

Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City



**IN THE MATTER OF THE
APPLICATION FOR
APPROVAL OF THE
ANCILLARY SERVICES
PROCUREMENT
AGREEMENT BETWEEN
THE NATIONAL GRID
CORPORATION OF THE
PHILIPPINES AND SAN
ROQUE POWER
CORPORATION, WITH
PRAYER FOR THE
ISSUANCE OF
PROVISIONAL AUTHORITY**

ERC CASE NO. 2017-113 RC

**NATIONAL GRID
CORPORATION OF THE
PHILIPPINES AND SAN
ROQUE POWER
CORPORATION,
Applicants.**

DOCKETED
Date: **MAR 01 2018**
By: _____

X ----- X

ORDER

On 13 December 2017, the applicants National Grid Corporation of the Philippines (NGCP) and San Roque Power Corporation (SRPC) filed an *Application* dated 05 December 2017 for the approval of their Ancillary Services Procurement Agreement (ASPA), with prayer for the issuance of provisional authority.

In the said *Application*, NGCP and SRPC alleged the following:

Applicants **NATIONAL GRID CORPORATION OF THE PHILIPPINES** (NGCP) and **SAN ROQUE POWER CORPORATION** (SRPC), by counsel, respectfully state:

NATURE OF THE CASE

1. This Application is for the approval of the Ancillary Services Procurement Agreement (ASPA) between the NGCP and SRPC, pursuant to the Decision dated 3 October 2007 in ERC Case No. 2006-049RC, entitled: *"In the Matter of the Application for the Approval of Ancillary Services – Cost Recovery Mechanism (AS-CRM) of the Ancillary Services Procurement Plan, with Prayer for Provisional Authority."*

THE PARTIES

2. Applicant NGCP is a corporation created and existing under the laws of the Philippines, with office address at NGCP Building, Quezon Avenue corner BIR Road, Diliman, Quezon City. It holds a franchise under Republic Act No. 9511¹ to engage in the business of conveying or transmitting electricity through high-voltage back-bone systems of interconnected transmission lines, substations and related facilities, and for other purposes. The franchise also includes the conduct of activities necessary to support the safe and reliable operation of the transmission system.
3. Applicant SRPC is a corporation organized and existing under and by virtue of the laws of the Philippines with principal office address at Barangay San Roque, San Manuel, Pangasinan. It may be served with orders, notices, and other legal processes through its undersigned counsel. It is the owner and operator of the 3x145 MW San Roque Hydro-electric Power Plant in Pangasinan which was certified and accredited by NGCP as capable of providing Contingency Reserve (CR), Regulating Reserve (RR) and Dispatchable Reserve (DR) under Accreditation Certificate No. 2017-L012.
 - 3.1 SRPC is a generation company authorized by the Honorable Commission to operate the San Roque Power Plant under a Certificate of Compliance dated 11 August 2014.
 - 3.2 SRPC had been certified by NGCP as a qualified Ancillary Services provider after undergoing the accreditation process and is a qualified generation company that the System Operator may enter into an ASPA with pursuant to the Ancillary Services Procurement Plan (ASPP) approved by the Honorable Commission through its Order dated 9 March 2006 in ERC Case No. 2002-253.

¹ An Act Granting the National Grid Corporation of the Philippines a Franchise To Engage in the Business of Conveying or Transmitting Electricity Through High Voltage Back-Bone System of Interconnected Transmission Lines, Substations and Related Facilities, and for other Purposes;

ANTECEDENT FACTS

4. Republic Act No. 9136 provides that it is the responsibility of NGCP to ensure and maintain the reliability, adequacy, security, stability and integrity of the nationwide electrical grid in accordance with the performance standards for its operations and maintenance, as set forth in the Philippine Grid Code (PGC), adopted and promulgated by the Honorable Commission; and to adequately serve generation companies, distribution utilities and suppliers requiring transmission service and/or ancillary services through the transmission system².
5. Similarly, the PGC provides that NGCP is responsible for determining, acquiring, and dispatching the capacity needed to supply the required Grid Ancillary Services and for developing and proposing Wheeling Charges and Ancillary Service tariffs to the ERC³.
6. Ancillary Services (AS) as defined in Section 4b of the EPIRA “refer to those services that are necessary to support the transmission of capacity and energy from resources to loads while maintaining reliable operation of the transmission system in accordance with good utility practice and the Grid Code to be adopted in accordance with this Act.” These services are essential in ensuring reliability in the operation of the transmission system and consequently, in the reliability of the electricity supply in the Luzon, Visayas and Mindanao grids.
7. In order to implement and regulate the procurement of AS, the Honorable Commission approved the Ancillary Services Procurement Plan (ASPP) through its Order dated 9 March 2006 in ERC Case No. 2002-253 and the Ancillary Services-Cost Recovery Mechanism (AS-CRM) through its Decision dated 3 October 2007 in ERC Case No. 2006-049RC.
 - 7.1 Under Section 4.3 of the ASPP, NGCP, in its capacity as the System Operator, may use reasonable endeavors to procure and enter into “Ancillary Services Procurement Agreement” with qualified generation companies to provide sufficient ancillary services to the Grid.
8. Pursuant to its mandate, NGCP invited and negotiated with generation companies capable of providing ancillary services, including SRPC.

