

Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City



IN THE MATTER OF THE
APPLICATION FOR AUTHORITY
TO DEVELOP, OWN, AND
OPERATE DEDICATED POINT-
TO-POINT LIMITED FACILITIES
TO CONNECT TO THE
TRANSMISSION SYSTEM OF
NATIONAL GRID
CORPORATION OF THE
PHILIPPINES (NGCP), WITH
PRAYER FOR PROVISIONAL
AUTHORITY

ERC CASE NO. 2015-053 MC

HELIOS SOLAR ENERGY
CORPORATION (HSEC)
(Formerly known as Phil-Power
Solar Energy Corporation
[PPSEC]),
Applicant.
X-----X

D O C K E T E D
Date: DEC 15 2015
By: _____

ORDER

On August 25, 2015, the Phil-Power Solar Energy Corporation (PPSEC) (now Helios Solar Energy Corporation [HSEC]) filed an application for authority to develop, own and operate dedicated point-to-point limited facilities to connect to the transmission system of the National Grid Corporation of the Philippines (NGCP), with prayer for provisional authority.

In the said application, PPSEC alleged, among others, the following:

1. PPSEC is a power generation company duly organized and existing under and by virtue of the laws of the Republic of the Philippines, with principal office address at 93 B3 Bagsakan Road, FTI Complex, Taguig City and business office address at Floor 3B 111 Paseo de Roxas Bldg.,

Paseo de Roxas cor. Legaspi Streets, Legaspi Village, Makati City;

2. PPSEC's primary purpose is to engage in conduct and carry on the business of exploration, development, utilization and commercialization of solar, wind, hydro and other renewable energy resources that are indigenous, renewable, environment-friendly and to enter into all kinds of contracts for the exploration, development, utilization, commercialization of and other energy resources;¹
3. In its 2013 Supply-Demand Outlook, the Department of Energy (DOE) recognized the growing demand for power in the Philippines. For the Visayas Grid, the DOE projects the energy demand to increase by 4.45 percent average annual growth rate (AAGR), from 1,831 MW in 2012 to 2,526 MW in 2020 and 3,769 MW in 2030. Thus, with "the current dependable capacity of 2,037 MW, the system will still need an additional of around 1,700 MW which is composed of 1,300 MW base-load and 400 MW peaking power plants to meet the future electricity demand";²
4. To help address the need for additional capacity in the Visayas Grid, PPSEC will design, engineer, procure, construct, supply, start-up, test, commission, own, operate, and maintain a Solar Plant with a capacity of approximately 132.5 MWp or 108 MWac (the Project), as increased from the primarily intended capacity of 100 MWac, to be located in Cadiz City, Negros Occidental, and which project is intended to be completed and energized by January 2016;
5. On June 11, 2015, PPSEC was issued an Amended Confirmation of Commerciality No. SCC-2014-12-011-A³ (Amended COC) by the DOE, confirming the commercial viability of the Project, in accordance with relevant regulations;

¹Copies of PPSEC's Certificate of Incorporation, Articles of Incorporation and By-Laws are attached hereto as **Annexes "A", "A-1" and "A-2"**

²A copy of the Department of Energy's ("DOE") 2013 Supply-Demand Outlook (please see Figure: Visayas Grid Supply-Demand Outlook, 2012-2030, p. 24) is attached hereto as **Annex "B"**

³ A copy of the Amended COC is attached hereto as **Annex "C"**, and was issued in replacement of the Confirmation of Commerciality ("COC") No.2014-12-011 dated 29 December 2014 issued for the same project, but with a lower rate of 100 MW which COC is attached hereto as **Annex "C-1"**



6. To test, commission and dispatch its generating facility, soon after completion, PPSEC proposes to connect the Project to the transmission system of the National Grid Corporation of the Philippines (NGCP) through a dedicated point-to-point limited interconnection facility (the Transmission Line) to be constructed by VSL Philippines Inc. through BUSSBARR Corporation, an electrical engineering firm specializing in industrial facility design;⁴

