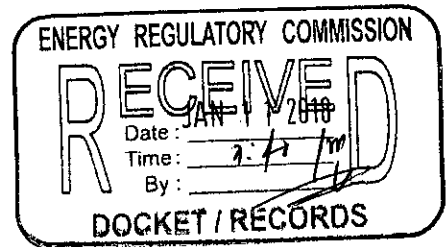


Republic of the Philippines  
**ENERGY REGULATORY COMMISSION**  
Pacific Center Building  
San Miguel Avenue, Ortigas Center, Pasig City

IN THE MATTER OF THE  
APPLICATION FOR APPROVAL  
OF THE GENERATION RATE  
FOR THE ACQUISITION AND  
OPERATION OF 16MW  
MODULAR GENERATOR SETS  
AND FOR AUTHORITY TO  
SECURE LOAN FROM THE  
NATIONAL ELECTRIFICATION  
ADMINISTRATION (NEA), WITH  
PRAYERS FOR CONFIDENTIAL  
TREATMENT OF INFORMATION  
AND ISSUANCE OF  
PROVISIONAL AUTHORITY



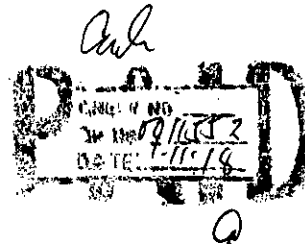
2018-001

ERC CASE NO. \_\_\_\_\_ RC

ZAMBOANGA CITY ELECTRIC  
COOPERATIVE,  
INC.(ZAMCELCO),

Applicant.

X-----X



## APPLICATION

Applicant **ZAMBOANGA CITY ELECTRIC COOPERATIVE, INC. ("ZAMCELCO")** through counsel, unto this Honorable Commission, respectfully alleges that:

### THE APPLICANT

1. ZAMCELCO is a non-stock, non-profit electric cooperative, organized and existing under and by virtue of Philippine laws, with principal offices at MCLL Highway, Putik, Zamboanga City. It holds an exclusive franchise issued by the National Electrification Commission to operate an electric light and power distribution service in Zamboanga City.

## **NATURE AND LEGAL BASIS FOR THE APPLICATION**

2. Pursuant to the Honorable Commission's Resolution No. 12, Series of 2014 as well as Rule 20 (B) of its Rules of Practice and Procedure ("ERC Rules"), and other pertinent laws, rules and regulations, this Application is being submitted for due consideration and approval of this Honorable Commission, the proposed inclusion in the Applicant's Monthly Generation Rate the cost associated with the operation of the Modular Generator Set acquired in order to address Applicant's deficiency in contracted power supply.

3. Under Republic Act No. 10531, electric cooperatives like the Applicant, are authorized to engage in power generation business within its franchise area through the construction of embedded generation facility.

## **MINDANAO MODULAR GENERATOR SET PROGRAM**

4. The government had recognized the region-wide power supply deficiency problem in Mindanao resulting in frequent brownouts and power interruptions.

5. In order to address the above power supply problem in Mindanao, President Benigno Simeon Aquino III issued Executive Order No. 37, Series of 2013 otherwise known as the Mindanao Modular Generator Sets (Gensets) Program (the "Program") to provide for the needed additional power supply to electricity end-users in Mindanao.

6. The Department of Energy (DOE) issued Implementing Rules and Regulations (IRR) for the Program by virtue of Department Circular DC2013-08-019 (the "DOE-IRR").

7. The DOE-IRR describes that the Program is intended to provide an immediate relief or an alternative measure to supply the needed power in each of the franchised areas in Mindanao while power generation projects are still in various developmental stages. Under the Program, the management of electric cooperatives have the options to eventually retain the generator sets or return the generator sets to the Government when the power supply situations in Mindanao have stabilized due to the entry of new power generation projects.

8. Confronted then with insufficient power supply in 2014, the Applicant availed of the Program and acquired 16MW diesel-fired modular power generator sets from Camec JBC Corporation after a successfully conducted bidding and award of contract.

9. During the period that the 16MW diesel-fired modular generator sets was being constructed until its full completion in 2016,

the power supply situations in Mindanao had stabilized because new power generation projects commenced operations and the Applicant was able to augment supply by entering into Power Supply Agreements (PSA) with these new power supply providers.

