanga
37. PENINSULA ELECTRIC COOPERATIVE, INC. (PENELCO)
Tuyo, Balanga City, Bataan
38. FIRST LAGUNA ELECTRIC COOPERATIVE, INC. (FLECO)
Lewin, Lumban, Laguna
39. BATANGAS I ELECTRIC COOPERATIVE, INC. (BATELEC I)
Calaca, Batangas
40. BATANGAS II ELECTRIC COOPERATIVE, INC. (BATELEC II)
Antipolo del Norte, Lipa, Batangas
41. QUEZON I ELECTRIC COOPERATIVE, INC. (QUEZELCO I)
Poctol, Pitogo, Quezon
42. QUEZON II ELECTRIC COOPERATIVE, INC. (QUEZELCO II)
Gumian, Infanta, Quezon

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43. CAMARINES NORTE ELECTRIC COOPERATIVE, INC. (CANORECO)
Daet, Camarines Norte
44. CAMARINES SUR I ELECTRIC COOPERATIVE, INC. (CASURECO I)
Puro Batia, Libmanan, Camarines Sur
45. CAMARINES SUR II ELECTRIC COOPERATIVE, INC. (CASURECO II)
Del Rosario, Naga City, Camarines Sur
46. CAMARINES SUR III ELECTRIC COOPERATIVE, INC. (CASURECO III)
San Isidro, Iriga City
47. CAMARINES SUR IV ELECTRIC COOPERATIVE, INC. (CASURECO IV)
Talojongon, Tigaon, Camarines Sur
48. ALBAY ELECTRIC COOPERATIVE, INC. (ALECO)
Vinzons St., Albay, Legazpi
49. SORSOGON I ELECTRIC COOPERATIVE, INC. (SORECO I)
Gulang-gulang, Irosin, Sorsogon
50. SORSOGON II ELECTRIC COOPERATIVE, INC. (SORECO II)
Monreal St., Sorsogon City, Sorsogon
51. MANILA ELECTRIC COMPANY (MERALCO)
Lopez Center, Ortigas Center, Brgy. Ugong, Pasig City
52. IBAAN ELECTRIC AND ENGINEERING CORPORATION (IEEC)
Poblacion Ibaan, Batangas
53. TARLAC ELECTRIC, INC. (TEI)
Mabini St., Tarlac City
54. SAN FERNANDO LIGHT AND POWER COMPANY, INC. (SFELAPCO)
San Fernando, Pampanga
55. DAGUPAN ELECTRIC CORPORATION (DECORP)
Dagupan, Pangasinan
56. CABANATUAN ELECTRIC CORPORATION (CELCOR)
Maharlika Highway, Bitas, Cabanatuan City
57. OLONGAPO ELECTRIC DISTRIBUTION COMPANY, INC. (OEDC)
East Bajac, Olongapo City
58. ANGELES ELECTRIC CORPORATION (AEC)
Angeles, Pampanga
59. LA UNION ELECTRIC COMPANY, INC. (LUECO)
San Fernando, La Union
60. ALBAY POWER AND ENERGY CORPORATION (APEC)
Albay, Legazpi
61. CLARK ELECTRIC DISTRIBUTION CORPORATION (CEDC)
Clark Freeport, Mabalacat, Pampanga
62. AKLAN ELECTRIC COOPERATIVE, INC. (AKELCO)
Lezo, Aklan
63. ANTIQUE ELECTRIC COOPERATIVE, INC. (ANTECO)
San Jose de Buenavista, Antique
64. CAPIZ ELECTRIC COOPERATIVE, INC. (CAPELCO)
Timpas, Panitan, Capiz