7. PPSEC has secured the relevant permits for the Project and/or the Transmission Line, as follows:
 - 7.1 Resolution No. 0466 Series of 2015 dated 15 July 2015 of the Sangguniang Panlalawigan of the Province of Negros Occidental Amending SP Resolution No. 0411 Series of 2015 to read as a resolution Interposing No Objection to the Proposed Construction/installation, Operation and Maintenance of the 132.5 MW Cadiz Solar Power Plant and its Associated Transmission Lines in Baranggay Tinampa-an, Cadiz City by PPSEC;⁵

 - 7.2 Resolution No. 2015-260 dated 7 July 2015 of the Sangguniang Panglungsod of Cadiz Amending Resolution 2015-159 dated 24 March 2015 to read as a resolution Interposing no Objection to the Construction/Installation, Operation, and Maintenance of the Phil-Power Solar Energy Corporation (PPSEC) 132.5MW Solar Power Plant over the Finalized Project Site of 150 Hectares, Including its Associated Transmission Lines in barangay Tinampa-an, Cadiz City;⁶

 - 7.3 Resolution No. 2015-261 dated 7 July 2015 of the Sangguniang Panglungsod of Cadiz Endorsing to the Department of Energy, National Grid Corporation of the Philippines and Other Various Agencies for (sic) the Construction, Installation, Operation, and Maintenances of the 132.5 MW Solar Power Plant of Phil-Power Solar Energy Corporation and its

⁴ A copy of the description and scope of the project denominated as Project Description is attached as **Annex "D"**

⁵ A copy of Resolution No. 0466 Series of 2015 is attached hereto as **Annex "E"**

⁶ A copy of Resolution No. 2015-260 is attached hereto as **Annex "F"**



Transmission Line in Hacienda Paz, Barangay Tinampa-An Cadiz City, Negros Occidental;⁷

- 7.4 Resolution No. 2014-326 dated 12 August 2014 of the Sangguniang Panglungsod of Cadiz City Approving the Issuance of Certificate of Social Acceptability in Accordance to (sic) Ordinance No. 06-2013 to the 100MW Solar Power Plant Project of the PPSEC and First Soleq Holdings Philippines, Inc., located at Barangay Tinampa-an, Cadiz City;⁸
- 7.5 Certificate of Social Acceptability SA2014062 dated 23 October 2014 of the Sangguniang Panglungsod of Cadiz City, with validity until 31 July 2024;⁹
- 7.6 Resolution No. 15-082 dated 16 February 2015 of the Sangguniang Barangay of Barangay Tinampa-an, Cadiz City Approving and Allowing PPSEC to Construct and Operate, Maintain along the Existing Barangay Road Railway for the Construction of Transmission Line from Had. Paz going to NGCT, located at Barangay Daga, Cadiz City;¹⁰
- 7.7 Resolution No. 15-115 dated 20 July 2015 Amending Resolution 14-040 dated 9 October 2014 of the Sangguniang Barangay of Barangay Tinampaan, Cadiz City to read as a Resolution Endorsing and Approving the request for One Hundred Seventy Five Hectares (175) Solar Power Plant (sic) and 132.5 MW situated at Had. Paz, Barangay Tinampa-an, Cadiz City, Negros Occidental;¹¹
- 7.8 Resolution No. 03-013 dated 4 March 2015 of the Sangguniang Barangay of Barangay Mabini, Cadiz City Interposing No Objection to the Proposed Construction of Transmission Line for (the) 100 MW Solar Power Plant located in Had. Cana-an, Barangay Mabini, Cadiz City by Helios Solar Energy Holdings Inc., passing through Barangay Roads, Municipal Roads, and National Roads from the

⁷ A copy of Resolution No. 2015-261 is attached hereto as **Annex "G"**

⁸ A copy of Resolution No. 2014-326 is attached hereto as **Annex "H"**. PPSEC is in the process of securing an amendment/new resolution to reflect the increased capacity of 132.5 MW.