² Section 9 (c) and (d);

³ 2007 PGC, Section 6.3.1.2;

9. In December 2012, NGCP and SRPC had entered into an ASPA (the 2012 ASPA) with a term of five years and in January 2013, NGCP and SRPC filed an application docketed as ERC Case No. 2013-009RC before the Honorable Commission for the approval of the 2012 ASPA, which was provisionally approved through an Order dated 4 March 2013.
10. In view of the need for SRPC to continue providing ancillary services from the San Roque Power Plant, the Applicants have executed a new ASPA (the 2017 ASPA) with a term of five years and with the same ASPA rates as the 2012 ASPA. Similar to the 2012 ASPA, NGCP agreed to procure and SRPC agreed to provide, Ancillary Services in the form of CR, RR and DR under firm and non-firm arrangements. A copy of the 2017 ASPA is attached as **Annex "A"**.
11. NGCP had conducted several tests on Units 1, 2 and 3 of the San Roque Power Plant, and certified that the Units met and complied with the Standard Ancillary Services Technical Requirements of the System Operations and are capable of providing Contingency Reserve Service (100 MW/unit under Governor Control Mode), Regulating Reserve Service (100 MW/unit under Governor Control Mode) and Dispatchable Reserve Service (145 MW/unit). A copy of the Ancillary Services Accreditation Certificate with Accreditation No. 2017-L012 issued by NGCP is attached as **Annex "B"**.

**CONTRACTED CAPACITY RATES
AND IMPACT SIMULATION**

12. Under Schedule 1 of the ASPA, the following AS shall be provided to NGCP:

AS Type	Firm Contracted Capacity	Non-firm Contracted Capacity
Contingency Reserve	One unit, 100MW, Peak hours referred to in schedule 2	All available capacity not scheduled under firm arrangement, not more than 100 MW/unit
Regulating Reserve or Contingency Reserve	One unit, 75 MW, Peak hours referred to in schedule 2	All available capacity not scheduled under firm arrangement, not more than 100 MW/unit
Dispatchable reserve	N/A	All available capacity not scheduled under firm arrangement, up to 145MW/unit

The capacities contracted under Non-Firm arrangement are the maximum that can be offered by SRPC. However, for clarity, the basis for the AS Provider's nomination and scheduling shall be the capacities listed in its valid AS Certificates.

13. Schedule 4 of the ASPA provides for the formula for the computation of the Ancillary Services Fees and the applicable hourly rates (ASPA Rates) for the firm and non-firm contracted capacity covered by the ASPA, as follows:

Firm Contracted Capacity:

Fixed Fee Hourly Rate

Regulating Reserve: PhP2.25/kW/hr
 Contingency Reserve: PhP1.50/kW/hr

Non-Firm Contracted Capacity:

Maximum Hourly Rate

Regulating Reserve: PhP3.00/kW/hr
 Contingency Reserve: PhP2.25/kW/hr
 Dispatchable Reserve: PhP1.50/kW/hr

14. Applicants submit that the ASPA Rates represent a reasonable recovery of the opportunity cost in making available generation capacity to provide the procured AS.
15. The ASPA Rates were subjected to a simulation by NGCP with the following results:

AS Type	Indicative Rate Impact	
	P/kW-month	P/kWh
CR	18.7568	0.0381
RR	14.6395	0.0297
DR	15.9204	0.0323

A copy of the *Rate Impact Simulation for SRPC* with a brief discussion on how NGCP derived the proposed ancillary services rates is attached as **Annex "C."**