10. Despite the availability of these additional power supply from these new power providers, Applicant opted to retain the modular generator sets as back-up power plant to ensure sufficient supply in case of emergency shutting-down of power plants and other emergency situations that may require the power plants to cut power supply to the Applicant.

11. In addition, the construction of the 16MW diesel-fired modular generator sets had already been completed and it would be more prudent and practical that Applicant should retain and operate the same as back-up power plant.

12. The acquisition of the modular generator sets would be financed through a loan facility from the National Electrification Administration (NEA). Also, NEA approved the Working Capital loan application of ZAMCELCO to finance the fuel cost to operate the 16MW modular gensets.

13. Further, under the Program, the Applicant shall recover from its consumers the cost associated with the construction and operation of the modular generator sets by filing the necessary application with the Honorable Commission for approval of the corresponding generation rate. Hence, this Application.

### **SALIENT FEATURES OF GENERATOR SETS ACQUISITION AGREEMENT**

14. The Generator Sets Acquisitions Agreement consists of supply delivery, erection, installation, testing and commissioning of brand new 16MW Modular Generator Sets with each generating unit will have a dependable capacity of 2MW, including construction of control room and interconnection facilities based on the approved specifications/design under the Terms of Reference annexed to the Agreement.

15. All necessary equipment and accessories shall also be included such as protection equipment, metering equipment, monitoring equipment communication equipment, grounding system, synchronization and load sharing module and step-up transformer for each unit for synchronization to the distribution grid on an On-Grid Mode/Island Mode operation.

16. The Supplier gives a minimum warranty of three (3) years for all the components of the Project and warrants that all goods supplied shall have no defect arising from the design, materials or workmanship and that which may develop under normal use of supplied goods.

### **COST AND MANNER OF PAYMENT**

17. The price per winning bid of the Supplier for the entire Project is PhP350,950,000.00 to be paid directly to the Supplier by NEA from the loan facility in accordance with the payment schedule indicated in the Agreement. Relative thereto, a Contract of Loan in the amount of PhP350,950,000.00 was executed between ZAMCELCO and NEA on November 28, 2014.

18. ZAMCELCO shall repay NEA the aforesaid loan obligation for a period of fifteen (15) years, with interest rate of 6% per annum. However, ZAMCELCO shall repay to NEA only the interest during the grace period of two (2) years and equal quarterly amortizations of principal and interest during the repayment period.

19. Also, NEA had approved ZAMCELCO's Working Capital loan application to finance the fuel cost to operate the 16MW modular gensets and a Contract of Loan in the amount of PhP25,000,000.00 was executed between ZAMCELCO and NEA on February 26, 2017.

20. ZAMCELCO shall repay NEA the Working Capital loan obligation on equal quarterly amortizations for a period of five (5) years, with interest rate of 6% per annum.

21. Aside from the aforesaid cost of acquisition and fuel cost, Applicant will also be incurring expenses and will be providing funds, by way of equity on the Project, for the procurement of additional facilities and equipment that are necessary for the operation of 16MW modular gensets in the total amount of PhP8,045,620.00.

22. ZAMCELCO has the option to return the Modular Generator Sets. In case of rescission of Contract of Loan with NEA due to pre-termination, the depreciation cost equivalent to the cost of Modular Generator Sets less the appraised value will be collected from ZAMCELCO.

### **GENERAL DESCRIPTION AND OPERATION OF MODULAR GENERATOR SETS**

23. The Modular Generator Sets are expected to have a Rate Speed of 1,800 Revolution Per Minute (RPM) set at Prime Rating.

These Generator Sets have a capacity of 2,000kW (2,500KVA), with 480V Output Voltage, 3 Phase, 0.8 Power Factor and Overload Power Provision of 10%, will be using diesel fuel (direct injection) and SAE 10W40 engine oil. The engine is MTU Brand, Engine Model: 16V4000G83, Turbocharged with Intercooler, 16 Cylinders, with Estimated Economic Life of 15 years.