⁹ A copy of the Certificate of Social acceptability is attached hereto as **Annex "I"**

¹⁰ A copy of Resolution No. 15-082 is attached hereto as **Annex "J"**

¹¹ A copy of Resolution No. 15-115 is attached hereto as **Annex "K"**



Project Site to the NGCP Cadiz Substation at a Distance of 2 kilometers;¹²

- 7.9 Resolution No. 15-028 dated 9 July 2015 of the Sangguniang Baranggay of Baranggay Daga Authorizing the Punong Baranggay to Issue Permit/Right of Way to PPSEC from Solar Power Plant Vicinity to the NGCP for Transmission Line and accompanying Certification by the Punong Baranggay dated 13 March 2015;¹³
- 7.10 Locational Clearance issued by the Office of the Local Zoning Officer of the City of Cadiz, under Decision No. R6-2K15-706 dated 14 May 2015;¹⁴
- 7.11 Environmental Clearance Certificate No. ECC-R6-1410-0371-4220 (Amended) dated 4 June 2015 issued by the Environmental Management Bureau of the Department of Environment and Natural Resources (“EMB-DENR”) for the 132.5 MW Solar Power Plant;¹⁵ and
- 7.12 Certificate of Non-Coverage No. CNC-OL-R06-2015-02-00027 dated 26 February 2015 issued by the EMB-DENR for the Construction of (the) 3.5 Kilometer Steel Pole 138 KV Transmission Line;¹⁶
8. PPSEC intends to connect the Transmission Line to NGCP’s 138 kV Cadiz Substation. The Transmission Line will be a 138 kV, Double Circuit transmission line consisting of 795 mm² ACSR conductors equipped with Optical Fiber Ground Wire (OFGW).¹⁷ The Transmission Line will consist of approximately 1.7 kilometers;
9. The proposed connection for the project and transmission line route shall be as follows:

¹² A copy of Resolution No. 03-013 Series of 2015 is attached hereto as **Annex “L”** PPSEC is in the process of securing an amendment/new resolution to reflect the increase capacity of 132.5 MW.

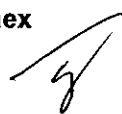
¹³ A copy of Resolution No. 15-028 and the accompanying Certification by the Punong Baranggay are attached hereto as **Annex “M”** and **“M-1”**

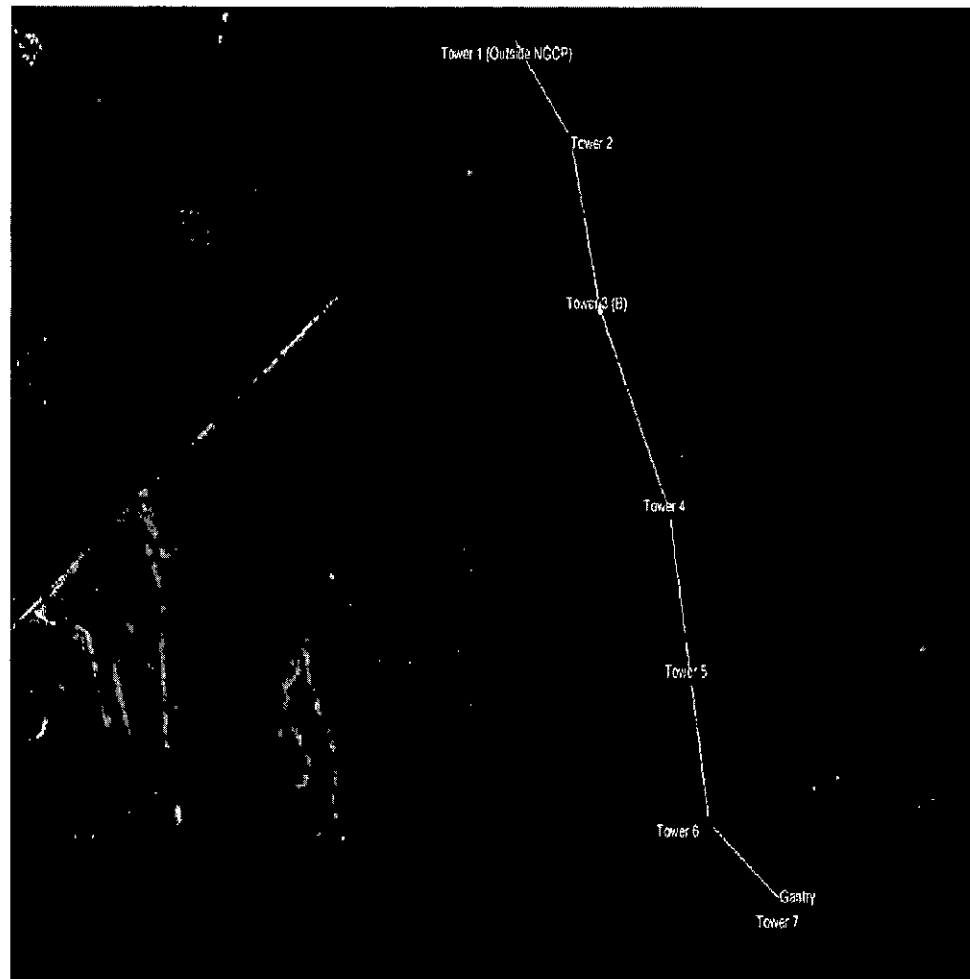
¹⁴ A copy of the Locational Clearance is attached hereto as **Annex “N”**