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65. ILOILO I ELECTRIC COOPERATIVE, INC. (ILECO I)
Tigbauan, Iloilo
66. ILOILO II ELECTRIC COOPERATIVE, INC. (ILECO II)
Cau-ayan, Pototan, Iloilo
67. ILOILO III ELECTRIC COOPERATIVE, INC. (ILECO III)
Preciosa, Sara, Iloilo
68. GUIMARAS ELECTRIC COOPERATIVE, INC. (GUIMELCO)
San Miguel, Jordan, Guimaras Island
69. NORTHERN NEGROS ELECTRIC COOPERATIVE, INC. (NONECO)
Tortosa, Manapla, Negros Occidental
70. CENTRAL NEGROS ELECTRIC COOPERATIVE, INC. (CENECO)
Mabini St., Bacolod City
71. NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC. (NOCECO)
Kabankalan City, Negros Occidental
72. NEGROS ORIENTAL I ELECTRIC COOPERATIVE, INC. (NORECO I)
Bindoy, Negros Oriental
73. NEGROS ORIENTAL II ELECTRIC COOPERATIVE, INC. (NORECO II)
Real St., Dumaguete City
74. CEBU I ELECTRIC COOPERATIVE, INC. (CEBECO I)
Bitoon, Dumanjug, Cebu
75. CEBU II ELECTRIC COOPERATIVE, INC. (CEBECO II)
Malingin, Bogo, Cebu
76. CEBU III ELECTRIC COOPERATIVE, INC. (CEBECO III)
Luray II, Toledo City, Cebu
77. BOHOL I ELECTRIC COOPERATIVE, INC. (BOHECO I)
Tubigon, Bohol
78. BOHOL II ELECTRIC COOPERATIVE, INC. (BOHECO II)
Jagna, Bohol
79. DON ORESTES ROMUALDEZ ELECTRIC COOPERATIVE, INC. (DORELCO)
San Roque, Tolosa, Leyte
80. LEYTE II ELECTRIC COOPERATIVE, INC. (LEYECO II)
Sagkahan, Tacloban City
81. LEYTE III ELECTRIC COOPERATIVE, INC. (LEYECO III)
Tunga, Leyte
82. LEYTE IV ELECTRIC COOPERATIVE, INC. (LEYECO IV)
Hilongos, Leyte
83. LEYTE V ELECTRIC COOPERATIVE, INC. (LEYECO V)
Brgy. San Pablo, Ormoc City
84. SOUTHERN LEYTE ELECTRIC COOPERATIVE, INC. (SOLECO)
Maasin, Southern Leyte
85. BILIRAN ELECTRIC COOPERATIVE, INC. (BILECO)
Caray-caray, Naval, Biliran
86. NORTHERN SAMAR ELECTRIC COOPERATIVE, INC. (NORSAMELCO)
Brgy. Magsaysay, Bobon, Northern Samar

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87. SAMAR I ELECTRIC COOPERATIVE, INC. (SAMELCO I)
Brgy. Carayman, Calbayog City
88. SAMAR II ELECTRIC COOPERATIVE, INC. (SAMELCO II)
Catbalogan, Samar
89. EASTERN SAMAR ELECTRIC COOPERATIVE, INC. (ESAMELCO)
Cobong, Borongan, Eastern Samar
90. BOHOL LIGHT COMPANY, INC. (BLCI)
R. Enerio St., Tagbilaran City, Bohol
91. MACTAN ELECTRIC COMPANY (MECO)
Sangi, Lapu-lapu City, Cebu
92. VISAYAN ELECTRIC COMPANY, INC. (VECO)
J. Panis St., Banilad, Cebu City
93. AGUSAN DEL NORTE ELECTRIC COOPERATIVE, INC. (ANECO)
Km. 2 J.C. Aquino Avenue, Butuan City
94. AGUSAN DEL SUR ELECTRIC COOPERATIVE, INC. (ASELCO)
San Isidro, San Francisco, Agusan del Sur
95. BUKIDNON SECOND ELECTRIC COOPERATIVE, INC. (BUSECO)
Manolo Fortich, Bukidnon
96. CAMIGUIN ELECTRIC COOPERATIVE, INC. (CAMELCO)
Pandan, Mambajao, Camiguin
97. COTABATO ELECTRIC COOPERATIVE, INC. (COTELCO)
Manubuan, Matalam, Cotabato
98. COTABATO LIGHT AND POWER COMPANY (CLPC)
Sinsuat Avenue, Cotabato City
99. CAGAYAN ELECTRIC POWER AND LIGHT COMPANY, INC. (CEPALCO)
33 T. Chavez St, Cagayan de Oro, Misamis Oriental
100. DAVAO DEL SUR ELECTRIC COOPERATIVE, INC. (DASURECO)
Digos, Davao del Sur
101. DAVAO ORIENTAL ELECTRIC COOPERATIVE, INC. (DORECO)
Mati, Davao Oriental
102. DAVAO LIGHT AND POWER COMPANY, INC. (DLPC)
163-165 C. Bangoy Sr. St., Davao City
103. FIRST BUKIDNON ELECTRIC COOPERATIVE, INC. (FIBECO)
Anahawon, Maramag, Bukidnon
104. ILIGAN LIGHT AND POWER, INC. (ILPI)
Bro. Jeffrey Road, Pala-o, Iligan City, Lanao del Norte
105. LANAOS DEL NORTE ELECTRIC COOPERATIVE, INC. (LANECO)
Poblacion Tubod, Lanao del Norte
106. LANAOS DEL SUR ELECTRIC COOPERATIVE, INC. (LASURECO)
Marawi City, Lanao del Sur
107. MAGUINDANAO ELECTRIC COOPERATIVE, INC. (MAGELCO)
Awang, Dinaig, Maguindanao
108. MISAMIS OCCIDENTAL I ELECTRIC COOPERATIVE, INC. (MOELCI I)
Magcamiguing, Calamba, Misamis Occidental