16. Consistent with the AS-CRM, all the related and incidental expenses which NGCP will incur as a result of the procurement and operation of the ancillary services shall be recovered from all the load customers in the Luzon Grid.
17. SRPC respectfully submits copies of the following documents:

Document	Annex
<i>ERC Certificate of Compliance and Certification on technical specifications</i>	"D" and D-1
<i>Summary of Existing Power Supply Agreement</i>	"E"
<i>Articles of Incorporation of SRPC</i>	"F"
<i>Latest General Information Sheet filed by SRPC with the Securities and Exchange Commission</i>	"G"
<i>Latest Audited Financial Statements of SRPC</i>	"H"
<i>Letters regarding WESM Registration</i>	"I"

**ALLEGATIONS IN SUPPORT OF THE
PRAYER FOR PROVISIONAL AUTHORITY**

18. It is a declared policy of the State to ensure the quality, reliability, security and affordability of the supply of electric power (*Section 2b, EPIRA*). With this end in view, there is a need to comply with the system requirements for AS to ensure grid system reliability. As mentioned above, NGCP has the mandate to procure the required AS. However, the Honorable Commission must first approve the ASPA before the same could be implemented.
19. SRPC must continue to provide the current contracted ancillary services beyond the term of the 2012 ASPA to maintain the reliability of the power grid. Based on the current levels of available contracted AS in the Luzon Grid, the firm contracted AS have not yet met the required levels under the ASPP. A copy of the relevant actual data and its corresponding graphical presentations showing the required and available levels of AS in the Luzon Grid and the impact of the AS contribution of SRPC to the Luzon Grid entitled: Luzon AS Availability with SRPC Contribution is attached as **Annex "J"**.
20. NGCP must be guaranteed of available AS on a daily basis to ensure reliability of the grid. Thus, it is necessary for the Honorable Commission to approve the procurement by NGCP from SRPC firm capacities to provide AS under the 2017 ASPA.
21. Also, as the demand for power in Luzon increases, the requirements of the system to ensure stability, reliability and security likewise increases. Ensuring the integrity of the system is essential to protect the interests of the public. The absence of system reliability and stability will certainly discourage investments and growth.
22. Applicants respectfully submit that the immediate approval of the ASPA by the Honorable Commission is a necessity to maintain the present reliability and security of the Grid. In support of these allegations, NGCP submits a copy of the *Judicial Affidavit of Engr. Lizaflor Bacani-Kater*, which is attached as **Annex "K"**

PRAAYER

WHEREFORE, premises considered, Applicants respectfully pray that the Honorable Commission:

- a) Immediately **ISSUE** a provisional authority to implement the 2017 ASPA, to take effect upon expiration of the 2012 ASPA;
- b) **APPROVE**, after notice and hearing, the 2017 ASPA.

Applicants pray for other just and equitable relief under the premises.

Finding the said *Application* to be sufficient in substance, with the required fees having been paid, the same is hereby set for determination of compliance with the jurisdictional requirements, expository presentation, Pre-trial Conference, and presentation of evidence on **22 March 2018 at ten o'clock in the morning (10:00 A.M.), at Ruperto's Inland Resort, Barangay Linmansangan, Binalonan, Pangasinan.**

Accordingly, NGCP and SRPC are hereby directed to:

- 1) Cause the publication of the attached Notice of Public Hearing in two (2) newspapers of nationwide circulation in the Philippines at their own expense, twice (2x) within two (2) successive weeks, the dates of publication not being less than seven (7) days apart, and the date of the last publication to be made not later than ten (10) days before the date of the scheduled initial hearing;
- 2) Furnish with copies of this Order and the attached Notice of Public Hearing the Offices of the Provincial Governors, the City Mayor, the Local Government Unit (LGU) legislative body, and the Distribution Utilities within the affected franchise area for the appropriate posting thereof on their respective bulletin boards;
- 3) Inform the consumers within the affected franchise area of the filing of the *Application*, its reasons therefor, and of the scheduled hearing thereon, by any other means available and appropriate;

- 4) Furnish with copies of this Order and the attached Notice of Public Hearing the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress. They are hereby requested, if they so desire, to send their duly authorized representatives at the scheduled hearing; and
- 5) Furnish with copies of the *Application* and its attachments all those making requests therefor, subject to reimbursement of reasonable photocopying costs.