¹⁵ A copy of the Environmental Clearance Certificate is attached hereto as **Annex “O”**

¹⁶ A copy of the Certificate of Non-coverage is attached hereto as **Annex “P”**

¹⁷ A copy of the conceptual engineering design denominated as Conceptual Design for the 138 kV Transmission Line Cadiz SS – Pollo SS (“T-Line Conceptual Design”) is attached as **Annex “Q”**





10. The construction of the Transmission Line will take approximately six (6) months from initial pre-construction works. Consistent with the projected date of energization of the Project, the Transmission Line is targeted to be completed and commissioned by December 2015.¹⁸ The estimated cost for the Transmission Line is Fifty-Six Million Two Hundred Twenty-Four Thousand Nine Hundred Eight Pesos and Sixty-Eight Centavos (PhP56,224,908.68),¹⁹ based on the Bill of Quantities and Estimated Costs,²⁰

11. The connection of the Project through the Transmission Line to the Cadiz Substation is the most viable option among all the interconnection schemes considered,

¹⁸ A copy of the Project Schedule Gantt chart is attached as **Annex "Q-1"**

¹⁹ An amount converted to Philippine Pesos (PhP) representing the sum of the estimated cost of the supply of materials (in US Dollars; USD) and installation (in PhP). The rate used for conversion is PhP45.00=USD1.00.

²⁰ Labelled as **Annex "Q-2"** and forming part of the T-Line Conceptual Design.

recommended, and evaluated by PPSEC that will enable PPSEC to dispatch the Project's capacity when the need arises.²¹ A System Impact Study Review Report (SIS Review Report) on the proposed Transmission Line has been conducted and based on the results thereof, the said interconnection is technically feasible.²² NGCP has reviewed the SIS, and confirmed that the proposed connection is technically feasible and may be fully dispatched without constraints;²³

12. PPSEC and NGCP have agreed on the general terms and conditions and are now finalizing the Connection Agreement, Transmission Service Agreement, and Metering Service Agreement;²⁴
13. Section 9(f) of the Electric Power Industry Reform Act (EPIRA) provides:

"Xxx

A generation company may develop and own or operate dedicated point-to-point limited transmission facilities that are consistent with the TDP: Provided, that such facilities are required only for the purpose of connecting to the transmission system, and are used solely by the generating facility, subject to prior authorization by the ERC. Xxx"

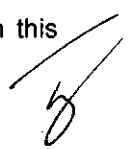
14. In accordance with the requirement of Section 9(f) of the EPIRA, PPSEC hereby seeks the Commission's authorization to develop, own, and operate the Transmission Line, a dedicated point-to-point limited interconnection facility, to connect the Project to the NGCP Cadiz Substation;

²¹ A Facilities Study Report is attached hereto as **Annex "R"**

²² A copy of the System Impact Study is attached as **Annex "S"**

²³ Attached as **Annex "T"** is the Letter dated 24 February 2015 of NGCP confirming the SIS Review Report. Attached as **Annex "T-1"** is the Letter dated 29 June 2015 confirming that the 8MW increase in capacity of the PPSEC will not have any significant impact on the Grid and declaring that the SIS Review Report is applicable and will not require a re-run.

²⁴ Attached as **Annex "U"** is a Certification dated 23 June 2015 issued by the NGCP in this regard.