**PROPOSED TARIFF AND IMPACT  
ON APPLICANT'S OVER-ALL GENERATION RATE**

24. The proposed tariff and impact of the operation of the Modular Generator Sets on the Applicant's over all generation costs are as follows:

**Proposed Tariff and Rate Impact  
of the Operation of 16MW Modular Generator Sets**

**1. Proposed Power Rates of 16 MW Modular Gensets**

No.	Particulars	Unit	Year 1	Year 2	Year 3	Year 4 to Year 5	Year 6	Year 7 to Year 13	Year 14	Year 15 Onwards
1.	Capital Recovery Fee (CRF)	PhP/kW/Month	227.99	222.79	219.47	207.44	185.62	178.34	44.59	0.00
2.	Fixed Operation and Maintenance Fee (FOMF)	PhP/kW/Month	140.11	123.26	123.26	123.26	123.26	123.26	123.26	123.26
3.	Variable Operation and Maintenance Fee (VOMF)	PhP/kWh	0.6752	0.6752	0.6752	0.6752	0.6752	0.6752	0.6752	0.6752
4.	Fuel Fee & Start-Up Cost (FF & SUC)	PhP/kWh	Pass- On Cost							

**2. Breakdown of Capital Recovery Fee (CRF)**

No.	Particulars	Year 1	Year 2	Year 3	Year 4 to Year 5	Year 6	Year 7 to Year 13	Year 14	Year 15 Onwards
1.	Amortization for the 53 remaining Qtrs of the P350,846,295 cost of 16MW Modular Gensets	34,241,977	34,241,977	34,241,977	34,241,977	34,241,977	34,241,977	8,560,494	0.00

2.	Amortization of New Loan For Working Capital of 16MWV Modular Gensets	5,586,549	5,586,549	5,586,549	5,586,549	1,396,637	0.00	0.00	0.00
3.	Procurement of Add'l Facilities and Equipment	2,788,500	2,947,120	2,310,000	0.00	0.00	0.00	0.00	0.00
4.	Pre-Operating Costs/Expense	370,235	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.	Legal Services Fee, Permits & Other Fees	785,900	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL</b>		<b>43,773,161</b>	<b>42,775,646</b>	<b>42,138,526</b>	<b>39,828,526</b>	<b>35,638,614</b>	<b>34,241,977</b>	<b>8,560,494</b>	<b>0.00</b>
<b>Capital Recovery Fee (CRF), PhP/kW/Mo.</b>		<b>227.99</b>	<b>222.79</b>	<b>219.47</b>	<b>207.44</b>	<b>185.62</b>	<b>178.34</b>	<b>44.59</b>	<b>0.00</b>

### 3. Breakdown of Fixed Operation & Maintenance Fee (FOMF)

Particulars	Year 1	Year 2 Onwards
1. Fixed Operational Costs	11,958,889	9,018,889
2. Personnel Salaries & Benefits	2,978,780	2,978,780
3. Security	1,147,824	1,147,824
4. Utilities	864,994	864,994
5. Taxes & Other Related Permits	5,943,930	5,943,930
6. Insurance	1,340,489	1,340,489
7. Transportation Cost	159,800	159,800
8. Supplies	60,000	60,000
<b>Sub-Total</b>	<b>24,454,705</b>	<b>21,514,705</b>
9. Contingency (10% of FOMF)	2,445,471	2,151,471
<b>Total</b>	<b>26,900,176</b>	<b>23,666,176</b>
<b>Fixed Operation &amp; Maintenance (FOMF), PhP/kW/Mo.</b>	<b>140.11</b>	<b>123.26</b>

### 4. Breakdown of Variable Operation & Maintenance Fee (VOMF)

Particulars	Amount (PhP)/ Value	PhP/kWh
1. Operation Cost-For Regular/Minor Maintenance	4,994,372.27	0.1251
2. Major Maintenance Cost	15,597,777.78	0.5401
3. E.R. No. 1-94		0.0100
<b>Variable Operation &amp; Maintenance (VOMF), PhP/kWh</b>		<b>0.6752</b>

## 5. Fuel Fee (FF) & Start-Up Cost (SUC)

For purposes of computation of Rate Impact, the diesel fuel price per litre was based from the prevailing pump price in the city for the month of May 2017.