On the date of the initial hearing, Applicants must submit to the Commission their written compliance with the aforementioned jurisdictional requirements attaching therewith, methodically arranged and duly marked the following:

- 1) The evidence of publication of the attached Notice of Public Hearing consisting of affidavits of the Editors or Business Managers of the newspapers where the said Notice of Public Hearing was published, and the complete issues of the said newspapers;
- 2) The evidence of actual posting of this Order and the attached Notice of Public Hearing consisting of certifications issued to that effect, signed by the aforementioned Governors, Mayor, LGU legislative body, General Manager, or their duly authorized representatives, bearing the seals of their offices;
- 3) The evidence of other means employed by Applicants to inform the consumers within the affected franchise area of the filing of the *Application*, its reasons therefor, and of the scheduled hearing thereon;
- 4) The evidence of receipt of copies of this Order and the attached Notice of Public Hearing by the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress;
- 5) The evidence of receipt of copies of the *Application* and its attachments by all those making requests therefor, if any; and
- 6) Such other proof of compliance with the requirements of the Commission.

Applicants and all interested parties are also required to submit, at least five (5) days before the date of the initial hearing and Pre-Trial Conference, their respective Pre-Trial Briefs containing, among others:

- 1) A summary of admitted facts and proposed stipulation of facts;
- 2) The issues to be tried or resolved;
- 3) The documents or exhibits to be presented, stating the purposes and proposed markings therefor; and
- 4) The number and names of the witnesses, with their written testimonies in a Judicial Affidavit form attached to the Pre-trial Brief.

Failure of Applicants to comply with the above requirements within the prescribed period shall be a ground for cancellation of the scheduled hearing, and the resetting of which shall be six (6) months from the said date of cancellation.


NGCP and SRPC must also be prepared to make an expository presentation of the instant *Application*, aided by whatever communication medium that they may deem appropriate for the purpose, in order to put in plain words and explain, for the benefit of the consumers and other concerned parties, what the *Application* is all about and the reasons and justifications being cited in support thereof.

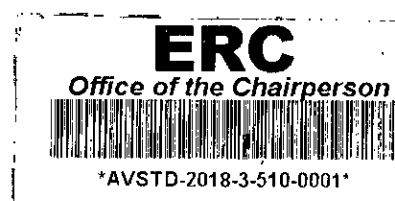
SO ORDERED.

Pasig City, 20 February 2018.

FOR AND BY AUTHORITY
OF THE COMMISSION:


AGNES VST DEVANADERA
Chairperson and CEO

LS: JCM/ARG/GLS/APV




COPY FURNISHED:

1. Atty. Raycell D. Baldovino, Atty. Mark Anthony S. Actub,
and Atty. Luis Manuel U. Bugayon
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2. Atty. Minerva Y. Chua
Counsel for Applicant SRPC
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3. National Grid Corporation of the Philippines
Applicant
NGCP Building, Quezon Avenue cor. BIR Road,
Diliman, Quezon City
4. San Roque Power Corporation (SRPC)
Applicant
Brgy. San Roque, San Manuel, Pangasinan
5. Office of the Solicitor General
134 Amorsolo Street, Legaspi Village, Makati City
6. Commission on Audit
Commonwealth Avenue, Quezon City
7. Senate Committee on Energy
GSIS Bldg. Roxas Blvd., Pasay City
8. House Committee on Energy
Batasan Hills, Quezon City
9. Philippine Chamber of Commerce and Industry (PCCI)
3rd Floor, Chamber and Industry Plaza (CIP), 1030 Campus Avenue corner Park
Avenue, McKinley Town Center, Fort Bonifacio, Taguig City
10. Cagayan I Electric Cooperative, Inc. (CAGELCO I)
32 Taft St., Tuguegarao, Cagayan
11. Cagayan II Electric Cooperative, Inc. (CAGELCO II)
Aparri, Cagayan Valley
12. Isabela I Electric Cooperative, Inc. (ISELCO I)
Alicia, Isabela
13. Isabela II Electric Cooperative, Inc. (ISELCO II)
Ilagan City, Isabela
14. Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)
Gabut, Dupax del Sur, Nueva Vizcaya
15. Quirino Electric Cooperative, Inc. (QUIRELCO)
Diffun, Quirino
16. Abra Electric Cooperative, Inc. (ABRECO)
Calaba, Bangued, Abra