15. The proposed Transmission Line meets the requirements provided in Section 9 of the EPIRA and the relevant regulations issued by the Commission as follows:

15.1 The Transmission Line is a dedicated point-to-point limited interconnection facility whose sole purpose is to connect the Project to the Grid through the NGCP Cadiz Substation and is considered a "Connection Asset" under ERC Resolution No. 16, Series of 2011 (ERC Resolution);

15.2 The Transmission Line will be exclusively used by the HSEC for the operations of the Project and will not serve any end-user;

15.3 The Transmission Line is technically feasible,²⁵ and

15.4 PPSEC has the technical and financial ability to develop, construct, operate, and maintain the Transmission Line;

The Transmission Line is a dedicated point-to-point transmission facility and will be used exclusively by PPSEC

16. To reiterate, the Transmission Line is designed for the sole purpose of connecting the Project to the Grid through the Cadiz Substation. The single-line diagram of the proposed interconnection shows that the Transmission Line will be exclusively used by PPSEC and is not designed and configured to serve end-users.

16.1 The single-line diagram of the Transmission Line is illustrated in Figure 2 below:



²⁵ Based on the SIS Review Report.

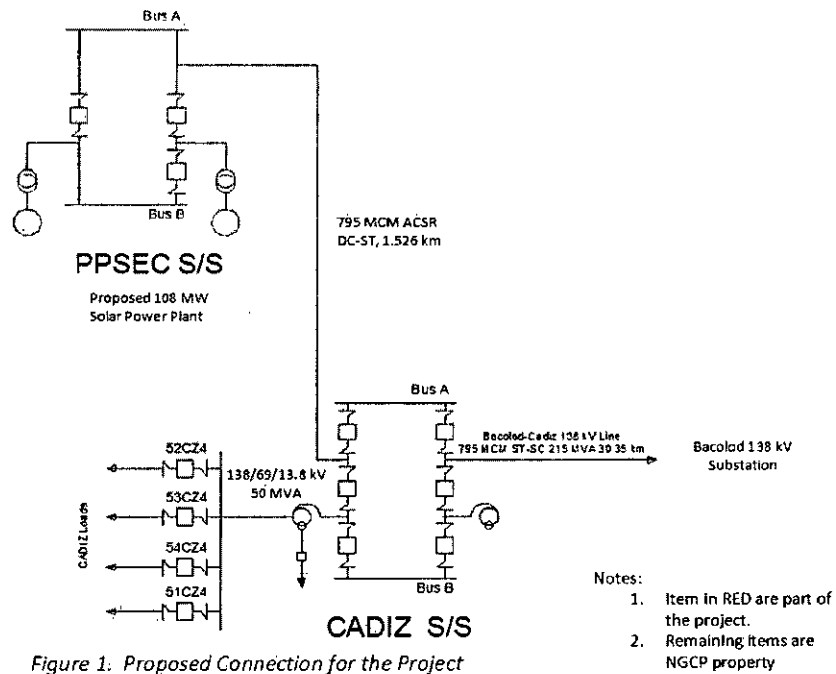


Figure 1. Proposed Connection for the Project

Figure 2. Single Line Diagram of the Interconnection

17. The Transmission Line is also classified as a “Connection Asset” under the ERC Resolution since it is primarily designed to connect the Project to the Grid and will be used for the conveyance of electricity from the Project to the Grid.²⁶ If the Transmission Line is taken out of the transmission system of NGCP, such disconnection will only affect PPSEC and will have no effect on the Grid, or other connected customers;

The Transmission Line has been approved by NGCP and is included in the DOE List of Private Sector-Initiated Power Projects for Visayas

18. On February 24, 2015, NGCP approved the SIS submitted by PPSEC for the Project. NGCP has further opined that the increase in capacity of the Project will not have any significant impact on the Grid and declared that the SIS Review Report is applicable and will not require a re-run. This approval serves as NGCP’s approval of the project

²⁶ Resolution Adopting the Amended Rules on the Definition and Boundaries of Connection Assets for Customers of Transmission Provides, ERC Resolution No. 16, Series of 2011, Annex A, § 2, p.1.