Particulars	Consumption Rate (L/kWh)	Unit Cost (PhP/Liter)	PhP/kWh
Fuel Recovery Cost	0.250445	30.00	7.5134
Lube Oil Recovery Cost	0.002504	200.00	0.5009
<b>Fuel Fee, PhP/ kWh</b>			<b>8.0143</b>

Particulars		Unit	Values
No. of Ramp-Up & Ramp-Down per day	(A)	Count	282.84
No. of Days	(B)	Days	30
No. of Months	(C)	Mos.	12
No. of Liters	(D = A x B x C)	Liters	101,821
Diesel Fuel	(E)	Php/Liter	30.00
Ramp-Up & Ramp-Down Cost	(F = E x D)	Php	3,054,636.00
Energy Generated	(I)	KWh	2,139,429
<b>Ramp-Up &amp; Ramp-Down Cost</b>	<b>(J = H/I)</b>	<b>Php/kWh</b>	<b>1.4278</b>

## 6. Rate Impact Simulation

### Simulation of Generation Mix Rate with 16 MW GENSETS for the year 2018

Power Supplier	Forecasted Energy Purchased	Amount (PhP)	Percent Share	Resulting Capacity Factor (%)	2018 Average Rate	Weighted Average Rate (P/kWh)
PSALM	124,229,292	364,277,552.93	17.3%	100%	2.9323	<b>5.8761</b>
ENFINITY	24,090,000	141,915,325.20	3.3%	100%	5.8910	
SMCPC	106,428,000	1,037,581,305.06	14.8%	40%	9.7491	
TMI	-	47,683,049.24	0.0%	0%		
WMPC	370,160,571	2,070,355,070.95	51.5%	99%	5.5931	
MPC	-	26,518,499.25	0.0%	0%		
NEA-Genset	2,139,429	92,318,365.86	0.3%	8%	43.1509	
GNPK	92,340,874	446,574,818.83	12.8%	68%	4.8362	
<b>Total</b>	<b>719,388,166</b>	<b>4,227,223,987.32</b>	<b>100.0%</b>		<b>5.8761</b>	

**Simulation of Generation Mix Rate without GENSETS for the year 2018**

Power Supplier	Forecasted Energy Purchased	Amount (PhP)	Percent Share	Resulting Capacity Factor (%)	2018 Average Rate	Weighted Average Rate (P/kWh)
PSALM	124,229,292	364,277,552.93	17.3%	100%	2.9323	<b>5.7587</b>
ENFINITY	24,090,000	139,075,280.12	3.3%	100%	5.7732	
SMCPC	106,428,000	1,037,581,305.06	14.8%	40%	9.7491	
TMI	-	47,683,049.24	0.0%	0%		
WMPC	372,300,000	2,081,004,023.91	51.8%	100%	5.5896	
MPC	-	26,518,499.25	0.0%	0%		
NEA-Genset	-	-	0.0%	0%		
GNPK	92,340,874	446,574,818.83	12.8%	68%	4.8362	
<b>Total</b>	<b>719,388,166</b>	<b>4,142,714,529.34</b>	<b>100.0%</b>		<b>5.7587</b>	

**Generation Rate Impact, PhP/kWh      0.1175**

**Assumptions**

1. The Generation Rate is exclusive of 12% VAT.
2. Supply from existing ERC-approved contracts as of April 2017 are assumed, except for the following:
  - a. TSI which is still awaiting provisional approval from ERC prior supplying the contracted capacity by the power supplier.
3. SMCPC is expected to bill ZAMCELCO at full rate upon commercial operation date.
4. TMI will expire on April 2018 & MPC Iligan will expire on first quarter of 2018.
5. SRPI will commence supplying in 2022.
6. The supply from PSALM was assumed at 17.393 MW based on PSALMs allocation for year 2017.
7. The contracted generation companies are assumed to be able to supply from their respective contracted capacities in full.
8. The assumed tariffs for TMI and WMPC are based on ERC approved/provisionally approved rates subject to adjustments based on adjustment formula provided in its respective PSAs. The indices used and fuelcosts are based on the actual fuel cost from available billing on A

**PROVISIONAL RATE**

25. The Modular Generator Sets are already installed and had started to supply power to the Applicant as part of the commissioning stage in year 2016. Under ERC Resolution No. 12, Series of 2014, Applicant may include in the calculation of its monthly generation rate the following cost recovery fee, fixed and variable operating and maintenance fee and fuel fee capped at the approved capital recovery fee of the Mapalad Power Corporation under ERC Case No. 2013-190 RC or actual cost, whichever is lower pending the filing of the instant Application and the Honorable Commission's issuance of provisional authority or final decision, as the case may be, to wit:

Particulars	Rates
Capital Recovery Fee	PhP 617.95/kW/month
Fixed O&M Fee	PhP 193.08/kW/month
Variable O&M Fee	PhP 0.56/kWh
Fuel Fee	Pass-through Cost Subject to an efficiency cap of 0.265 liter/kWh or actual, whichever is lower



26. Accordingly, starting the 2016 billing cycle, the Applicant included in the calculation of its monthly generation rate the interest amortizations during the two (2) years grace period of the PhP350,950,000.00 loan obligation and in the second quarter of 2017, the quarterly amortizations for the PhP25,000,000.00 loan obligation from NEA.