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17. Benguet Electric Cooperative, Inc. (BENECO)
South Drive, Baguio City
18. Ifugao Electric Cooperative, Inc. (IFELCO)
Lagawe, Ifugao
19. Kalinga Apayao Electric Cooperative, Inc. (KAELCO)
Bulanao, Tabuk, Kalinga Apayao
20. Mountain Province Electric Cooperative, Inc. (MOPRECO)
Poblacion, Bontoc, Mt. Province
21. Ilocos Norte Electric Cooperative, Inc. (INEC)
Dingras, Ilocos Norte
22. Ilocos Sur Electric Cooperative, Inc. (ISECO)
Bigbiga, Santiago, Ilocos Sur
23. La Union Electric Cooperative, Inc. (LUELCO)
Aringay, La Union
24. Pangasinan I Electric Cooperative, Inc. (PANELCO I)
San Jose, Bani, Pangasinan
25. Central Pangasinan Electric Cooperative, Inc. (CENPELCO)
Padilla St., San Carlos City, Pangasinan
26. Pangasinan III Electric Cooperative, Inc. (PANELCO III)
Nancayasan, Urdaneta City, Pangasinan
27. Aurora Electric Cooperative, Inc. (AURELCO)
Reserva, Baler, Aurora
28. Zambales I Electric Cooperative, Inc. (ZAMECO I)
San Vicente, Palauig, Zambales
29. Zambales II Electric Cooperative, Inc. (ZAMECO II)
Magsaysay, Castillejos, Zambales
30. Tarlac I Electric Cooperative, Inc. (TARELCO I)
Amacalan, Gerona, Tarlac
31. Tarlac II Electric Cooperative, Inc. (TARELCO II)
San Nicolas, Concepcion, Tarlac
32. Nueva Ecija I Electric Cooperative, Inc. (NEECO I)
Malapit, San Isidro, Nueva Ecija
33. Nueva Ecija II- Area 1 Electric Cooperative, Inc. (NEECO II- AREA I)
Calipahan, Talavera, Nueva Ecija
34. Nueva Ecija II- Area 2 Electric Cooperative, Inc. (NEECO II- AREA II)
San Leonardo, Nueva Ecija
35. San Jose City Electric Cooperative, Inc. (SAJELCO)
San Jose City, Nueva Ecija
36. Pampanga Rural Electric Cooperative, Inc. (PRESCO)
Anao, Mexico, Pampanga

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37. Pampanga I Electric Cooperative, Inc. (PELCO I)
Sto. Domingo, Mexico, Pampanga
38. Pampanga II Electric Cooperative, Inc. (PELCO II)
San Roque, Guagua, Pampanga
39. Pampanga III Electric Cooperative, Inc. (PELCO III)
San Vicente, Apalit, Pampanga
40. Peninsula Electric Cooperative, Inc. (PENELCO)
Tuyo, Balanga City, Bataan
41. First Laguna Electric Cooperative, Inc. (FLECO)
Lewin, Lumban, Laguna
42. Batangas I Electric Cooperative, Inc. (BATELEC I)
Calaca, Batangas
43. Batangas II Electric Cooperative, Inc. (BATELEC II)
Antipolo del Norte, Lipa, Batangas
44. Quezon I Electric Cooperative, Inc. (QUEZELCO I)
Poctol, Pitogo, Quezon
45. Quezon II Electric Cooperative, Inc. (QUEZELCO II)
Gumian, Infanta, Quezon
46. Camarines Norte Electric Cooperative, Inc. (CANORECO)
Daet, Camarines Norte
47. Camarines Sur I Electric Cooperative, Inc. (CASURECO I)
Puro Batia, Libmanan, Camarines Sur
48. Camarines Sur II Electric Cooperative, Inc. (CASURECO II)
Del Rosario, Naga City, Camarines Sur
49. Camarines Sur III Electric Cooperative, Inc. (CASURECO III)
San Isidro, Iriga City
50. Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)
Talojongon, Tigaon, Camarines Sur
51. Albay Electric Cooperative, Inc. (ALECO)
Vinzons St., Albay, Legazpi
52. Sorsogon I Electric Cooperative, Inc. (SORECO I)
Gulang-gulang, Irosin, Sorsogon
53. Sorsogon II Electric Cooperative, Inc. (SORECO II)
Monreal St., Sorsogon City, Sorsogon
54. Manila Electric Company (MERALCO)
Lopez Center, Ortigas Center, Brgy. Ugong, Pasig City
55. Ibaan Electric and Engineering Corporation (IEEC)
Poblacion Ibaan, Batangas
56. Tarlac Electric, Inc. (TEI)
Mabini St., Tarlac City