and determination that the Project is in line with the Transmission Development Plan, specifically for the Visayas grid;

19. The Project is included as one of the indicative projects in the DOE List of Private Sector-Initiated Power Projects for Visayas as of 15 July 2015.²⁷ The said DOE list reads in part:

Committed / Indicative	Name of the Project	Project Proponent	Location	Rated Capacity (MW)	Project Status	Target Testing and Commissioning	Target Commercial Operation
SOLAR Committed	Cadiz Solar Power Project	Phil. Power Exploration & Development Corporation.	Brgy. Tinampayan, Cadiz City, Negros Occidental	132.5	Acquired DOE Certificate of Confirmation of Commerciality on 11 December 2014. See FIT Monitoring Board ' - Awarded with Solar Energy Services (SESC No. 2013 - 06 - 035) on 3 July 2013; ' - Filed declaration of Commerciality on 2 September 2014 (under evaluation);	March 2016	March 2016 (Target Testing and Commissioning)

The Transmission Line is technically feasible

20. The SIS review conducted by Power System Research and Consultancy Group (PSRCG)²⁸ shows that the connection of the Project through the Transmission Line to be developed, owned, and operated by PPSEC, to Cadiz Substation is technically feasible.²⁹

20.1 The SIS Review Report concluded that connection of the Project to the Visayas grid is technically acceptable and that no new grid reinforcement is

²⁷ A copy of the DOE List of Private Sector-Initiated Power Projects (Visayas), as of 15 July 2015 is attached as Annex "V" and made an integral part hereof; please see p. 2 thereof.

²⁸ Conducted for the originally intended 100 MW capacity, but declared by NGCP to be valid for the 132 MWp (or 108 MWac).

²⁹ Please see Annex "S".

required that can be attributed to the connection of the power plant;³⁰ and

20.2 On 24 February 2015, NGCP approved the SIS submitted by PPSEC for the Project.³¹ NGCP has further opined that the increase in capacity of the Project will not have any significant impact on the Grid and declared that the SIS Review Report is applicable and will not require a re-run;³²

21. PPSEC proposed the Transmission Line connection to the Cadiz Substation because of its proximity for the connection of the Project;
22. PPSEC has secured a Facilities Study for the Project³³ and is in the final stages of negotiation with the NGCP for its Connection Agreement, Transmission Service Agreement, and Metering Service Agreement;³⁴
23. PPSEC has likewise ensured that the design and technical specifications for the Transmission Line are consistent with the standards of the Philippine Grid Code;³⁵

PPSEC has the technical and financial capability to develop, construct, operate, and maintain the transmission line

24. PPSEC has the technical capability to develop the Transmission Line.

24.1 The Transmission Line will be constructed by VSL Philippines Inc., through BussBarr Corporation, an ISO certified EPC company recognized by the Philippine Contractors Accreditation Board (PCAB) that caters primarily to the power generation industry and electric distribution utilities;³⁶ and

³⁰ *Id.*

³¹ Please see Annex "T".

³² Please see Annex "T-1".

³³ Please see Annex "R".

³⁴ Please see Annex "U".

³⁵ Please see Annex "S".

- 24.2 PPSEC likewise has the financial capability to undertake the development and construction of the Transmission Line. The development and construction of the Project and the Transmission Line will be funded by PPSEC through equity from shareholders and debt financing;³⁷
25. Since the development and construction of the Transmission Line will be solely funded by PPSEC and its shareholders and the Transmission Line will be exclusively used by PPSEC for the operations of the Project and will not serve any end-user, the Transmission Line will not have an impact on the transmission rates currently being charged by the NGCP;
26. Once completed, PPSEC will undertake the operations and maintenance of the Transmission Line through the NGCP and HSEC will subsequently fund the operations of the Transmission Line from its generation sales;³⁸
27. PPSEC also undertakes to file an application for a Certificate of Compliance with the Honorable Commission;
28. The foregoing clearly shows that the proposed Transmission Line complies with Section 9 of the EPIRA and the relevant regulations of this Commission;

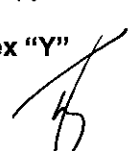
Motion for Provisional Authority and Allegations in Support of Prayer for Provisional Authority