### **AUTHORITY TO SECURE LOAN**

27. The acquisition of 16MW diesel-fired Modular Generator Sets and the cost of fuel for its operation shall be financed through loans from NEA pursuant to DOE DC2013-08-019 otherwise known as the "Implementing Rules and Regulations for the Mindanao Modular Generator Sets (Gensets) Program". In view thereof, the Applicant hereby applies for authority from the Honorable Commission to secure said loan from NEA.

28. Thus, in support of the Application for Authority to Secure Loan from NEA, Applicant included in the Submissions the documents required for said application.

### **ALLEGATIONS IN SUPPORT OF THE PRAYER FOR PROVISIONAL AUTHORITY**

29. Applicant hereby repleads by way of reference the foregoing allegations to form part of its application for issuance of provisional authority.

30. In order to immediately address the supply deficiency due to power plant shutdown and/or any related maintenance shutdown particularly in Mindanao Grid, there is a need to immediately operate and generate up to the maximum power of 16MW from the Modular Generator Sets.

31. Under DOE DC2013-08-019 or the Implementing Rules and Regulations for the Mindanao Modular Generator Sets (Gensets) Program, ZAMCELCO secured loans from the NEA for the acquisition and operation of the 16MW modular gensets.

32. ZAMCELCO will be paying the loan obligations with NEA from the additional generation rate that will be collected from its member-consumers.

33. ZAMCELCO started paying NEA the quarterly interest amortizations for the two (2) years grace period of the PhP350,950,000.00 loan obligation used in acquiring the Modular

Gensets in 2015 while the payment for the quarterly amortizations for the PhP25,000,000.00 loan obligation to finance the fuel cost to operate the 16MW modular gensets started in the second quarter of 2017. The grace period of two (2) years had already lapsed and Applicant will be paying to NEA the monthly amortizations for both loans until the same are fully paid.

34. In addition, there is also a need for Applicant to recover the additional cost that will be incurred for the procurement of additional facilities and equipment that are necessary in the operation of 16MW modular gensets in the total amount of PhP8,045,620.00. This additional cost will be paid by the Applicant from its general fund.

35. Thus, upon filing of the instant Application and pending the hearing and resolution of the same, a provisional authority should be issued to enable the Applicant to collect the proposed generation rate associated with the acquisition and operation of Modular Gensets indicated in Table No. 1, Paragraph 24 of this Application to enable the Applicant to pay the aforesaid loan amortizations for both loans to NEA and to recover the additional cost for the procurement of additional facilities and equipment that are necessary for the operation of 16MW modular gensets which will be paid from the general fund.

#### **ALLEGATIONS IN SUPPORT OF THE PRAYER FOR CONFIDENTIAL TREATMENT OF INFORMATION**

36. Under Rule 4 of the ERC Rules of Practice and Procedure, the Honorable Commission may, upon request of a party and determination of the existence of conditions which would warrant such remedy, treat certain information submitted to it as confidential.

37. The Contract between ZAMCELCO and Camec JBC Corporation contains certain information, data and stipulations that should be known only by the parties and should not be made available to the public. The parties agree that they will hold in confidence all information, documentation, data or know-how (confidential information) disclosed to it by the other party shall not be disclosed to any third party or use any part thereof without the other party's prior written approval and shall be kept confidential.

38. Considering the foregoing, ZAMCELCO respectfully moves that **Annex "G"** be not disclosed and be treated as confidential document in accordance with Rule 4 of the ERC Rules.

39. ZAMCELCO hereby submits one (1) copy of **Annex "G"** in a sealed envelope, with the envelope and each page of the document stamped with the word "Confidential".