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57. San Fernando Light and Power Company, Inc. (SFELAPCO)
San Fernando, Pampanga
58. Dagupan Electric Corporation (DECORP)
Dagupan, Pangasinan
59. Cabanatuan Electric Corporation (CELCOR)
Maharlika Highway, Bitas, Cabanatuan City
60. Olongapo Electric Distribution Company, Inc. (OEDC)
East Bajac, Olongapo City
61. Angeles Electric Corporation (AEC)
Angeles, Pampanga
62. La Union Electric Company, Inc. (LUECO)
San Fernando, La Union
63. Albay Power and Energy Corporation (APEC)
Albay, Legazpi
64. Clark Electric Distribution Corporation (CEDC)
Clark Freeport, Mabalacat, Pampanga
65. Office of the City Mayor
Quezon City
66. Office of the LGU Legislative Body
Quezon City
67. Office of the Provincial Governor
Province of Cagayan
68. Office of the LGU Legislative Body
Province of Cagayan
69. Office of the Provincial Governor
Province of Isabela
70. Office of the LGU Legislative Body
Province of Isabela
71. Office of the Provincial Governor
Province of Nueva Viscaya
72. Office of the LGU Legislative Body
Province of Nueva Viscaya
73. Office of the Provincial Governor
Province of Quirino
74. Office of the LGU Legislative Body
Province of Quirino
75. Office of the Provincial Governor
Province of Abra
76. Office of the LGU Legislative Body
Province of Abra

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77. Office of the Provincial Governor
Province of Benguet
78. Office of the LGU Legislative Body
Province of Benguet
79. Office of the Provincial Governor
Province of Ifugao
80. Office of the LGU Legislative Body
Province of Ifugao
81. Office of the Provincial Governor
Province of Kalinga-Apayao
82. Office of the LGU Legislative Body
Province of Kalinga-Apayao
83. Office of the Provincial Governor
Province of Mountain Province
84. Office of the LGU Legislative Body
Province of Mountain Province
85. Office of the Provincial Governor
Province of Ilocos Norte
86. Office of the LGU Legislative Body
Province of Ilocos Norte
87. Office of the Provincial Governor
Province of Ilocos Sur
88. Office of the LGU Legislative Body
Province of Ilocos Sur
89. Office of the Provincial Governor
Province of La Union
90. Office of the LGU Legislative Body
Province of La Union
91. Office of the Provincial Governor
Province of Pangasinan
92. Office of the LGU Legislative Body
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93. Office of the Provincial Governor
Province of Aurora
94. Office of the LGU Legislative Body
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95. Office of the Provincial Governor
Province of Zambales
96. Office of the LGU Legislative Body
Province of Zambales

97. Office of the Provincial Governor
Province of Tarlac
98. Office of the LGU Legislative Body
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99. Office of the Provincial Governor
Province of Nueva Ecija
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Province of Nueva Ecija
101. Office of the Provincial Governor
Province of Pampanga
102. Office of the LGU Legislative Body
Province of Pampanga
103. Office of the Provincial Governor
Province of Bataan
104. Office of the LGU Legislative Body
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105. Office of the Provincial Governor
Province of Laguna
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107. Office of the Provincial Governor
Province of Batangas
108. Office of the LGU Legislative Body
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109. Office of the Provincial Governor
Province of Quezon
110. Office of the LGU Legislative Body
Province of Quezon
111. Office of the Provincial Governor
Province of Occidental Mindoro
112. Office of the LGU Legislative Body
Province of Occidental Mindoro
113. Office of the Provincial Governor
Province of Oriental Mindoro
114. Office of the LGU Legislative Body
Province of Oriental Mindoro
115. Office of the Provincial Governor
Province of Marinduque
116. Office of the LGU Legislative Body
Province of Marinduque

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117. Office of the Provincial Governor
Province of Catanduanes
118. Office of the LGU Legislative Body
Province of Catanduanes
119. Office of the Provincial Governor
Province of Masbate
120. Office of the LGU Legislative Body
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121. Office of the Provincial Governor
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127. Office of the Provincial Governor
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129. Office of the Provincial Governor
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130. Office of the LGU Legislative Body
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131. Office of the Provincial Governor
Province of Bulacan
132. Office of the LGU Legislative Body
Province of Bulacan
133. Office of the Provincial Governor
Province of Cavite
134. Office of the LGU Legislative Body
Province of Cavite
135. Regulatory Operations Service
17th Flr., Energy Regulatory Commission,
Pacific Center Bldg., San Miguel Ave.,
Ortigas Center, Pasig City