29. Rule 14 of the Commission's Rules of Practice and Procedure authorizes the issuance of a provisional authority or an interim relief prior to a final decision, provided that the facts and circumstances warrant the issuance of the same;
30. PPSEC prays that the Commission provisionally authorize the development, ownership, and operation of the Transmission Line considering that the facts,

³⁶ A copy of the Company Profile of BussBarr Corporation with a list of projects undertaken is attached as **Annex "W"**

³⁷ A copy of PPSEC's 2014 Audited Financial Statements are attached as **Annex "X"**. A copy of the Confirmation of Financial Support is attached as **Annex "X-1"**

³⁸ A copy of PPSEC's Projected Financial and Economic Cost Analysis is attached as **Annex "Y"**



circumstances and the magnitude of the opportunity costs entailed by any further delay in the interconnection of the Project warrants the issuance of a Provisional Authority.

- 30.1 PPSEC hopes to be able to complete development and construction of the facilities at the soonest possible time in order to be able to dispatch electric power supply to the transmission system of NGCP;
- 30.2 The Project is one of the energy projects under Republic Act No. 9513 or the Renewable Energy Act of 2008, which aims to accelerate the development and utilization of the country's renewable energy sources. Thus, it is in the interest of the government to help RE developers such as PPSEC to achieve commerciality and commence operations at the soonest practicable time;
- 30.3 The construction of the Transmission Line is a prerequisite for the testing and commissioning, and ultimately, the commercial operations of PPSEC. The Project is projected to be completed and energized on January 2016. Consistent with this timeline, PPSEC intends to complete the development and construction of the Transmission Line by December 2015;
- 30.4 Moreover, the use of solar energy reduces the country's dependence on fossil fuels, which not only minimizes harmful carbon green house emissions in the environment but also reduces the country's exposure to price fluctuations in the international markets;
- 30.5 Further, given the immediate need for additional capacity by 2015, the completion of the Project and the Timeline within the timeframe is critical to ensure that additional capacity will be available to the Visayas Grid in a timely manner; and
- 30.6 The issuance of a provisional authority is also critical in light of the DOE's first-come, first-served policy on the Feed-in Tariff ("FIT") allocation. It is thus necessary for PPSEC to secure a provisional authority to immediately commence with the



construction of the Transmission Line in order to avail of the initial FIT, which is essential to the economic viability of PPSEC;

31. It is in such context that PPSEC prays that provisional authority be immediately issued for the development and construction of the proposed Transmission Line; and
32. PPSEC prays that the Commission:
 - a. ISSUE an order provisionally authorizing PPSEC to implement the development, ownership and operation of the Transmission Line; and
 - b. APPROVE the application for authority to develop, own and operate the Transmission Line.

On October 12, 2015, Phil-Solar Energy Corporation (PPSEC) filed its "Manifestation with Motion" praying that the Commission:

1. Change the applicant in ERC Case No. 2015-053 MC to Helios Solar Energy Corporation (HSEC) since the Securities and Exchange Commission (SEC) formally approved the amendment of the Articles of Incorporation of Phil-Power Solar Energy Corporation (PPSEC) and issued a Certificate of Filing of Amended Articles of Incorporation; and
2. Render its decision in favor of HSEC.

Finding the said motion meritorious, the same is hereby **GRANTED**.

Accordingly, the name of Phil-Solar Energy Corporation (PPSEC) in this application is hereby changed to Helios Solar Energy Corporation (HSEC).

Finding the said application to be sufficient in form and in substance with the required fees having been paid, the same is hereby set for initial hearing, expository presentation, pre-trial conference and evidentiary hearing on **January 5, 2016 (Tuesday) at ten o'clock in the morning (10:00 A.M.) at the ERC Hearing**



Room, 15th Floor, Pacific Center Building, San Miguel Avenue, Pasig City.

HSEC is hereby directed to cause the publication of the attached Notice of Public Hearing, at its own expense, once (1x) in a newspaper of general circulation in the Philippines, with the date of the publication to be made not later than ten (10) days before the scheduled date of initial hearing. It is also directed to inform the consumers within its franchise area, by any other means available and appropriate, of the filing of the instant application, its reasons therefor, and of the scheduled hearing thereon.