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109. MISAMIS OCCIDENTAL II ELECTRIC COOPERATIVE, INC. (MOELCI II)
Circumferential Road, Bitoon, Ozamiz City
110. MISAMIS ORIENTAL I RURAL ELECTRIC SERVICE COOPERATIVE, INC. (MORESCO I)
Iligan Rd, Laguindingan, Misamis Oriental
111. MISAMIS ORIENTAL II ELECTRIC COOPERATIVE, INC. (MORESCO II)
Medina, Misamis Oriental, Mindanao
112. SIARGAO ISLAND ELECTRIC COOPERATIVE, INC. (SIARELCO)
Catabaan, Oapa, Surigao del Norte
113. SOUTH COTABATO I ELECTRIC COOPERATIVE, INC. (SOCOTECO I)
Matulas, City of Koronadal, South Cotabato
114. SOUTH COTABATO II ELECTRIC COOPERATIVE. INC. (SOCOTECO II)
Jose Catolico Sr. Ave, General Santos City, 9500 South Cotabato
115. SULTAN KUDARAT ELECTRIC COOPERATIVE, INC. (SUKELCO)
National Highway, Tacurong City, Sultan Kudarat
116. SURIGAO DEL NORTE ELECTRIC COOPERATIVE, INC. (SURNECO)
Surigao City, Surigao del Norte
117. SURIGAO DEL SUR I ELECTRIC COOPERATIVE, INC. (SURSECO I)
San Fernando, Bislig City, Surigao del Sur
118. SURIGAO DEL SUR II ELECTRIC COOPERATIVE, INC. (SURSECO II)
Tandag City, Surigao del Sur
119. ZAMBOANGA DEL NORTE ELECTRIC COOPERATIVE, INC. (ZANECO)
General Luna Street, Central Barangay, Dipolog City
120. ZAMBOANGA DEL SUR I ELECTRIC COOPERATIVE, INC. (ZAMSURECO I)
Pagadian City, Zamboanga del Sur
121. ZAMBOANGA DEL SUR II ELECTRIC COOPERATIVE, INC. (ZAMSURECO II)
Pangi, Ipil, Zamboanga
122. ZAMBOANGA CITY ELECTRIC COOPERATIVE, INC. (ZAMCELCO)
Barangay Putik, Zamboanga City
123. LUBANG ELECTRIC COOPERATIVE, INC. (LUBELCO)
Tilik, Lubang, Occidental Mindoro
124. OCCIDENTAL MINDORO ELECTRIC COOPERATIVE, INC. (OMECO)
M.H. Del Pilar Street cor. Quirino Street, National Road, Occidental Mindoro
125. ORIENTAL MINDORO ELECTRIC COOPERATIVE, INC. (ORMECO)
Western Nautical Highway, Calapan, Oriental Mindoro
126. MARINDUQUE ELECTRIC COOPERATIVE, INC. (MARELCO)
Marinduque Circumferential Road, Boac City, Marinduque
127. TABLAS ISLAND ELECTRIC COOPERATIVE, INC. (TIELCO)
Brgy. Ligaya, Odiongan, Romblon
128. ROMBLON ELECTRIC COOPERATIVE, INC. (ROMELCO)
Capaclan, Romblon, Romblon
129. BUSUANGA ISLAND ELECTRIC COOPERATIVE, INC. (BISELCO)
Poblacion, Coron, Palawan
130. PALAWAN ELECTRIC COOPERATIVE, INC. (PALECO)
Puerto Princesa City, Palawan
131. TAWI-TAWI ELECTRIC COOPERATIVE, INC. (TAWELCO)
Bongao, Tawi-Tawi