## SUBMISSIONS

40. In support of the instant Application as well as compliance with the ERC Rules of Practice and Procedure, Applicant is submitting herewith the following documents to form as integral parts of this Application, to wit:

ANNEX	NATURE OF DOCUMENT
A	ZAMCELCO Certificate of Registration
B	ZAMCELCO Articles of Incorporation
C	ZAMCELCO By-Laws
D	ZAMCELCO Board Resolution approving the Availment of DOE'S Mindanao Modular Generator Sets Program
E	ZAMCELCO's Procurement Process in the Selection of Camec JBC Corporation
F	ZAMCELCO Board Resolution approving the Generator Sets Acquisition Agreement with Camec JBC Corporation
G	Generator Sets Acquisition Agreement between ZAMCELCO and Camec JBC Corporation (Confidential)
H	ZAMCELCO's DDP Summary
I	ZAMCELCO's Average Daily Load Curve
J	Supporting documents for the Application for Authority to Secure Loan from NEA
K	Rate Impact Analysis
L	ZAMCELCO Certification on Demand Side Management
M	Environmental Compliance Certificate issued by DENR
N	Provisional Authority to Operate (PAO) Generating Facility issued by ERC
O	16 MW Modular Genset Plant Description and Specifications
P and P-1	Judicial Affidavits In Support of the Motion for Issuance of a Provisional Authority
Q	Proof of furnishing copy of the Application to the Sangguniang Panlungsod of Zamboanga City
R and R-1	Publication of the Application in a newspaper of general circulation in ZAMCELCO's franchise area, with Affidavit of Publication

## PRAYER

**WHEREFORE**, premises considered, it is respectfully prayed of the Honorable Commission, that:

- (1) Upon filing of the Joint Application and pending hearing thereon, issue an Order:
  - a. Granting a provisional approval of the proposed generation rate associated with the acquisition and operation of the 16MW generator sets as well as a provisional authority to ZAMCELCO to recover said rate from its consumers; and
  - a) Treating **Annex "G"** and the information contained therein as **CONFIDENTIAL**, directing the non-disclosure of the same pursuant to Rule 4 of the ERC Rules, and prescribing the guidelines for the protection thereof.
- (2) After due hearing, render judgment approving with finality the generation rate proposed in the Application and to recover said rate from its consumers.

Other reliefs just and equitable are likewise prayed for.

Pasig City, November 17, 2017.

**DECHAVEZ & EVANGELISTA LAW OFFICES**

Counsel for the Applicant ZAMCELCO  
Unit 2008 20<sup>th</sup> Floor, Tycoon Centre  
Pearl Drive, Pasig City 1605  
Tel. Nos. 910-1587; 661-9357

By:



**NELSON V. EVANGELISTA**

Roll of Attorneys No. 38075

PTR No. 1216158, February 08, 2017, Pasig City  
IBP Lifetime Member Roll No. 010192, Bulacan Chapter  
MCLE Compliance V Cert. No. 0008307, June 3, 2015

Republic of the Philippines)  
\_\_\_\_\_ ) S.S.

**VERIFICATION AND CERTIFICATION  
OF NON-FORUM SHOPPING**

I, **Engr. Edgardo F. Ancheta**, Filipino, of legal age, and with office address at ZAMCELCO Main Office, Maria Clara L. Lobregat Highway, Putik, Zamboanga City, after having been sworn in accordance with law, depose and state that:

1. I am the OIC - General Manager of ZAMCELCO and duly authorized to represent the cooperative in the instant Application, as evidenced by the Board Resolution attached hereto and made integral part hereof;

2. I have caused the preparation of the foregoing Application;

3. I have read the contents thereof and I attest that the allegations contained therein are true and correct based on my personal knowledge and on authentic records;

4. ZAMCELCO has not heretofore commenced any other action or proceeding involving the same issue with the Supreme Court, the Court of Appeals or any other court, tribunal or agency; and

5. Should I thereafter learn of such other similar action(s) or proceeding(s), I hereby undertake to promptly inform this Honorable Commission of such fact within five (5) days therefrom.



**Engr. EDGARDO F. ANCHETA**  
Affiant

**SUBSCRIBED and SWORN TO** before me this 22 day of NOV 22 2017 November, 2017, by the Affiant who exhibited to me his \_\_\_\_\_ as competent proof of his identity.

Doc. No. 183 ;  
Page No. 38 ;  
Book No. 371 ;  
Series of 2017.

**ATTY. QUIRINO G. ESQUERRA, JR.**

Notary Public  
Until December 31, 2017  
PTR No. 1387398; 13-2017; Z.C.  
Notarial Commission No. 12-2016  
ISP Lifetime Membership No. 2182  
Roll No. 38761; 3-14-94  
Faundo Esguerra & Associates Law Firm  
ESQUIRE CENTRE Building  
Tomas Claudio Ext., Z.C.