Let copies of the application, this Order and the attached Notice of Public Hearing be furnished the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress. They are hereby requested, if they so desire, to send their duly authorized representatives at the scheduled hearing.

Likewise, let copies of this Order and the attached Notice of Public Hearing be furnished the Offices of the Governor of the Province of Negros Occidental, Mayors of the Cities of Taguig and Makati, and Cadiz City, Negros Occidental for the appropriate posting thereof on their respective bulletin boards.

HSEC is hereby directed to furnish all those making requests therefor with copies of the application and its attachments, subject to reimbursement of reasonable photocopying costs.

On the date of the initial hearing, HSEC must submit to the Commission its written Compliance with the jurisdictional requirements attaching therewith, methodically arranged and duly marked, the evidences on the actual posting and publication of the Notice of Public Hearing consisting of certifications issued to that effect, signed by the afore-mentioned Governors, Mayors and or their duly authorized representatives, bearing the seals of their offices, and the affidavit of the Editor or Business Manager of the newspaper where the said Notice of Public Hearing was published together with the complete issue of the said newspaper, and such other proofs of compliance with the requirements of the Commission.

HSEC and all interested parties are directed to submit, at least five (5) days before the date of initial hearing and pre-trial conference, their respective Pre-trial Briefs containing, among others:



- a) A summary of admitted facts and proposed stipulation of facts;
- b) The issues to be tried or resolved;
- c) The documents or exhibits to be presented, stating the purposes and proposed markings therefore; and
- d) The number and names of the witnesses, with their written testimonies in an individual affidavit form, to be attached to the Pre-trial Brief.

Failure of HSEC to submit the required Pre-trial Brief and Judicial Affidavits of its witnesses within the prescribed period shall be a ground for cancellation of the scheduled hearing, and the resetting of which shall be six (6) months from said date of cancellation.

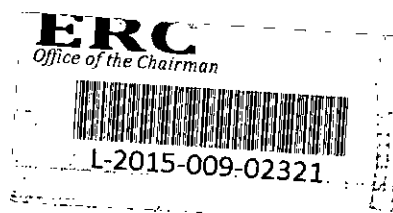
As part of the pre-trial conference, HSEC must also be prepared to make an expository presentation of its application, aided by whatever communication medium that it may deem appropriate for the purpose, in order to put in plain words and explain, for the benefit of the consumers and other concerned parties, what the application is all about and the reasons and justifications being cited in support thereof.

SO ORDERED.

Pasig City, December 9, 2015.

FOR AND BY AUTHORITY
OF THE COMMISSION:


JOSE VICENTE B. SALAZAR
Chairman



Copy Furnished:

1. **PUNO AND PUNO**
Attn: Attys. Cecily Nerisse C. Ramirez, Jeifan-Ira C. Dizon, Ralph Karlo B. Barcelona and Miguel Rolando R. Bayot
Counsel for the Applicant
12th Floor, East Tower
Philippine Stock Exchange Center
Exchange Road, Ortigas Center, Pasig City

2. **PHIL-POWER SOLAR ENERGY CORP.**
Principal Office Address: 93 B3 Bagsakan Road
FTI Complex, Taguig City

Business Office Address: Floor 3B 111 Paseo de Roxas Bldg. Paseo de Roxas cor. Legaspi Streets, Legaspi Village
Makati City

3. **Office of the Solicitor General**
134 Amorsolo Street, Legaspi Village
Makati City, Metro Manila

4. **Commission on Audit**
Commonwealth Avenue
Quezon City, Metro Manila

5. **Senate Committee on Energy**
GSIS Bldg., Roxas Blvd., Pasay City
Metro Manila

6. **House Committee on Energy**
Batasan Hills, Quirino City, Metro Manila

7. **Office of the President-PCCI**
Philippine Chamber of Commerce and Industry (PCCI)
3RD Floor ECC Building
Sen. Gil Puyat Avenue, Makati City

8. **Office of the City Mayor**
Makati City

9. **Office of the City Mayor**
Taguig City

10. **Office of the City Mayor**
Cadiz, Negros Occidental

11. **Office of the Provincial Governor**
Province of Negros Occidental