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132. SIASI ELECTRIC COOPERATIVE, INC. (SIASELCO)
Poblacion, Siasi, Sulu
133. SULU ELECTRIC COOPERATIVE, INC. (SULECO)
Busbus, Jolo, Sulu
134. BASILAN ELECTRIC COOPERATIVE, INC. (BASELCO)
Isabela, Basilan
135. CAGAYAN DE SULU ELECTRIC COOPERATIVE, INC. (CASELCO)
Mapun, Tawi-tawi
136. FIRST CATANDUANES ELECTRIC COOPERATIVE. INC. (FICELCO)
Bato, Catanduanes
137. MASBATE ELECTRIC COOPERATIVE, INC. (MASELCO)
Masbate, Masbate
138. TICAO ISLAND ELECTRIC COOPERATIVE, INC. (TISELCO)
San Jacinto, Masbate
139. BANTAYAN ISLAND ELECTRIC COOPERATIVE, INC. (BANELCO)
Bantigue, Bantayan, Cebu
140. PROVINCE OF SIQUIJOR ELECTRIC COOPERATIVE, INC. (PROSIELCO)
Nonoc, Larena, Siquijor Island
141. CAMOTES ELECTRIC COOPERATIVE, INC. (CELCO)
Poros, Camotes Island
142. BATANES ELECTRIC COOPERATIVE, INC. (BATANELCO)
Basco, Batanes
143. DINAGAT ISLAND ELECTRIC COOPERATIVE, INC. (DIELCO)
San Jose, Dinagat Island
144. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Cagayan
145. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Isabela
146. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Nueva Viscaya
147. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Quirino
148. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Abra
149. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Benguet
150. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Ifugao
151. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Kalinga-Apayao
152. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Mountain Province
153. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Ilocos Norte

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154. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Ilocos Sur
155. OFFICE OF THE PROVINCIAL GOVERNOR
Province of La Union
156. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Pangasinan
157. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Aurora
158. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Zambales
159. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Tarlac
160. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Nueva Ecija
161. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Pampanga
162. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Bataan
163. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Laguna
164. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Batangas
165. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Quezon
166. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Occidental Mindoro
167. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Oriental Mindoro
168. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Marinduque
169. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Catanduanes
170. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Masbate
171. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Camarines Norte
172. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Camarines Sur
173. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Albay
174. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Sorsogon
175. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Rizal

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Province of Bulacan
177. OFFICE OF THE PROVINCIAL GOVERNOR
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Province of Aklan
179. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Antique
180. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Capiz
181. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Iloilo
182. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Guimaras
183. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Negros Occidental
184. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Negros Oriental
185. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Cebu
186. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Bohol
187. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Leyte
188. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Biliran
189. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Samar
190. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Surigao del Norte
191. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Surigao del Sur
192. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Misamis Occidental
193. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Bukidnon
194. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Lanao del Norte
195. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Lanao del Sur
196. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Maguindanao
197. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Davao del Norte

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200. OFFICE OF THE PROVINCIAL GOVERNOR
Province of South Cotabato
201. OFFICE OF THE PROVINCIAL GOVERNOR
Province of North Cotabato
202. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Camiguin
203. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Misamis Oriental
204. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Agusan del Sur
205. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Sultan Kudarat
206. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Zamboanga del Norte
207. OFFICE OF THE PROVINCIAL GOVERNOR
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Province of Agusan del Norte
209. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Romblon
210. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Palawan
211. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Tawi-tawi
212. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Sulu
213. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Basilan
214. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Siquijor
215. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Batanes
216. OFFICE OF THE PROVINCIAL GOVERNOR
Province of Dinagat Island
217. REGULATORY OPERATIONS SERVICE (ROS)
Energy Regulatory Commission
17th Floor, Pacific Center Building, San Miguel Avenue, Ortigas Center, Pasig City